

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address 701 S. TAYLOR, STE. 400

City/State/Zip AMARILLO, TEXAS 79101

Purchaser: ANADARKO ENERGY SERVICES

Operator Contact Person: CRAIG R. WALTERS, P.E.

Phone (806) 457-4600

Contractor: Name: NA

License: NA

Wellsite Geologist: NA

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATION

Well Name: USA EAGLEY D-2

Comp. Date 11-5-96 Old Total Depth 5600

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 4490 PBDT
 Commingled Docket No. CO-11983
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

6-23-01 -- 8-6-01
Spud Date Date Reached TD Completion Date

API NO. 15- 129-21450-0002

County MORTON

-- -- NE NE Sec. 2 Twp. 33 Rge. 41 X W

660 Feet from S/X (circle one) Line of Section

660 Feet from E/X (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name USA EAGLEY D Well # 2

Field Name DUNKLE

Producing Formation FT. SCOTT, ALTAMONT

Elevation: Ground 3417 KB --

Total Depth 5600 PBDT 4490

Amount of Surface Pipe Set and Cemented at 1478 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALTI WITHIN 10-13-06
(Data must be collected from the Reserve Pit)
NOT APPLICABLE

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

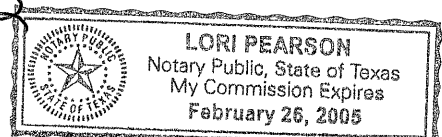
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Craig R. Walters
CRAIG R. WALTERS, P. E.
Title DIVISION PRODUCTION ENGINEER Date 1/16/2002

Subscribed and sworn to before me this 16 day of January
20 02

Notary Public Lori Pearson
Date Commission Expires 2/26/05

RECEIVED
1-22-02
JAN 22 2002
KCC WICHITA



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name USA EAGLEY D Well # 2

Sec. 2 Twp. 33 Rge. 41 East County MORTON
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No List All E.Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED ORIGINAL ACO-1
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** Original Completion CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	8-5/8"	24.0	1478		425	
** PRODUCTION	7-7/8"	5-1/2"	15.5	5513		300	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
	3942	3964	RFC 10-2	200	10% GYPSUM & 2% CC

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
4	4522	4532	ACID W/ 1500 GAL 15% FeHCL	4262-4532
	CIBP @	4490	ACID W/ 1000 GAL 15% FeHCL	4370-4380

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. RESUMED: 8-1-01	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	12	22		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled 4468-4380 OA
 Other (Specify) _____

Production Interval _____

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P. O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: ANADARKO TRADING COMPANY

Operator Contact Person: J. L. ASHTON

Phone (316) 624-6253

Contractor: Name: NORSEMAN DRILLING

License: 3779

Wellsite Geologist: N/A

Designate Type of Completion
 New Well Re-Entry Workover

Oil S&W S/OW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/S&W
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (S&W or Inj?) Docket No. _____

9-10-96 9-23-96 11-5-96
Spud Date Date Reached TD Completion Date

API NO. 15- 129-21450

County MORTON

ORIGINAL

- - NE - NE Sec. 2 Twp. 33 Rgc. 41 X W

660 Feet from (N)X (circle one) Line of Section

660 Feet from (E)X (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name USA EAGLEY "D" Well # 2

Field Name DUNKLE

Producing Formation KANSAS CITY/FT. SCOTT/ALTAMONT/CHEROKEE

Elevation: Ground 3417.0 KB _____

Total Depth 5600 PBDT 5200

Amount of Surface Pipe Set and Cemented at 1478 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content 800 ppm Fluid volume 700 bbls

Dewatering method used NATURAL EVAPORATION

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-133, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidentially for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David W. Kapple
Title DIVISION DRILLING ENGINEER Date 11/22/96

Subscribed and sworn to before me this 22nd day of November 19 96.

Notary Public L. Marc Harvey
Date Commission Expires _____
RECEIVED
Notary Public - State of Kansas
My Appl. Expires 12-12-99

K.C.C. OFFICE USE ONLY
F _____ Letter of Confidentiality Attached
C _____ Wireline Log Received
C _____ Geologist Report Received
Distribution
_____ KCC _____ S&W/Rep _____ NSPA
_____ KGS _____ Plug _____ Other
(Specify)

JAN 22 2000

KCC WICHITA

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	B/STONE CORRAL	1480	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	CHASE	2140	
List All E.Logs Run: DIL-MSFL, CNL-LDT, DIPMETER, SONIC, CBL-GR.		COUNCIL GROVE	2424	
DST SUMMARY ATTACHED.		TOPEKA	3086	
		LANSING	3602	
		HARMATON	4188	
		MORROW	4696	
		STE. GENEVIEVE	5114	
		ST. LOUIS	5220	
		SPERGEN	5410	

CASING RECORD							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8	23.0	1478	P+ MIDCON 2/ P+	265/160	3%CC, 1/4#SK FLC/ 2%CC, 1/4#SK FLC.
PRODUCTION	7-7/8	5-1/2	15.5	5513	MIDCON/ VERSASET	140/160	2%CC, 1/4#SK FLC/ 5%KCL, 1/4#SK FLC.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input checked="" type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	5200	CLASS H	1	NEAT.

