

RECEIVED

JAN 25 2002

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5556  
Name: VIVA INTERNATIONAL, INC  
Address: 8357 MELROSE DR  
City/State/Zip: LENEXA, KS 66214  
Purchaser: PLAINS MARKETING, INC  
Operator Contact Person: ROBERT BUKATY  
Phone: (913) 859-0438  
Contractor: Name: RIG 6 DRILLING  
License: 30567  
Wellsite Geologist: DEAN SEEBER

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

08/01/01 08/08/01 08/28/01  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 073-23925-0000  
County: GREENWOOD  
NE-SE-NW-SW Sec. 22 Twp. 23 S. R. 10  East  West  
1677 feet from (S) N (circle one) Line of Section  
4020 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: PEARSON Well #: 23  
Field Name: BURKETT

Producing Formation: BARTLESVILLE  
Elevation: Ground: 1316 Kelly Bushing: \_\_\_\_\_  
Total Depth: 2252 Plug Back Total Depth: 2239  
Amount of Surface Pipe Set and Cemented at 200 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
ALT IWHM 10-13-06

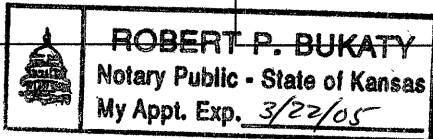
Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content 3000 ppm Fluid volume 500 bbls  
Dewatering method used EVAPORATION  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John W Smith JOHN W SMITH  
Title: PRESIDENT Date: OCTOBER 24, 2001  
Subscribed and sworn to before me this 24 day of OCTOBER,  
2001.  
Notary Public: [Signature]  
Date Commission Expires: MARCH 22, 2005

**KCC Office Use ONLY**  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**ROBERT P. BUKATY**  
Notary Public - State of Kansas  
My Appt. Exp. 3/22/05

✓

X

Operator Name: VIVA INTERNATIONAL, INC Lease Name: PEARSON Well #: 23  
 Sec. 22 Twp. 23 S. R. 10  East  West County: GREENWOOD

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|  |   |       |     |       |          |      |      |         |      |      |                    |      |      |
|--|---|-------|-----|-------|----------|------|------|---------|------|------|--------------------|------|------|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br><br><b>CASED HOLE, RADIOACTIVITY</b> | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample<br><br><table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>CHEROKEE</td> <td>1966</td> <td>-650</td> </tr> <tr> <td>ARDMORE</td> <td>2045</td> <td>-729</td> </tr> <tr> <td>LOWER BARTLESVILLE</td> <td>2162</td> <td>-846</td> </tr> </table> | Name  | Top | Datum | CHEROKEE | 1966 | -650 | ARDMORE | 2045 | -729 | LOWER BARTLESVILLE | 2162 | -846 |
| Name   | Top   | Datum |     |       |          |      |      |         |      |      |                    |      |      |
| CHEROKEE   | 1966  | -650  |     |       |          |      |      |         |      |      |                    |      |      |
| ARDMORE  | 2045  | -729  |     |       |          |      |      |         |      |      |                    |      |      |
| LOWER BARTLESVILLE   | 2162  | -846  |     |       |          |      |      |         |      |      |                    |      |      |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                   |               |                |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                   |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE   | 10 5/8            | 8 5/8                     | 23                | 200           | COMMON         | 100          | 2% GEL                     |
| PRODUCTION  | 7 7/8             | 5 1/2                     | 15                | 2235          | COMMON         | 250          | 2% GEL                     |
|   |                   |                           |                   |               |                |              |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:  | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate<br><input checked="" type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input type="checkbox"/> Plug Off Zone | 2093             | COMMON         | 50          | 2% GEL                     |
|   |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 11 SHOTS       | 2160-2170   | SPEARHEAD W/ 250 GAL 15% HCL  |       |
| 11 SHOTS       | 2172-2182   | 2000# SAND, 200 BBL GELLED WATER  |       |
| 11 SHOTS       | 2184-2194   | & 100 BBL KCL WATER   |       |
| 11 SHOTS       | 2196-2206   |   |       |
|                |   |   |       |

|   |           |   |             |   |
|---|-----------|---|-------------|---|
| TUBING RECORD                                   | Size      | Set At  | Packer At   | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|   | 2 7/8     | 2162  |             |   |
| Date of First, Resumed Production, SWD or Enhr. |           | Producing Method  |             |   |
| 08/28/01  |           | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |             |   |
| Estimated Production Per 24 Hours               | Oil Bbls. | Gas Mcf   | Water Bbls. | Gas-Oil Ratio Gravity   |
|   | 10        |   | 15          |   |

