FJAN 1 5 2002

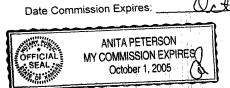
KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM

Form ACO-1 September 1999

Form Must Be Typed

CONSERVATION DIVISION WELL HISTORY - DESCR	IPTION OF WELL & LEASE ORIGINAL
Operator: License # 5447	API No. 15 - 15-129-20799-0001 COUNTY MORTON
OXY USA, Inc.	County: MORTON Sec 17 Twp. 33 S. R 43W
P.O. Box 2528	4620 feet from N (circle one) Line of Section
Liberal, KS 67905	4620 feet from (E) W (circle one) Line of Section
N/A N/A	Footages Calculated from Nearest Outside Section Corner:
Operator Contact Person: Kenny Andrews	
Phone: (620) 629-4232	(circle one) NE SE NW SW Lease Name: TURMORROW MORRROW UNIT Well #: 401W
Contractor: Name: Key Energy	Field Name: TURMORROW MORROW TURMORROW
License:	Producing Formation: MORROW 3661
Wellsite Geologist: N/A	Producing Formation:
Designate Type of Completion:	Elevation: Ground: 3001 Kerly Bushings 4970
New Well Re-Entry X Workover	Total Depth: 5330 Plug Back Total Depth: 4970
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 1417 feet 1417 feet 1417 Stage Cementing Collar Used? Yes No
OII SVO SIGW	Multiple Stage Cernenting Contact and
Gas X ENHR SIGW Dry Other (Core, WSW, Expl, Cathodic, etc)	If yes, show depth set
DryOther (Cole, vvov, Exp., Same as,	If Alternate II completion, cement circulated from
If Workover/Re-entry: Old Well Info as follows: Operator: MIDCO EXPLORATION	feet depth tow/sx cmt.
Operator: MIDCO B	ALT I WHM 10-13-06
Well Name: Turner	Drilling Fluid Management Plan
October 1 Tetal Death: 5330	(Data must be collected from the Reserve Pit)
Original Comp. Date: 04/21/86 Original Total Depth: 5330	Chloride content N/A ppm Fluid volume N/A bbls
Deepening Re-perf. X Conv. To Enh.:/SWD	Dewatering method used N/A
Plug BackPlug Back Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No.	N/A
Dual Completion Docket No	Losse Name: N/A License No.:
Other (SWD or Enhr.?) Docket No. E-27.951	Ouarter Sec. Twp,S. R East 🔀 Wes
12/17/01 12/17/01 12/21/01	County: Docket No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	
Kansas 6702, Within 120 days of the Splot of the Splot of the Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline I CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with a	ogs and geologist well report stall be stated all temporarily abndoned wells. all plugged wells. Submit CP-111 form with all temporarily abndoned wells.
All requirements of the statutes, rules and regulations promulgated to re-	gulate the oil and gas industry have been fully complied with and the statemen
herein are complete and correct to the best of my knowledge.	KCC Office Use Only
Signature: Linny Anelly	Letter of Confidentiality Attached
24/14/03	If Denied, Yes Date:
Subscribed and sworn o before me this	
20 02 0	Geologist Report Received
1 + 2 10,00	
Notary Public:	Ver UIC Distrubution



