

JAN 15 2002
1-15-02

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM

Form ACO-1

September 1999

CONSERVATION DIVISION WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form Must Be Typed

ORIGINAL

Operator: License # 5447
Name: OXY USA, Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: N/A
Operator Contact Person: Kenny Andrews
Phone: (620) 629-4232
Contractor: Name: Key Energy
License:
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Cities Service & Oil Corporation
Well Name: Neill B #2

Original Comp. Date: 10/26/87 Original Total Depth: 5100
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. E-27.951
11/19/01 11/19/01 12/04/01
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-129-20886-0001
County: MORTON
~~SE~~ - ~~NE~~ - ~~SE~~ Sec 7 Twp. 33 S. R. 43W
1699 1650 feet from (S) N (circle one) Line of Section
498 338 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner: DELGFS
11-27-02
(circle one) NE (SE) NW SW

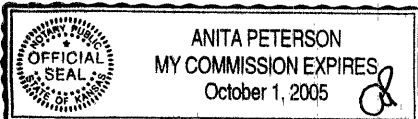
Lease Name: TURMORROW MORROW UNIT Well #: 104W
Field Name: TURMORROW
Producing Formation: MORROW
Elevation: Ground: 3656 Kelly Bushing: 3673
Total Depth: 5100 Plug Back Total Depth: 5034
Amount of Surface Pipe Set and Cemented at 1408 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used N/A
Location of fluid disposal if hauled offsite:
Operator Name: N/A
Lease Name: N/A License No.: _____
Quarter _____ Sec. _____ Twp, _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: ENGINEERING TECHNICIAN Date 01/14/02
Subscribed and sworn o before me this 14th day of January
20 02
Notary Public: Anita Peterson
Date Commission Expires: Oct 1, 2005



KCC Office Use Only
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
✓ UIC Distribution

Side Two

Operator Name: OXY USA, Inc. Lease Name: TURMORROW MORROW UNIT Well #: 104W

Sec. 7 Twp. 33 S. R. 43W East West County: MORTON

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

<input checked="" type="checkbox"/> Log Name	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample Datum
RED BED	0	910
CIM. ANHY SHALE	910	1409
	1409	2325
LM & SH	2325	4686
LIME	4686	5100
	TD	5100
	PBTD	5034

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs./ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor							
Surface	12-1/4"	8-5/8"	24	1408	C	625	
Production	7-7/8"	5-1/2"	14	5099	C	235	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing	2980-3012	H	250	1% CC
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4699-4703	500 GALS 7.5 % FE	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	4665'	4665'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
01/07/02	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Other (Explain) <i>Injection Well</i>			
Estimated Production Per 24 Hours	Oil BBLS	Gas Mcf	Water Bbls	Gas-Oil Ratio
	N/A	N/A	N/A	N/A
				Gravity
				N/A

Disposition of Gas

Vented Sold Used on Lease
(If vented, Submit ACO-18)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled INJECTION WELL
 Other (Specify) _____

Production Interval

JAN 15 2002

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CONSERVATION DIVISION

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County: MORTON
- CSE - NE - SE Sec 7 Twp. 33 S. R. 43W
1650 feet from (S) N (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: TURMORROW MORRROW UNIT Well #: 104W
Field Name: TURMORROW
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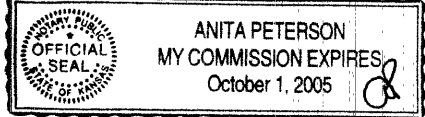
Drilling Fluid Management Plan ALT I WITHIN 10-13-06
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used N/A
Location of fluid disposal if hauled offsite:
Operator Name: N/A
Lease Name: N/A License No.:
Quarter Sec. Twp, S. R. East West
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Date Commission Expires: Oct 1, 2005

KCC Office Use Only
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
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 UIC Distribution



X

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	Top	Datum	
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Disposition of Gas

METHOD OF COMPLETION

Production Interval

Vented Sold Used on Lease
 (If vented, Submit ACO-18)

Open Hole Perf. Dually Comp. Commingled INJECTION WELL

Other (Specify) _____