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	4	5240-5254, CIBP @ 5200'	1950 GAL 15% HCL.	5240-5254'
4	4504-4508	800 GAL 15% HCL.	4504-4508'	
4	4370-4380,	1500 GAL 15% HCL.	4370-4380'	
4	4262-4268,	900 GAL 15% HCL.	4262-4268'	
4	3942-3954,	2800 GAL 15% HCL.	3942-3954'	

TUBING RECORD	Size 2-3/8	Set At	Packer At 4250'	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. FIRST 11-15-95	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf TBG=8", CSG=1519	Water Bbls. TBG=6, CSG=0.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 3942-64' & 4262-4508' (OA)

Schlumberger

RECEIVED

JAN 22 2002

Cementing Service Report

ORIGINAL

KCC WICHITA

Customer ANADARKO PETROLEUM CORPORATION				Job Number 20224475			
Well USA Eagley D-2 D-2		Location (legal)		Dowell Location Ulysses, KS		Job Start 6/23/01	
Field		Formation Name/Type Limestone		Deviation 0	BK Size 0 in	Well MD 5,820 ft	Well TVD 5,820 ft
County morton		State/Province kansas		BHP 0 psi	BHST 0 °F	BHCT 0 °F	Pore Press. Gradient 0 psi/ft
Rig Name	Drilled For Gas	Service Via		Casing/Liner			
Offshore Zone	Well Class Old	Well Type Workover		Depth, ft 5200	Size, in 5.5	Weight, lb/ft 15.5	Grade K55
Drilling Fluid Type	Max. Density 0 lb/gal	Plastic Viscosity 0 cp		Depth, ft 0	Size, in 0	Weight, lb/ft 0	Grade 0
Service Line Cementing	Job Type BlkSqz Rpr Prod. Casing			Depth, ft 3920	Size, in 2.375	Weight, lb/ft 4.7	Grade J55
Max. Allowed Tubing Pressure 1500 psi	Max. Allowed Ann. Pressure 500 psi	Wellhead Connection 2 3/8" 4.7# T/S		Perforations/Open Hole			
Service Instructions PERFORM SQ AS REQUESTED BY CUSTOMER WITH 200 SK 10-2 RFC 200 SK CLASS H				Top, ft 3942	Bottom, ft 3964	spf 4	No. of Shots 88
				Total Interval 22 ft	Diameter 0 in	Packer Type None	Packer Depth 0 ft
				Treat Down Tubing	Displacement 15.7 bbl	Annular Vol. 73 bbl	Open Hole Vol 0 bbl
				Tubing Vol. 15.2 bbl	Casing Vol. 0.5 bbl	Squeeze Job	Squeeze Type
				Casing/Tubing Secured <input type="checkbox"/>	1 Hole Volume Circulated prior to Cementing <input type="checkbox"/>		
Lift Pressure: psi	Pipe Rotated <input type="checkbox"/>	Pipe Reciprocated <input type="checkbox"/>		Stage Tool Type	Stage Tool Depth: 0 ft	Tail Pipe Size: 0 in	Tail Pipe Depth: 0 ft
No. Centralizers: 0	Top Plugs: 0	Bottom Plugs: 0		Collar Type:	Collar Depth: ft	Sqz Total Vol: 0 bbl	
Cement Head Type:	Job Scheduled For: 6/23/01 7:30	Arrived on Location: 6/23/01 9:30	Leave Location: 6/23/01 15:30				
Time	CumVol E&H 24 hr clock	Density ppg	Pressure U1 psi	Rate E&H bpm			Message
10:37	0	0	0	0	0	0	START ACQUISITION
10:37	0.	-6.25	-3732	0.	0	0	
10:38	0.	8.3	0.	0.	0	0	
10:40	0.	8.3	0.	0.	0	0	
10:41	0.	8.3	4.58	0.	0	0	
10:43	2.71	8.3	64.1	2.12	0	0	
10:44	5.91	8.3	64.1	2.12	0	0	
10:46	9.11	8.3	64.1	2.12	0	0	
10:47	12.3	8.3	64.1	2.12	0	0	
10:49	15.48	8.3	68.68	2.12	0	0	
10:50	19.6	8.3	77.84	2.92	0	0	
10:52	21.82	8.3	-9.16	0.	0	0	
10:53	21.82	8.3	-9.16	0.	0	0	[CumVol Proxim.] = 5.04 bbl
10:53	21.82	8.3	-9.16	0.	0	0	Reset Volume
10:53	0.035	8.3	64.1	2.08	0	0	
10:55	4.21	8.3	192.3	3.26	0	0	
10:56	9.13	8.3	219.8	3.26	0	0	
10:58	14.03	8.3	242.7	3.26	0	0	
10:59	17.83	8.3	270.1	2.88	0	0	
11:01	22.22	8.3	219.8	2.96	0	0	
11:02	26.69	8.3	210.6	3.	0	0	
11:04	31.2	8.3	228.9	2.98	0	0	

