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JAN 25 2002

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASEForm ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 5556  
 Name: VIVA INTERNATIONAL, INC  
 Address: 8357 MELROSE DR  
 City/State/Zip: LENEXA, KS 66214  
 Purchaser: PLAINS MARKETING, INC  
 Operator Contact Person: ROBERT BUKATY  
 Phone: (913) 859-0438  
 Contractor: Name: RIG 6 DRILLING  
 License: 30567  
 Wellsite Geologist: DEAN SEEBER

## Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover  
☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.  
☐ Gas ☐ ENHR ☐ SIGW  
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD☐ Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_☐ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_☐ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_☐ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_08/13/01 08/18/01 09/13/01Spud Date or  
Recompletion Date Date Reached TD Completion Date or  
Recompletion DateAPI No. 15 - 073-23926-0000County: GREENWOODNE NW SE SW  
SW NE SW Sec. 22 Twp. 23 S. R. 10 ☒ East ☐ West1270 feet from (S) N (circle one) Line of Section3375 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE (SE) NW SWLease Name: PEARSON Well #: 24Field Name: BURKETTProducing Formation: BARTLESVILLEElevation: Ground: 1315 Kelly Bushing: \_\_\_\_\_Total Depth: 2325 Plug Back Total Depth: 2300Amount of Surface Pipe Set and Cemented at 202 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☒ No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT I WHM 10-13-06

(Data must be collected from the Reserve Pit)

Chloride content 3000 ppm Fluid volume 500 bblsDewatering method used EVAPORATION

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ ☐ East ☐ West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: JOHN W SMITHTitle: PRESIDENT Date: OCTOBER 24, 2001Subscribed and sworn to before me this 24 day of OCTOBERXX 2001

Notary Public: \_\_\_\_\_

Date Commission Expires: MARCH 22, 2005

## KCC Office Use ONLY

☐ Letter of Confidentiality AttachedIf Denied, Yes ☐ Date: \_\_\_\_\_☐ Wireline Log Received☐ Geologist Report Received☐ UIC Distribution

**ROBERT P. BUKATY**  
 Notary Public - State of Kansas  
 My Appt. Exp. 3/22/05

Operator Name: VIVA INTERNATIONAL, INC Lease Name: PEARSON Well #: 24  
 Sec. 22 Twp. 23 S. R. 10 ☒ East ☐ West County: GREENWOOD

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No  
 (Submit Copy)

List All E. Logs Run:

CASED HOLE, RADIOACTIVITY LOG

☐ Log Formation (Top), Depth and Datum ☒ Sample

| Name              | Top  | Datum |
|-------------------|------|-------|
| CHEROKEE          | 2018 | -646  |
| ARDMORE           | 2098 | -726  |
| BARTLESVILLE      | 2240 | -868  |
| BASE BARTLESVILLE | 2268 | -896  |

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
|-------------------|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| SURFACE           | 10 5/8            | 8 5/8                     | 20                | 202           | COMMON         | 100          | 2% GEL                     |
| PRODUCTION        | 7 7/8             | 5 1/2                     | 15                | 2237          | COMMON         | 250          | 2% GEL                     |
|                   |                   |                           |                   |               |                |              |                            |

ADDITIONAL CEMENTING / SQUEEZE RECORD

| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
|---|------------------|----------------|-------------|----------------------------|
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| 33 SHOTS       | 2240-2266   | SPEARHEAD W/ 250 GAL 15% HCL  |       |
|                |   | 2000# SAND, 200 BBL GELLED WATER  |       |
|                |   | & 100 BBL KCL WATER   |       |
|                |   |   |       |
|                |   |   |       |

| TUBING RECORD   | Size   | Set At  | Packer At         | Liner Run   |
|---|--|---------|-------------------|---|
|   | 2 7/8  | 2237    | -----             | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumed Production, SWD or Enhr.<br>09/13/01 | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |         |                   |   |
| Estimated Production Per 24 Hours                           | Oil Bbls.<br>5   | Gas Mcf | Water Bbls.<br>10 | Gas-Oil Ratio Gravity   |

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☒ Used on Lease  
 (If vented, Submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled  
☐ Other (Specify) \_\_\_\_\_

ORIGINAL

**ed Cementing & Acid Company, Inc.**

100 North Broadway, Suite 3300  
Oklahoma City, Oklahoma 73102

(405)-606-8500

**Plant Location**

2510 West 6th Street  
El Dorado, Kansas 67042  
(316) 321-4680

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Customer:

JAN 25 2002  
KCC WICHITA  
Viva International, Inc.  
8357 Melrose Dr.  
Lenexa, KS 66214

