

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
Form ACO-1 September 1999 Form Must Be Typed**

ORIGINAL

Operator: License # 5150
 Name: COLT ENERGY, INC.
 Address: P. O. BOX 388
 City/State/Zip: IOLA, KS 66749
 Purchaser: ONEOK
 Operator Contact Person : DENNIS KERSHNER
 Phone: (620- 365-3111)
 Contractor: Name: KMAC DRILLING LLC
 License: 5675
 Wellsite Geologist: JIM STEGEMAN
 Designate Type Of Completion:
 New Well ReEntry Workover
 Oil SWD SIOW Temp Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic,etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Entr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Entr.?) Docket No. _____
9-10-01 9-12-01 10-02-2001
Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15-125-30,029 - 00 - 00
 County: MONTGOMERY
99'SW-NE115' - SE Sec.23 Twp. 32 S. R. 16 X E W
NENESE 2240 feet from S Line of Section
400 feet from E Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 Circle one SE
 Lease Name: MARTIN Well #: 2
 Field Name: BREWSTEN
 Producing Formation: UPPER CATTLEMAN SANDSTONE
 Elevation : Ground: UNKNOWN Kelly Bushing: _____
 Total Depth: 1182 Plug Back Total Depth: 932
 Amount of Surface Pipe Set and Cemented at 43 Feet
 Multiple Staging Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II Completion, cement circulated from 932
 feet depth to SURFACE w/ 100 sx cement.
ALT II WITH 10-13-06
Drilling Fluid Management Plan(Data Collected From Pit)
 Chloride Content 1000 ppm Fluid Volume 80 bbls
 Dewatering method used PUMPED OUT PUSH IN
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S R _____ E W
 County: _____ Docket No.: _____

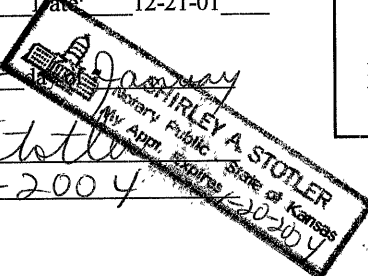
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner

Title: OFFICE MANAGER Date: 12-21-01

Subscribed and sworn to before me this 7th day of January 2002.
 Notary Public: Shirley A Stotler
 Date Commission Expires: 1-20-2004



KCC Office Use Only

Letter of Confidentiality Attached
 If Denied, Yes Date _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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 KANSAS CORPORATION COMMISSION

JAN 10 2002
 1-10-02
 CONSERVATION DIVISION

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X

SIDE TWO

Operator Name COLT ENERGY, INC. Lease Name MARTIN Well # 2
 Sec. 23 Twp. 32 S. R. 16 East West County MONTGOMERY

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED DRILLERS LOG
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CASING RECORD NEW USED
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11"	8 5/8	32	43'	PORTLAND	8SXS	
PRODUCTION	6 3/4	4 1/2	10.5	932.00	PORTLAND A	100	2% GEL

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
6	3 3/8" DP EXPENDABLE CASING GUN 760.5- 770.5	250GAL HCL	760.5- 770.5

TUBING RECORD Set At _____ Packer At _____ Liner Run Yes No

Date of First Production 10-09-01 Producing Method: Flowing Pumping Gas Lift

Estimated Production/24hrs Oil Bbbs Gas Mcf 50 Water 0 BBLS. Gas-Oil Ratio Gravity

Disposition Of Gas _____ METHOD OF COMPLETION _____ Production Interval _____
 Vented Sold Used on Lease Open Hole Perf. Dually Compl. Commingled
 (If vented Submit ACO-18) _____ Other (Specify) _____

**Drillers Log
McPherson Drilling LLC**

ORIGINAL

Rig: 3			
API No. 15-			
Operator:	Colt Energy		
Address:	P.O. Box 388 Iola, KS. 66749		
Well No:	2	Lease Name:	Marting
Footage Location:	2240	ft. from the	Sount Line
	400	ft. from the	East Line
Drilling Contractor:	McPherson Drilling LLC		
Spud date:	9/10/01	Geologist:	Jim Stegeman
Date Completed:	9/12/01	Total Depth:	1182'

S. 23 T. 32 R. 16e
Loc:
County: Montgomery

Gas Tests:		
460'	0	MCF
540'	0	MCF
580'	0	MCF
636'	0	MCF
682'	0	MCF
704'	2.76	MCF
742'	2.76	MCF
772'	472	MCF
902'	319	MCF
1002'	319	MCF
1062'	319	MCF
1102'	319	MCF
1152'	319	MCF