Well		Field			Service Date		Customer	Job Number
USA Eagley D-2 #D-2							ARKO PETROLEUM CORPC	20224475
Time	CumVol E&H	Density	Pressure UI	Rate E&H				Message
24 hr clock	bbl	ppg	psi	ppm				
11:05	35.71	8.3	210.6	3.02	0	0	0	
11:07	40.23	8.3	215.2	2.98	0	0	0	
11:08	44.75	8.3	210.6	2.98	0	0	0	
11:10	49.28	8.3	215.2	2.96	0	0	0	
11:11	52.55	8.31	315.9	0.979	0	0	0	
11:13	52.8	8.31	407.5	0.	0	0	0	
11:14	52.8	8.3	334.2	0.	0	0	0	
11:15	52.8	8.3	334.2	0.	0	0	0	[CumVol Proxim.]=49.31 bbl
11:15	52.8	8.3	334.2	0.	0	0	0	Reset Volume
11:16	0.06	8.3	380.	0.	0	0	0	
11:17	0.13	8.3	453.3	0.	0	0	0	
11:19	0.193	8.3	526.6	0.	0	0	0	
11:20	0.21	8.3	-9.16	0.	0	0	0	
11:22	0.211	9.75	-9.16	0.	0	0	0	
11:23	0.211	8.63	-9.16	0.	0	0	0	
11:25	0.228	8.45	-9.16	0.	0	0	0	
11:25	0.228	8.45	-9.16	0.	0	0	0	STOP ACQUISITION
12:31	0.228	8.45	-9.16	0.	0	0	0	START ACQUISITION
12:31	0.228	-6.25	-3732	0.	0	0	0	
12:32	0.637	8.26	-9.16	0.	0	0	0	
12:34	0.	10.68	64.1	2.34	0	0	0	Reset Volume
12:34	0.	10.68	64.1	2.34	0	0	0	
12:34	0.	10.68	64.1	2.34	0	0	0	[CumVol Proxim.]=.5615 bbl
12:35	0.	10.68	64.1	2.34	0	0	0	Start Mixing Lead Slurry
12:35	3.64	14.46	73.26	2.46	0	0	0	
12:37	7.53	14.48	123.6	2.78	0	0	0	
12:38	11.86	14.45	137.4	2.86	0	0	0	
12:40	16.14	14.58	119.	2.96	0	0	0	
12:41	19.18	15.75	-4.58	0.	0	0	0	
12:43	21.65	12.51	-4.58	0.16	0	0	0	
12:44	23.31	14.04	178.6	2.94	0	0	0	
12:46	27.84	14.52	132.8	3.1	0	0	0	
12:47	32.21	14.59	430.4	2.4	0	0	0	
12:49	35.49	14.8	402.9	2.14	0	0	0	
12:51	38.57	14.35	430.4	2.06	0	0	0	
12:52	41.51	14.07	444.1	1.92	0	0	0	
12:54	44.32	14.62	448.7	1.9	0	0	0	
12:55	46.92	14.8	476.2	1.66	0	0	0	
12:57	49.34	14.79	283.9	1.14	0	0	0	
12:58	50.93	14.62	283.9	0.979	0	0	0	
13:00	52.32	14.6	325.1	0.859	0	0	0	
13:01	53.52	14.36	380.	0.779	0	0	0	
13:03	54.6	14.37	416.7	0.679	0	0	0	
13:04	55.6	14.27	453.3	0.619	0	0	0	
13:05	55.6	14.27	453.3	0.619	0	0	0	Reset Volume
13:05	55.6	14.27	453.3	0.619	0	0	0	[CumVol Proxim.]=51.77 bbl
13:05	55.6	14.27	453.3	0.619	0	0	0	Start Pumping Water
13:06	0.335	10.48	480.8	0.48	0	0	0	
13:07	1.11	10.19	540.3	0.539	0	0	0	
13:09	1.92	8.52	554.	0.519	0	0	0	
13:10	2.59	8.35	293.	0.	0	0	0	
13:10	2.59	8.35	293.	0.	0	0	0	Shutdown
13:12	2.87	8.33	540.3	0.32	0	0	0	
13:13	3.02	8.33	760.1	0.	0	0	0	