Side Two

· · · · · · · · · · · · · · · · · · ·												
Instructions: Show time tool open and of fluid recovery, and f Wireline Logs surve	closed, flowing ar low rates if gas to	nd shut-in pro surface tes	essures, t, along v	whether shut-ion with final chart(n press	ure reach	ned static level	, hydrostatic p	ressures, botto	m hole temperatu		
Drill Stem Tests Taken ☐ Yes ☐ No				Ø	Log	Formation (To	op), Depth and), Depth and Datum				
(Attach Additional St	•	571.4			Na	me			Тор	Datum		
Samples Sent to Geological Survey					то	PEKA			2927 +	734		
Electric Log Run		∐ Yes ⊠ No ⊠ Yes ∏ No				EBNER			3188 +			
(Submit Copy)					1	NSING			3344 +			
List All E. Logs Run						RROW			4574 -			
Same as previous A	CO-1				1	RROW	SD		4713 -	1052		
					'	YES SD			5005 -	1344		
					MI	SS			5087 -	1655		
		Report		SING RECORI		New [Used	tc				
Purpose of String	Size Hole Drilled	Size Ca Set(in. C			S	Setting Type Depth Ceme		# Sacks Used	Тур	e and Percent Additives		
Conductor	3,1110	00.(,,,,	3.0.)			<u> </u>				(
Surface	12-1/4"	8-5/8"		24	1417		С	700				
Production	7-7/8"	4-1/2"		10.5	5015		C	150				
			ADDITIO	NAL CEMENT	ING/S	QUEEZE	RECORD		·			
Purpose:	Depth Top Bottom		e of nent	#Sacks Use	Type and Percent Additives							
Perforate Protect Casing	TOP DOLLOTT	- 001	iiciit				·····					
Plug Back TD						·····		····				
Plug off Zone	-									W		
Shots Per Foot	r Foot PERFORATION RECORD – Bridge Plugs Set/type Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth						
4	opedity 1 o	4715-3		entitated	1	1500 GALS 7.5 % FE						
							Mary Mary to the control of the cont					
			James Company									
								······································	i and a second and			
TUBING RECORD	TUBING RECORD Size Set At P		Pa	Packer At		ner Run	† 1					
	2-3/8"	4646'		1646'			Yes	No No				
Date of First, Resumed 01/07/02	Production, SWD	or Enhr.	Producin	g Method	lowing	Pur	mping	Gas Lift	Other (Explain)	Injection Well		
Estimated Production Per 24 Hours	Oil BBL	.s		Gas Mcf		Wate	er Bbls	Gas	Oil Ratio	Gravity		
F G: 24 HOUIS	N/A			N/A		N/A N/A N/A						
Disposition of Gas		ME	ETHOD C	F COMPLETION	NC			Prod	uction Interval			
Vented	Sold Sed, Submit ACO	Used on Le	ease	Oper	Hole	Per Per	f. Dually	Comp.	Commingled <u>I</u>	NJECTION WELL		
(ii veni	eu, Subillit ACO	-10)			r (Spec					•		

FIAN 1 5 2002

CONSERVATION DIVISION

City/State/Zip: Liberal, KS 67905

Operator Contact Person: Kenny Andrews

Contractor: Name: Key Energy

_____ Re-Entry

SIGW

___SWD ____SIOW

Dry Other (Core, WSW, Expl, Cathodic, etc)

Phone: (620) 629-4232

Wellsite Geologist: Designate Type of Completion:

Gas X ENHR

If Workover/Re-entry: Old Well Info as follows: Operator: Mideo Exploration

Well Name: Turner#L

OXY USA, Inc.

X Workover

_____ Temp. Abd.

P.O. Box 2528

Operator: License #

Name:_

Address: _

Purchaser:

License: ___

New Well

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM WELL HISTORY - DESCRIPT

Form ACO-1

September 1999

☐ Yes⊠ No

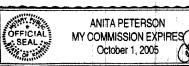
ORIGINAL
API No. 15 - 15-129-20799-0001
County: MORTON
C - NW - NW Sec 17 Twp. 33 S. R 43W
feet from N (circle one) Line of Section
feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (W) SW
Lease Name: TURMORROW MORROW UNIT Well #: 401W
Field Name: TURMORROW
Producing Formation: MORROW
Elevation: Ground: 3651 Kelly Bushing: 3661
Total Depth: 5330 Plug Back Total Depth: 4970
Amount of Surface Pipe Set and Cemented atfee

If Alternate II completion, cement circulated from feet depth to ______w/ ____sx cmt. Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content N/A ppm Fluid volume N/A bbls Dewatering method used N/A Location of fluid disposal if hauled offsite: Operator Name: N/A Lease Name: N/A License No.: Quarter _____ Sec. ____ Twp, ____ S. R. ____ East 🔀 West

Multiple Stage Cementing Collar Used?

