

RECEIVED

JAN 25 2002

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISIONWELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASEForm ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5556
 Name: VIVA INTERNATIONAL, INC
 Address: 8357 MELROSE DR
 City/State/Zip: LENEXA, KS 66214
 Purchaser: PLAINS MARKETING, INC
 Operator Contact Person: ROBERT BUKATY
 Phone: (913) 859-0438
 Contractor: Name: RIG 6 DRILLING
 License: 30567
 Wellsite Geologist: WILLIAM STOUT
 Designate Type of Completion:
☒ New Well ☐ Re-Entry ☐ Workover
☒ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back _____ Plug Back Total Depth _____
☐ Commingled _____ Docket No. _____
☐ Dual Completion _____ Docket No. _____
☐ Other (SWD or Enhr.?) _____ Docket No. _____

<u>08/20/01</u>	<u>08/27/01</u>	<u>09/27/01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 073-23927-0000
 County: GREENWOOD
NW NW SE SW Sec. 22 Twp. 23 S. R. 10 ☒ East ☐ West
1000 feet from (S) N (circle one) Line of Section
3690 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: PEARSON Well #: 25
 Field Name: BURKETT
 Producing Formation: BARTLESVILLE
 Elevation: Ground: 1311 Kelly Bushing: _____
 Total Depth: 2270 Plug Back Total Depth: 2232
 Amount of Surface Pipe Set and Cemented at 212 Feet
 Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT IWHM 10-13-06
 (Data must be collected from the Reserve Pit)
 Chloride content 3000 ppm Fluid volume 500 bbls
 Dewatering method used EVAPORATION
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: JOHN W SMITH
 Title: PRESIDENT Date: OCTOBER 24, 2001
 Subscribed and sworn to before me this 24 day of OCTOBER,
2001.
 Notary Public: _____
 Date Commission Expires: MARCH 22, 2005

KCC Office Use ONLY

☐ Letter of Confidentiality Attached
 If Denied, Yes ☐ Date: _____
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution



ROBERT P. BUKATY
 Notary Public - State of Kansas
 My Appt. Exp. 3/22/05

011/1302

Operator Name: VIVA INTERNATIONAL, INC Lease Name: PEARSON Well #: 25
 Sec. 22 Twp. 23 S. R. 10 ☒ East ☐ West County: GREENWOOD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☐ Yes ☒ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

CASED HOLE, RADIOACTIVITY LOG

☐ Log Formation (Top), Depth and Datum ☒ Sample

Name	Top	Datum
CHEROKEE	1968	-657
ARDMORE	2048	-737
BARTLESVILLE	2189	-878
BASE BARTLESVILLE	2218	-907

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 5/8	8 5/8	20	212	COMMON	100	2% GEL
PRODUCTION	7 7/8	5 1/2	14	2253	COMMON	250	2% GEL

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
11 SHOTS	2178-2188	SPEARHEAD W/ 250 GAL 15% HCL	
11 SHOTS	2192-2202	2500# SAND, 300 BBL GELLED WATER	
4 SHOTS	2208-2218	& 100 BBL KCL WATER	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	2178	----	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
09/27/01	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	10		15	

Disposition of Gas METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☒ Used on Lease
 (If vented, Sumit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

United Cementing & Acid Company, Inc.100 North Broadway, Suite 3300
Oklahoma City, Oklahoma 73102**RECEIVED** (405) 606-8500

JAN 25 2002

Customer:**Viva International, Inc.****8357 Melrose Dr.****Lenexa, KS 66214**

KCC WIGHTA

Invoice No.**3867****Field Ticket****3364****Date****8/29/2001****PO#****Plant Location**2510 West 6th Street
El Dorado, Kansas 67042
(316) 321-4680

ORIGINAL

0055

VOCOYO

Date of Job	County	State	Lease	Well No.
08/28/01	GW	KS	Pearson	#25
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
5-1/2"	2270'	2253'	2240'	750 psi
Quantity	Description	Unit Price	Total	
	LONG STRING	UOM		
250 sax.	60/40 Pozmix	sax	4.70	1,175.00
5 sax.	Gel	sax	9.50	47.50
1 ea.	5-1/2" Guide Shoe			90.00
1 ea.	5-1/2" AFU Insert Valve			105.00
3 ea.	5-1/2" Centralizers	ea	29.00	87.00
1 ea.	5-1/2" Top Rubber Plug			51.00
255 sax.	Bulk Charge	sax	0.89	226.95
	Drayage (12.75 tons x .66 x 18 mi.)			151.47
18 mi.	Pump Truck Mileage Charge	mi	2.00	36.00
	Cement Unit			802.24
Thank you for your continued business				