RECEIVED

JAN 27 2002

KCC WICHITA

Well		Field			Service Date		Customer		Job Number
USA Eagley D-2 #D-2							ARKO PETROLEUM CORP		20224475
Time	CumVol E&H	Density	Pressure U1	Rate E&H				Message	
24 hr clock	bbl	ppg	psi	bpm					
13:15	3.02	8.33	398.4	0.	0	0	0		
13:16	3.02	8.33	448.7	0.	0	0	0		
13:18	3.02	8.33	219.8	0.	0	0	0		
13:19	3.14	8.32	787.5	0.	0	0	0		
13:19	3.14	8.32	787.5	0.	0	0	0	[CumVol Proxim.]=3.291 bbl	
13:19	3.14	8.32	787.5	0.	0	0	0	Reset Volume	
13:21	0.057	8.3	1003	*0.	0	0	0	RECEIVED	
13:22	0.178	8.3	1337	0.2	0	0	0		
13:24	0.184	8.28	1227	0.	0	0	0	JAN 22 2002	
13:25	0.	8.28	-9.16	0.	0	0	0		
13:27	4.27	8.3	64.1	2.94	0	0	0	KCC WICHITA	
13:28	8.35	8.32	480.8	2.7	0	0	0		
13:30	12.19	8.32	659.3	2.42	0	0	0		
13:31	15.75	8.32	696.	2.34	0	0	0		
13:33	19.27	8.32	691.4	2.32	0	0	0		
13:34	22.78	8.32	686.8	2.3	0	0	0		
13:36	26.28	8.32	686.8	2.32	0	0	0		
13:37	29.19	8.18	508.2	0.699	0	0	0		
13:39	32.53	8.33	659.3	2.28	0	0	0		
13:40	35.95	8.33	659.3	2.26	0	0	0		
13:42	39.4	8.33	668.5	2.28	0	0	0		
13:43	42.82	8.33	668.5	2.28	0	0	0		
13:45	46.23	8.33	659.3	2.26	0	0	0		
13:46	49.64	8.31	663.9	2.26	0	0	0		
13:48	53.05	8.31	659.3	2.24	0	0	0		
13:49	56.45	8.31	654.8	2.24	0	0	0		
13:51	59.85	8.36	650.2	2.26	0	0	0		
13:52	63.3	8.42	641.	2.32	0	0	0		
13:54	66.83	8.49	631.9	2.36	0	0	0		
13:55	70.41	8.55	622.7	2.4	0	0	0		
13:57	74.01	8.6	609.	2.4	0	0	0		
13:58	77.64	8.6	586.1	2.42	0	0	0		
14:00	81.37	8.6	549.5	2.48	0	0	0		
14:01	85.14	8.33	512.8	2.5	0	0	0		
14:03	88.96	8.33	485.3	2.54	0	0	0		
14:04	92.86	8.33	467.	2.6	0	0	0		
14:06	96.76	8.33	467.	2.6	0	0	0		
14:07	100.6	8.33	467.	2.58	0	0	0		
14:09	103.3	8.33	4.58	0.	0	0	0		
14:09	103.3	8.33	4.58	0.	0	0	0	End Job	

Post Job Summary										
Average Pump Rates, bpm					Volume of Fluid Injected, bbl					
Slurry	N2		Mud		Maximum Rate	Total Slurry	Mud		Spacer	N2
2	0		0		3	56	0		21	0
Treating Pressure Summary, psi					Breakdown Fluid					
Maximum	Final	Average		Bump Plug to	Breakdown	Type	Volume		Density	
1300	0	250		0	0		0 bbl		0 lb/gal	
Avg. N2 Percent		Designed Slurry Volume		Displacement	Mix Water Temp	<input type="checkbox"/> Cement Circulated to Surface?		Volume		0 bbl
0 %		0 bbl		3 bbl	°F	<input type="checkbox"/> Washed Thru Perfs		To		0 ft
Customer or Authorized Representative				Dowell Supervisor			<input type="checkbox"/> Circulation Lost		<input checked="" type="checkbox"/> Job Completed	
Darrel Smith				Jeffrey Dutton						