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

ORIGINAL

**United Cementing & Acid Company, Inc.**

100 North Broadway, Suite 3300  
Oklahoma City, Oklahoma 73102

(405)-606-8500

**Plant Location**

2510 West 6th Street  
El Dorado, Kansas 67042  
(316) 321-4680

Customer:

Viva International, Inc.  
8357 Melrose Drive  
Lenexa, KS 66214

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JAN 25 2002

KCC WICHITA

Invoice No.  
Field Ticket  
Date

3779  
2232  
8/9/2001

PO#

| Date of Job                           | County                     | State        | Lease      | Well No. |
|---------------------------------------|----------------------------|--------------|------------|----------|
| 08/02/01                              | GW                         | KS           | Pearson    | #23      |
| Size of Casing                        | Depth Of Well              | Depth Of Job | Plug Depth | Pressure |
| 8-5/8"                                |                            | 200'         | 192'       |          |
| Quantity                              | Description                | Unit Price   | Total      |          |
|                                       | <b>SURFACE CASING</b>      | <b>UOM</b>   |            |          |
| 100 sax.                              | Class A Cement             | sax 5.70     |            | 570.00   |
| 3 sax.                                | Calcium Chloride           | sax 26.00    |            | 78.00    |
| 103 sax.                              | Bulk Charge                | sax 0.89     |            | 91.67    |
|                                       | Drayage - (MINIMUM CHARGE) |              |            | 85.00    |
| 19 mi.                                | Pump Truck Mileage Charge  | mi 2.00      |            | 38.00    |
|                                       | Cement Unit                |              |            | 450.00   |
| Thank you for your continued business |                            |              |            |          |

Please Remit To:

100 North Broadway, Suite 3300  
Oklahoma City, Oklahoma 73102

|              |                   |
|--------------|-------------------|
| Subtotal     | \$1,312.67        |
| Sales Tax    | \$ 77.45          |
| <b>Total</b> | <b>\$1,390.12</b> |

**Terms: Net 30 days From Invoice Date. Please Pay From This Invoice**

ORIGINAL INVOICE

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AUG 14 2001

Cement + surface casing #23

ORIGINAL

**United Cementing & Acid Company, Inc.**

100 North Broadway, Suite 3300  
Oklahoma City, Oklahoma 73102

(405)-606-8500

*Cement  
Co*

**Plant Location**

2510 West 6th Street  
El Dorado, Kansas 67042  
(316) 321-4680

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Invoice No. 3820  
Field Ticket 3338  
Date 8/20/2001

Customer:

Viva International, Inc  
8357 Melrose Dr.  
Lenexa, KS 66214

JAN 25 2002

KCC WICHITA

PO#

*1060110*

| Date of Job | County | State | Lease   | Well No. |
|-------------|--------|-------|---------|----------|
| 08/14/01    | GW     | KS    | Pearson | #23      |

| Size of Casing | Depth Of Well | Depth Of Job | Plug Depth | Pressure |
|----------------|---------------|--------------|------------|----------|
| 5-1/2"         |               | 2093'        |            | 1450 psi |

| Quantity | Description               | UOM | Unit Price | Total  |
|----------|---------------------------|-----|------------|--------|
|          | <b>CASING SQUEEZE</b>     |     |            |        |
| 50 sax.  | Class A Cement            | sax | 5.70       | 285.00 |
| 1 sax.   | Calcium chloride          | sax | 26.00      | 26.00  |
| 51 sax.  | Bulk Charge               | sax | 0.89       | 45.39  |
|          | Drayage (MINIMUM CHARGE)  |     |            | 85.00  |
| 18 mi.   | Pump Truck Mileage Charge | mi  | 2.00       | 36.00  |
| 1 ea.    | 5-1/2" Top Rubber Plug    |     |            | 51.00  |
|          | Cement Unit               |     |            | 712.88 |

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AUG 27 2001

Thank you for your continued business

|              |                   |
|--------------|-------------------|
| Subtotal     | \$1,241.27        |
| Sales Tax    | \$ 73.23          |
| <b>Total</b> | <b>\$1,314.50</b> |

Please Remit To:

100 North Broadway, Suite 3300  
Oklahoma City, Oklahoma 73102

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ORIGINAL INVOICE

ORIGINAL

**United Cementing & Acid Company, Inc.**

100 North Broadway, Suite 3300  
Oklahoma City, Oklahoma 73102

**Plant Location**

2510 West 6th Street  
El Dorado, Kansas 67042  
(316) 321-4680

(405) 606-8599  
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JAN 25 2002

Invoice No. 3806  
Field Ticket 2237  
Date 8/17/2001

Customer:

Viva International, Inc.  
8357 Melrose Dr.  
Lenexa, KS 66214

KCC WICHITA

PO#

*cement prod casing*

| Date of Job        | County                             | State        | Lease                 | Well No.          |
|--------------------|------------------------------------|--------------|-----------------------|-------------------|
| 08/09/01           | GW                                 | KS           | Person <i>10/01/0</i> | #23               |
| Size of Casing     | Depth Of Well                      | Depth Of Job | Plug Depth            | Pressure          |
| 5-1/2" 15#         | 2253'                              | 2253'        | 2235'                 | 1100 psi          |
| Quantity           | Description                        | UOM          | Unit Price            | Total             |
| <b>LONG STRING</b> |                                    |              |                       |                   |
| 250 sax.           | 60/40 Pozmix                       | sax          | 4.70                  | 1,175.00          |
| 5 sax.             | Gel                                | sax          | 9.50                  | 47.50             |
| 1 ea.              | 5-1/2" Guide Shoe                  |              |                       | 90.00             |
| 1 ea.              | 5-1/2" AFU Insert Valve            |              |                       | 105.00            |
| 3 ea.              | 5-1/2" Centralizers                | ea           | 29.00                 | 87.00             |
| 255 sax.           | Bulk Charge                        | sax          | 0.89                  | 226.95            |
|                    | Drayage (12.75 tons x .66 x 18 mi) |              |                       | 151.47            |
| 18 mi.             | Pump Truck Mileage Charge          | mi           | 2.00                  | 36.00             |
| 1 ea.              | 5-1/2" Top Rubber Plug             |              |                       | 51.00             |
|                    | Cement Unit                        |              |                       | 735.28            |
|                    |                                    |              | <b>Subtotal</b>       | <b>\$2,705.20</b> |
|                    |                                    |              | <b>Sales Tax</b>      | <b>\$ 159.61</b>  |
|                    |                                    |              | <b>Total</b>          | <b>\$2,864.81</b> |

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AUG 23 2001

Thank you for your continued business

Please Remit To:

100 North Broadway, Suite 3300  
Oklahoma City, Oklahoma 73102

**Terms: Net 30 days From Invoice Date. Please Pay From This Invoice**

**ORIGINAL INVOICE**

ORIGINAL

**RECEIVED GEOLOGICAL REPORT**

JAN 25 2002

**KCC WICHITA**

**Viva International, Inc.**

**#23 Pearson**

**1677fS/4220fE Sec 22-T23S-R10E  
Greenwood County, Kansas**

|                      |                      |                    |              |
|----------------------|----------------------|--------------------|--------------|
| <b>COMMENCED:</b>    | 8/1/01               | <b>STATUS:</b>     | Oil          |
| <b>COMPLETED:</b>    | 8/8/01               | <b>A.P.I. NO:</b>  | 15-073-23925 |
| <b>CONTRACTOR:</b>   | Rig Six Drilling Co. | <b>OPER LIC:</b>   | 5556         |
| <b>SIZE OF HOLE:</b> | 7 7/8                | <b>FIELD:</b>      | Burkett      |
| <b>SURFACE PIPE:</b> | 8 5/8 @ 200'         | <b>ELEVATION:</b>  | 1316GL       |
| <b>CEMENTED:</b>     | 135sx                | <b>LOGS RUN:</b>   | None         |
| <b>LONG STRING:</b>  | 5½ @ 2250            | <b>MUD SYSTEM:</b> | Chemical     |
| <b>CEMENTED:</b>     | 250 sacks            | <b>OTHER:</b>      |              |
| <b>RTD:</b>          | 2252                 |                    |              |

**Dean Seeber, Geologist**

ORIGINAL

|                              |                          |
|------------------------------|--------------------------|
| <u>Elevation</u>             | <u>1316GL</u>            |
| <u>Formation</u>             | <u>Tops</u> <u>Datum</u> |
| Cherokee                     | 1966 (-650)              |
| Ardmore                      | 2045 (-729)              |
| Lower Bartlesville Sandstone | 2162 (-846)              |
| Base Bartlesville Sandstone  | 2209 (-893)              |
| RTD                          | 2252 (-936)              |

Major Zones of Interest

Lower Bartlesville 2162 - 2176

Sandstone, buff, fine-grained, micaceous, slightly shaley, good porosity, good fluorescence and show of free oil.

2176 - 2178

Sandy, limestone.

2178 - 2190

Sandstone, as above, shaley, good shows.

2190 - 2209

Sandstone, as above, cleaner, slightly coarser.

Summary

Due to the good sand development in the Lower Bartlesville, 5½" casing was run to TD and cemented for completion.

Yours sincerely,

Dean E. Seeber  
Petroleum Geologist