Invoice No.  
Field Ticket  
Date

3834  
3310  
8/24/2001

PO#

VOC040

| Date of Job | County | State | Lease   | Well No. |
|-------------|--------|-------|---------|----------|
| 08/18/01    | GW     | KS    | Pearson | #24      |

| Size of Casing | Depth Of Well | Depth Of Job | Plug Depth | Pressure |
|----------------|---------------|--------------|------------|----------|
|                | 5-1/2"        | 2327'        | 2316'      | 1000 psi |

| Quantity | Description                         | UOM | Unit Price | Total    |
|----------|-------------------------------------|-----|------------|----------|
|          | LONGSTRING                          |     |            |          |
| 250 sax. | 60/40 Pozmix                        | sax | 4.70       | 1,175.00 |
| 5 sax.   | Gel                                 | sax | 9.50       | 47.50    |
| 255 sax. | Bulk Charge                         | sax | 0.89       | 226.95   |
|          | Drayage (12.75 tons x .66 x 18 mi.) |     |            | 151.47   |
| 18 mi.   | Pump Truck Mileage Charge           | mi  | 2.00       | 36.00    |
| 1 ea.    | 5-1/2" Top Rubber Plug              |     |            | 51.00    |
|          | Cement Unit                         |     |            | 744.10   |

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AUG 28 2001

Thank you for your continued business

Please Remit To:

100 North Broadway, Suite 3300  
Oklahoma City, Oklahoma 73102

|           |                   |
|-----------|-------------------|
| Subtotal  | \$2,432.02        |
| Sales Tax | \$ 143.49         |
| Total     | <u>\$2,575.51</u> |

ms: Net 30 days From Invoice Date. Please Pay From This Invoice

ORIGINAL INVOICE

Cement Port

ORIGINAL

**ed Cementing & Acid Company, Inc.**

North Broadway, Suite 3300  
Oklahoma City, Oklahoma 73102

(405)-606-8500

**Plant Location**

2510 West 6th Street  
El Dorado, Kansas 67042  
(316) 321-4680

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JAN 25 2002

KCC WICHITA

Invoice No.  
Field Ticket  
Date

3817  
3328  
8/20/2001

Customer:

Viva International, Inc.  
8357 Melrose Dr.  
Lenexa, KS 66214

PO#

VOCOYO

| Date of Job    | County                    | State        | Lease            | Well No.          |
|----------------|---------------------------|--------------|------------------|-------------------|
| 08/14/01       | GW                        | KS           | Pearson          | #24               |
| Size of Casing | Depth Of Well             | Depth Of Job | Plug Depth       | Pressure          |
| 8-5/8"         | 202'                      | 202'         |                  |                   |
| Quantity       | Description               | Unit Price   | Total            |                   |
|                | <b>SURFACE PIPE</b>       | <b>UOM</b>   |                  |                   |
| 100 sax.       | Class A Cement            | sax 5.70     |                  | 570.00            |
| 3 sax.         | Calcium Chloride          | sax 26.00    |                  | 78.00             |
| 103 sax.       | Bulk charge               | sax 0.89     |                  | 91.67             |
|                | Drayage (MINIMUM CHARGE)  |              |                  | 85.00             |
| 18 mi.         | Pump Truck Mileage Charge | mi 2.00      |                  | 36.00             |
|                | Cement Unit               |              |                  | 450.00            |
|                |                           |              | <b>Subtotal</b>  | <b>\$1,310.67</b> |
|                |                           |              | <b>Sales Tax</b> | <b>\$ 77.33</b>   |
|                |                           |              | <b>Total</b>     | <b>\$1,388.00</b> |

Thank you for your continued business

Please Remit To:  
100 North Broadway, Suite 3300  
Oklahoma City, Oklahoma 73102

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Terms: Net 30 days From Invoice Date. Please Pay From This Invoice

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JAN 25 2002

KSC WICHITA

## GEOLOGICAL REPORT

Viva International, Inc.

#24 Pearson

1140fS/1832fW Sec 22-T23S-R10E  
Greenwood County, Kansas

|               |                      |             |              |
|---------------|----------------------|-------------|--------------|
| COMMENCED:    | 8/13/01              | STATUS:     | Oil          |
| COMPLETED:    | 8/18/01              | A.P.I. NO:  | 15-073-23926 |
| CONTRACTOR:   | Rig Six Drilling Co. | OPER LIC:   | 5556         |
| SIZE OF HOLE: | 7 7/8                | FIELD:      | Burkett      |
| SURFACE PIPE: | 8 5/8 @ 200'         | ELEVATION:  | 1372         |
| CEMENTED:     | 135'                 | LOGS RUN:   | None         |
| LONG STRING:  | 5½                   | MUD SYSTEM: | Chemical     |
| CEMENTED:     | 250 sacks            | OTHER:      |              |
| RTD:          | 2325                 |             |              |

Dean Seeber, Geologist

ORIGINAL

Elevation

1372GL

Formation

Tops   Datum

Cherokee

2018   (-646)

Ardmore

2098   (-726)

Bartlesville

2340   (-868)

Base Bartlesville

2268   (-896)

RTD

2325   (-953)

Major Zones of Interest

Bartlesville

2222 – 2240

Sandstone, grey, fine-grained, micaceous, very shaley, tight, no shows.

2240 – 2250

Sandstone, light buff, fine-grained, micaceous, shaley, good fluorescence, fair odor, fair show of free oil.

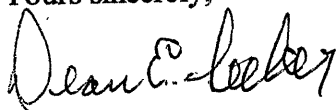
2250 – 2268

Sandstone, buff, fine-grained, micaceous, cleaner than above, good door, good fluorescence, fair to good show of free oil.

Summary

Due tot he fair development of Bartlesville sand with oil shows, 5½" casing was set to test for production.

Yours sincerely,



Dean E. Seeber  
Petroleum Geologist