If yes, show depth set

Original Comp. Date: 04/21/86 Original Total Depth: 5330 _____ Deepening _____ Re-perf. X Conv. To Enhr./SWD ____ Plug Back ___ Plug Back Total Depth Commingled Docket No. __ Dual Completion Docket No. Other (SWD or Enhr,?) Docket No. <u>E-27.95</u>1 12/17/01 12/17/01 12/21/01 Spud Date or Date Reached TD Completion Date or County: _____ Docket No.: ____ Recompletion Date Recompletion Date INSTRUCTIONS: An original an two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTINGTICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abndoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. KCC Office Use Only Letter of Confidentiality Attached Title: ENGINEERING TECHNICIAN Date 01/14/02 If Denied. Yes Date Subscribed and sworn o before me this Wireline Log Received 20 02 _____ Geologist Report Received Notary Public: ____UIC Distrubution Date Commission Expires: ANITA PETERSON MY COMMISSION EXPIRES October 1, 2005



Side Two

Star Line

a store affile		. R. <u>43W</u>								
Instructions Show the cool open and of fluid recovery, and f Wireline Logs surve	low rates if gas	to surface test, al	ong with final c	nut-in pi	essure reac	ared Static level	, nyurostatic pre:	ssures, botto	om noie tem	
			No	T	Log	Formation (To	op), Depth and D	atum	☐ Sar	
(Attach Additional Sh					Name		1	ор	Datu	
Samples Sent to Ge	ological Survey		No							
Cores Taken			No		TOPEKA	927 +	734 473 317			
Electric Log Run (Submit Copy)		⊠ Yes ∐	No		HEEBNER LANSING	188 + 344 +				
List All E. Logs Run	:			l	MORROW	SH		574 -	913	
Same as previous A	CO-1				MORROW	SD	4	713 -	105	
					KEYES SD)	50	005 -	134	
					MISS		50	087 -	165	
			CASING REC		New [Used				
Purpose of String	Size Hole	Size Casing	nngs set-conduct Weight		ce, intermedia Setting	ate, production, et Type of	# Sacks	Тур	e and Perce	
Conductor	Drilled	Set(in. O.D.)	Lbs./ft.		Depth	Cement	Used		Additives	
Surface	12-1/4" 8-5/8"		24		1417 C		700			
	12-1/4									
Production	7-7/8"	4-1/2"	10.5	50)15	С	150			
		ADDI	TIONAL CEME	ENTING	/ SQUEEZI	E RECORD				
Purpose: Perforate			ype of #Sacks Used		d Type and Percent Additives					
Protect Casing Plug Back TD										
Plug off Zone	-									
Shots Per Foot		ON RECORD - Bridg					re, Shot, Cement S		ord	
4	Specify Fo	ootage of Each Inten 4715-34	/al Perforated		-1500 GAI	(Amou S 7.5 % FE	int and Kind of Mate	erial Used)		
					1000 0712					
TUBING RECORD	Size	Set At	Packer At		Liner Run					
2-3/8" 4646'		4646′	4646'		☐ Yes No					
Date of First Resumed 01/07/02	Production, SWD	or Enhr Prod	ucing Method	Flowi	ng Pu	mping [] (Gas Lift Othe	er (Explain)	Injection V	
Estimated Production	Oil BB	LS	Gas Mcf		Wat	er Bbis	Gas-Oil I		Gravit	
Per 24 Hours	N/A		N/A			N/A	N.A		N/A	
Disposition of Gas		METHO	D OF COMPLE	ETION			Production	on Interval		
☐ Vented	· · · · · · · · · · · · · · · · · ·	Used on Lease		pen Ho		f. Dually	Comp. Cor		JECTION \	