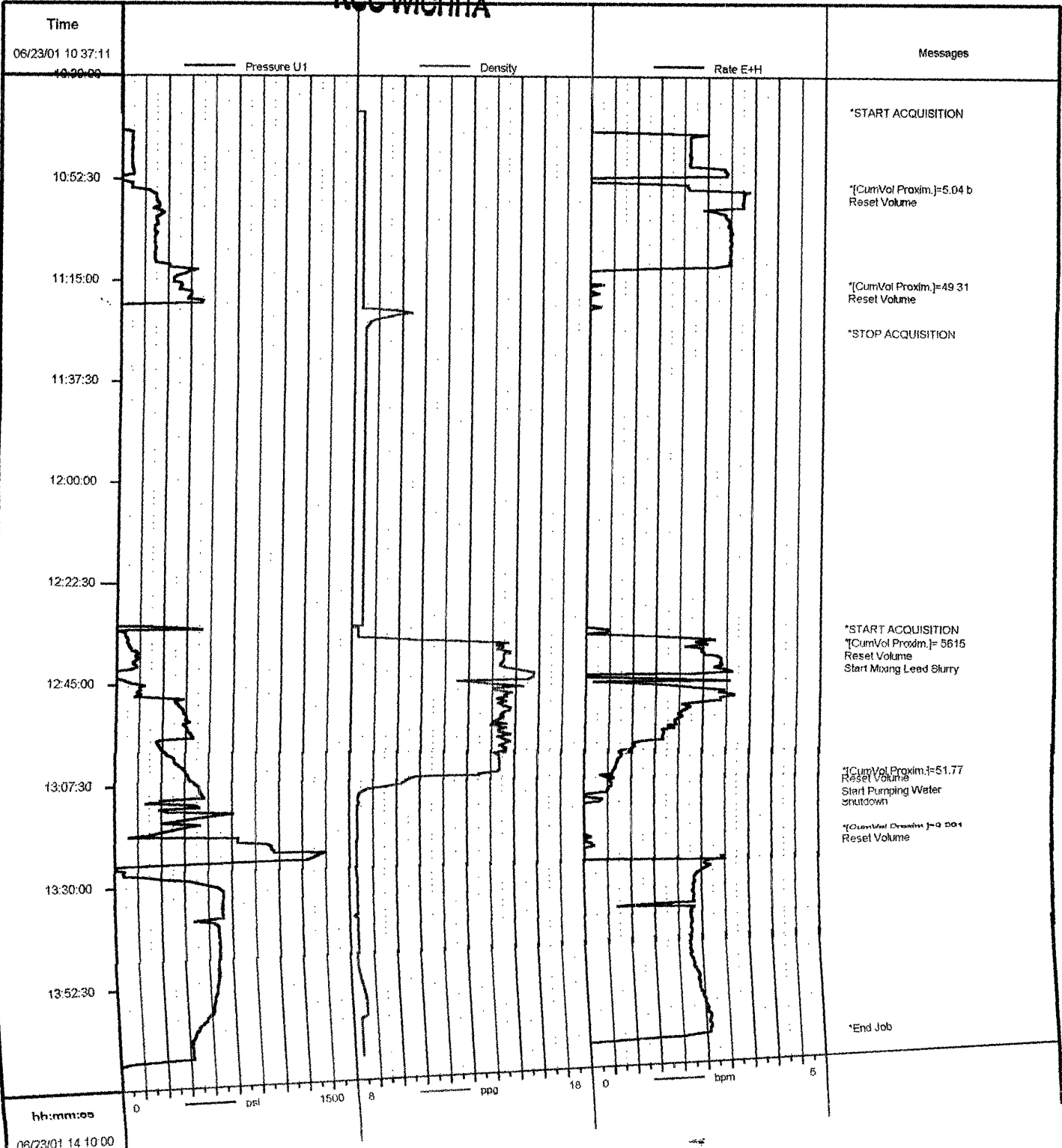


Cementing Job Report

PRISM* V2.23

Well	USA Eagley D-22	RECEIVED JAN 29 2002	Client	Anadarko
Field	Richfield		SIR No.	20224475
Country	USA		Job Date	6/23/2001 10:37:11 AM

KCG WICHITA



Job: apc24475 06/23/2001 14:15:28