Casing Record		
	Surface	Production
Size Hole:	11"	6 3/4"
Size Casing:	8 5/8"	
Weight:	32#	
Setting Depth:	43'	
Type Cement:	Portland	
Sacks:	8	

Rig Time:
1 hr. water and gas tests

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
soil	0	2	sand	425	435	coal	872	875
shale	2	26	shale	435	546	shale	875	910
lime	26	32	lime	546	570	sand/shale	910	987
shale	32	47	shale	570	577	shale	987	1017
lime	47	66	coal	577	579	sand	1017	1031
shale	66	147	shale	579	625	sand/shale	1031	1037
lime	147	158	sand	625	634	coal	1037	1038
shale	158	219	shale	634	640	shale	1038	1127
lime	219	229	1st oswego	640	670	black shale	1127	1132
shale	229	261	summit	670	678	shale	1132	1133
sandy lime	261	279	2nd oswego	678	697	Mississippi	1133	1182
shale	279	325	mulkey	697	703			TD
lime	325	328	3rd oswego	703	712			
shale	328	360	shale	712	723			
lime	360	364	coal	723	726			
shale	364	370	shale	726	761			
lime	370	383	sand	761	782			
shale	383	398	coal	782	784			
lime	398	408	shale	784	790			
shale	408	411	lime	790	812			
lime	411	415	coal	812	814			
shale	415	421	shale	814	857			
lime	421	425	sand/shale	857	872			

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JAN 10 2002

CONSERVATION DIVISION

**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

ORIGINAL
No. 12970

Date 9-13-01	Customer Order No.	Sect.	Twp.	Range	Truck Called Out	On Location 9.30	Job Began 10.15 Am	Job Completed 11.30 Am
Owner CoIT Energy INC			Contractor CO. Tools			Charge To CoIT Energy		
Mailing Address P.O. Box 388			City Tola			State KANSAS 66749		
Well No. & Form MARTIN # 2		Place		County MONTGOMERY		State KANSAS		
Depth of Well 1167	Depth of Job 932	Casing (New) _____ (Used) _____	Size 4 1/2	Weight	Size of Hole Amt. and Kind of Cement 6 3/4 100	Cement Left in casing by	Request Necessity 2 feet	
Kind of Job Longstring					Drillpipe _____	(Rotary Cable)		Truck No. # 12

Price Reference No. #1

Price of Job 550.00

Second Stage _____

Mileage (w) 135.00

Other Charges _____

Total Charges 685.00

Remarks Rig up to 4 1/2 casing, Break circulation. Mix 400 # Gel at T.D. of 1167. SPOT Gel IN Bottom of hole. Pull casing up to 932'. Rig up cement head. Break circulation, Bring gel around, wash on well for 20 min to clean hole. Pump 10 Bbl DyE water, Mix 100 SKs Thickset cement w/ 1/3 lb Flocele per SK. Shut down, wash out pump & lines, Release plug, Displace w/ 15 Bbl Fresh water. Final Pump PSI WAS 350 PSI. Bump Plug to 900 # Check float float head. Good cement Returns to surface. 8 SKs = 3 Bbl slurry. Close casing at c

Cementer Russell McCoy

Helper Brad - Guy - Jim

District Eureka

State KANSAS

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.

Call by Jim

Agent of contractor or operator

THANK YOU

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
100	SKs Thickset cement	10.75	1075.00
30	lbs Flocele 1/3 lb per SK	1.00	30.00
400	# Gel (Gel Spacer Below casing)	9.50	38.00
6	hrs 80 Bbl VAC Truck	60.00	360.00
5	hrs 80 Bbl VAC Truck	60.00	300.00
2	loads city water	15.00	30.00
1	4 1/2 Top Rubber Plug	35.00	35.00
1	4 1/2 Guide shoe	65.00	65.00
1	4 1/2 Insert Flapper	84.00	84.00
	100 SKs Handling & Dumping	.50	50.00
Plugs	5.5 Ton Mileage 120	.80	264.00
	Sub Total		3,016.00
Delivered by Truck No. # 4	Discount		
Delivered from Eureka	Sales Tax	5.9 %	179.94
Signature of operator Russell McCoy	Total		3195.94

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