Please Remit To:100 North Broadway, Suite 3300
Oklahoma City, Oklahoma 73102**Subtotal****\$2,772.16****Sales Tax****\$ 163.56****Total****\$2,935.72**

1836-02

Terms: Net 30 days From Invoice Date. Please Pay From This Invoice**ORIGINAL INVOICE****RECEIVED**
SEP 04 2001

ORIGINAL

United Cementing & Acid Company, Inc.100 North Broadway, Suite 3300
Oklahoma City, Oklahoma 73102

(405)-606-8500

Plant Location2510 West 6th Street
El Dorado, Kansas 67042
(316) 321-4680**Customer:**

Viva International, Inc. RECEIVED

8357 Melrose Dr.

Lenexa, KS 66214

JAN 25 2002

KCC WICHITA

Invoice No.

3864

Field Ticket

3361

Date

8/29/2001

PO#

Date of Job	County	State	Lease	Well No.
08/22/01	GW	KS	Pearson	#25
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
8-5/8"		200'		
Quantity	Description	Unit Price	Total	
	SURFACE PIPE	UOM		
100 sax.	Class A Cement	sax 5.70		570.00
3 sax.	Calcium Chloride	sax 26.00		78.00
103 sax.	Bulk Charge	sax 0.89		91.67
	Drayage (MINIMUM CHARGE)			85.00
18 mi.	Pump Truck Mileage Charge	mi 2.00		36.00
	Cement Unit			450.00
Thank you for your continued business				
Subtotal				\$1,310.67
Sales Tax				\$ 77.33
Total				\$1,388.00

Please Remit To:100 North Broadway, Suite 3300
Oklahoma City, Oklahoma 73102

1834-02

Terms: Net 30 days From Invoice Date. Please Pay From This Invoice

ORIGINAL INVOICE

RECEIVED

SEP 04 2001

GEOLOGICAL REPORT
RECEIVED

JAN 25 2002

KCC WICHITA

Viva International, Inc.

Pearson #25

NW NW SE SW Sec. 22-T23S-R10E

(1000' FSL & 3690' FEL)

Greenwood County, Kansas

COMMENCED: 08-20-01

STATUS: Oil

COMPLETED: 08-27-01

A.P.I. NO: 15-073-23927

CONTRACTOR: Rig 6 Drilling Co.

OPERATOR LIC: 5556

SIZE OF HOLE: 7 7/8"

FIELD: Burkett

SURFACE PIPE: 212' 8 5/8"

ELEVATION: 1311 G.L. Topo

CEMENTED WITH: 100 sacks

LOGS RUN: None

LONG STRING: 2253' 5 1/2"

MUD SYSTEM: Chemical

CEMENTED WITH: N/A

OTHER:

R.T.D. 2270'

William M. Stout
Geologist

ORIGINAL

FORMATION TOPS

G.L. 1311 Topo.

Cherokee	1968 -657
Ardmore	2048 -737
Bartlesville Sand	2189 -878
Base Bartlesville Sand	2218 -907
RTD	2270 -959

SAMPLE DESCRIPTIONS

Bartlesville Sand

2189' - 2199'.

Sandstone - white to light gray, very fine to fine grain, micaceous, argillaceous, faint odor, scattered light stain, no show free oil, trace fluorescence, fair porosity.

2200' - 2210'

Sandstone - light gray, fine grain, micaceous, trace calcite cement, fair odor, fair fluorescence (10%), scattered light stain, slight show free oil - very light brown, fair porosity.

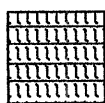
2211' - 2218'

Sandstone - white to light brown, fine grain, micaceous, good odor, good light brown stain, good show free oil - very light brown, good fluorescence, good porosity.

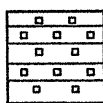
CONCLUSIONS

The decision was made to run 5 1/2" casing and further evaluate the Bartlesville Sandstone through perforations.

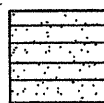
LEGEND



Anhydrite



Salt



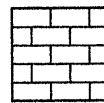
Sandstone



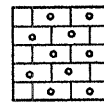
Shale



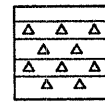
Carb sh



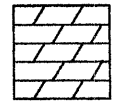
Limestone



Ool.Lime



Chert



Dolomite

DRILLING TIME IN MINUTES
PER FOOT
Rate of Penetration Decreases

DEPTH

LITHOLOGY

1311
846
2251

OIL SHOWS

5' ↓ 4.23 1311

REMARKS