

JAN 15 2002
1-15-02

CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31458-
 Name: H J Inc.
 Address: 70 N. Farmland Rd.
 City/State/Zip: Garden City, KS 67846
 Purchaser: PRG, L.C.
 Operator Contact Person: Kenneth Lang
 Phone: (620) 275-4573
 Contractor: Name: BH&K Drilling
 License: 32868
 Wellsite Geologist: Ron Osterbuhr
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12-4-01</u>	<u>12-9-01</u>	<u>12-21-01</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 081214340000
 County: Haske11
NE-NW-1/4 Sec. 30 Twp. 30 S. R. 32 East West
1250 feet from S / (circle one) Line of Section
1980 feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Wright Well #: 1
 Field Name: Hugoton
 Producing Formation: Krider Herrington
 Elevation: Ground: 2903 Kelly Bushing: 2908
 Total Depth: 2710 Plug Back Total Depth: 2698
 Amount of Surface Pipe Set and Cemented at 647 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 650
 feet depth to surface w/ 325 sx cmt.
ALT I W HM 10-13-06

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 28,000 ppm Fluid volume 2032 bbls
 Dewatering method used Evaporation
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kenneth Lang

Title: Operator Date: January 11, 2002

Subscribed and sworn to before me this 11th day of January, 2002

Notary Public: Joann Borthwick

Date Commission Expires: July 8, 2004

JOANN BORTHWICK
 Notary Public - State of Kansas
 Exp. Date: 7-8-04

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

Operator Name: H J Inc. Lease Name: Wright Well #: 1
 Sec 30 Twp. 30 S. R. 32 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: G/R-CCL-DSN

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
T/Permian	723	2185
T/Cedar Hills	1297	1611
B/Stone Corral	1810	1098
T/Hollenberg	2610	298
T/Herigton	2645	263
T/Krider	2669	239
T/Winfield	NR	
Rotary Total Depth	2710	198
Plugged Back Depth	2698	210

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface Pipe	12 1/4	8 5/8	28#	647'	Common Lite	150 175	3% CC 3% CC 1/4# Flo
Production	7 7/8	5 1/2	14.0#	2702'	Class "C" Lite	125 425	1/4# Flo-seal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2648-2658	Acid treatment=1500 gal.	2680
4	2672-2680	15% HCL, 111 ball sealers, 2000 gal. 2% KCL ISIP on vacuum	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	2695	None	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First Resumerd Production, SWD or Enhr. _____ Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	None	100	3		

Disposition of Gas _____ METHOD OF COMPLETION _____ Production Interval _____
 Vented Solid Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18) Other (Specify) _____

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID#

ORIGINAL

 * INVOICE *

RECEIVED

JAN 24 2002

KCC WICHITA

Invoice Number: 086145

Invoice Date: 12/14/01

Sold H-J Incorporated
 To: 70 N. Farmland
 Garden City, KS
 67846

Cust. I.D.....: H-J
 P.O. Number...: Wright #1
 P.O. Date.....: 12/14/01

Due Date: 01/13/02
 Terms: Net 30

Item	Qty	Price	Net	
Common	150.00	SKS 7.8500	1177.50	E
Chloride	11.00	SKS 30.0000	330.00	E
Lite	175.00	SKS 7.3500	1286.25	E
FloSeal	44.00	LBS 1.4000	61.60	E
Handling	345.00	SKS 1.1000	379.50	E
Mileage (30)	30.00	MILE 13.8000	414.00	E
345 sks @\$.04 per sk per mi				
Surface	1.00	JOB 520.0000	520.00	E
Mileage pmp trk	30.00	MILE 3.0000	90.00	E
Extra Footage	356.00	PER 0.5000	178.00	E
Rubber plug	1.00	EACH 100.0000	100.00	E
Guide Shoe	1.00	EACH 215.0000	215.00	E
Baffle Plate	1.00	EACH 45.0000	45.00	E
Centralizers	2.00	EACH 55.0000	110.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 490.69
 ONLY if paid within 30 days from Invoice Date

Subtotal: 4906.85
 Tax.....: 0.00
 Payments: 0.00
 Total....: 4906.85

ALLIED CEMENTING CO., INC.

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 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
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Invoice Date: 12/14/01

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 To: 70 N. Farmland
 Garden City, KS
 67846

Cust. I.D.....: H-J
 P.O. Number...: Wright #1
 P.O. Date.....: 12/14/01
 Due Date: 01/13/02
 Terms: Net 30

Item / Desc	Qty	Unit	Price	Net	Tax
Class "C"	125.00	SKS	9.6500	1206.25	E
Lite	425.00	SKS	6.9500	2953.75	E
FloSeal	106.00	LBS	1.4000	148.40	E
Handling	580.00	SKS	1.1000	638.00	E
Mileage (30)	30.00	MILE	23.2000	696.00	E
580 sks @\$.04 per sk per mi					
Production String	1.00	JOB	1130.0000	1130.00	E
Mileage pmp trk	30.00	MILE	3.0000	90.00	E
Guide Shoe	1.00	EACH	150.0000	150.00	E
Latch Down Plug	1.00	EACH	350.0000	350.00	E
Centralizers	5.00	EACH	50.0000	250.00	E

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$ 761.24
 ONLY if paid within 30 days from Invoice Date

Subtotal: 7612.40
 Tax.....: 0.00
 Payments: 0.00
 Total....: 7612.40