

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address 701 S TAYLOR, SUITE 400

City/State/Zip AMARILLO, TEXAS 79101

Purchaser: ANADARKO ENERGY SERVICES

Operator Contact Person: CRAIG R. WALTERS, P.E.

Phone ( 806 ) 457-4600

Contractor: Name: NA

License: NA

Wellsite Geologist: NA

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATION

Well Name: MYERS E-1

Comp. Date 2-6-91 Old Total Depth 5610

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back 5245  PBTB  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

5-5-2001 -- 8-7-2001  
Spud Date Date Reached TD Completion Date

API NO. 15- 175-21162-0002

County SEWARD

-- - SW - NW Sec. 9 Twp. 31 Rge. 34 X E W

3960 Feet from S/X (circle one) Line of Section

4470 Feet from E/X (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name MYERS "E" Well # 1

Field Name CUTTER EAST

Producing Formation KANSAS CITY

Elevation: Ground 2803.9 KB --

Total Depth 5610 PBTB 5245

Amount of Surface Pipe Set and Cemented at 1568 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT IWHM 10-13-06  
(Data must be collected from the Reserve Pit)  
NOT APPLICABLE

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Craig R. Walters  
CRAIG R. WALTERS, P.E.  
Title DIVISION PRODUCTION ENGINEER Date 1/15/2002

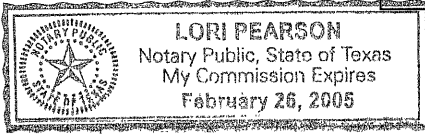
Subscribed and sworn to before me this 15 day of January  
02

Notary Public Lori Pearson

Date Commission Expires 2/26/05

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

RECEIVED  
1-22-02  
JAN 22 2002  
KCC WICHITA



Operator Name ANADARKO PETROLEUM CORPORATION Lease Name MYERS "E" Well # 1

Sec. 9 Twp. 31 Rge. 34  East County SEWARD  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:

Log Formation (Top), Depth and Datums  Sample  
 Name Top Datum

SEE ATTACHMENT

** Original Completion CASING RECORD							
<input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	8-5/8"	24.0	1568		950	
** PRODUCTION	7-7/8"	5-1/2"	15.5	5389		175	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing	4490-4558	CLASS H	75 SXS	NEAT.
<input type="checkbox"/> Plug Back TD				
<input checked="" type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	CIBP @ 5245	ACID W/ 750 GAL 15% HCL.	5198-5204

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-7/8"	4697		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. SI \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil -- Bbls.	Gas -- Mcf	Water -- Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease  
 (If vented, submit ACO-18.)

Open Hole  Perf.  Dually Comp.  Commingled 5198-5204  
 Other (Specify) \_\_\_\_\_

STATE CORPORATION COMMISSION OF KANSAS  
 OIL & GAS CONSERVATION DIVISION  
 WELL COMPLETION FORM  
 ACO-1 WELL HISTORY  
 DESCRIPTION OF WELL AND LEASE

**COPY ORIGINAL**

API NO. 15- 175-21,162  
 County Seward  
 App SW NW Sec. 9 Twp. 31S Rge. 34 X

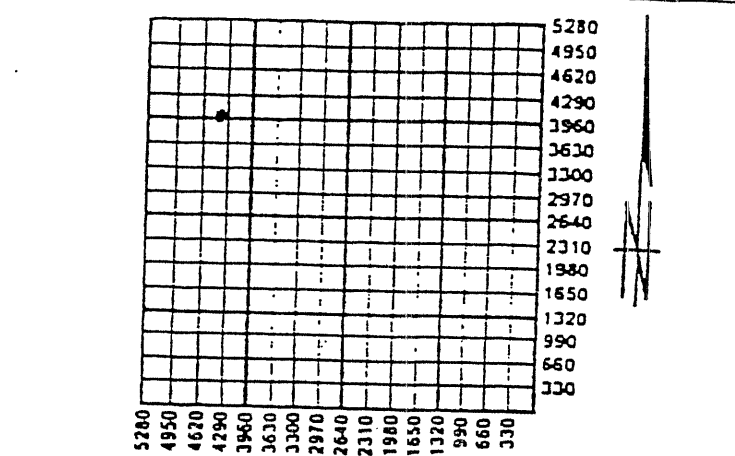
3960 Ft. North from Southeast Corner of Sec  
4470 Ft. West from Southeast Corner of Sec  
 (NOTE: Locate well in section plat below)

Lease Name Myers "E" Well # 1  
 Field Name Cutter East

Producing Formation Upper Morrow

Elevation: Ground 2803.9 KB NA

Total Depth 5610 PBDT 5389



Amount of Surface Pipe Set and Cemented at 1568 Fe

Multiple Stage Cementing Collar Used? Yes X

If yes, show depth set \_\_\_\_\_ Fe

If Alternate II completion, cement circulated from \_\_\_\_\_ feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ SX cm

Operator: License # 4549

Name: Anadarko Petroleum Corporation

Address P. O. Box 351

City/State/Zip Liberal, Kansas 67905-0351

Purchaser: J M Petroleum - Oil; Panhandle Eastern Pipeline Co. - Transporter - Gas  
 Operator Contact Person: J. L. Ashton

Phone (316) 624-6253

Contractor: Name: Gabbert-Jones, Inc.

License: 5842

Wellsite Geologist: NA

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If OWO: old well info as follows:  
 Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

1-9-91 1-18-91 2-6-91  
 Spud Date Date Reached TD Completion Date

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams  
 Beverly J. Williams  
 Title Engineering Technician Date 3-13-91

Subscribed and sworn to before me this 12 day of March, 19 91.

Notary Public C Cheryl Steers

Date Commission Expires \_\_\_\_\_

**RECEIVED**  
 CHERYL STEERS  
 Notary Public - State of Kansas  
 My Appt. Expires 10-1-93

KCC WICHITA

**K.C.C. OFFICE USE ONLY**  
 F  Letter of Confidentiality Attached  
 C  Wireline Log Received  
 C  Drillers Timelog Received

**Distribution**  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
 (Specify)

Operator Name Anadarko Petroleum Corporation Lease Name My "E" Well # 1  
 Sec. 9 Twp. 31S Rge. 34 East County Seward  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests & interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Formation Description  
 Log  Sample  
 Name Top Bottom  
 See Attachment

CASING RECORD  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4	8-5/8	24	1568	Pozmix &	950	4% gel 2% C
Production	7-7/8	5-1/2	15.5	5389	Common Pozmix	175	2% CC 6% gel 1/2# flocele, 10% salt

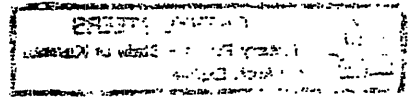
Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5198-5204	1/4#/sq flocele	None

TUBING RECORD  
 Size 2-3/8 Set At 5151 Packer At None Liner Run  Yes  No

Date of First Production 2-4-91 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil <u>298</u> Bbls.	Gas <u>312</u> Mcf	Water <u>0</u> Bbls.	Gas-Oil Ratio <u>1-0451</u>	Gravity <u>41.3</u>
-----------------------------------	----------------------	--------------------	----------------------	-----------------------------	---------------------

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perforation  Dually Completed  Commingled  
 Other (Specify) \_\_\_\_\_ Production Interval 5198-5204



ATTACHMENT

RECEIVED

ORIGINAL

JAN 22 2002

KCC WICHITA

Myers "E" No. 1  
Section 9-31S-34W  
Seward County, Kansas

<u>FORMATION</u>	<u>TOP</u>	<u>BOTTOM</u>
B/Stone		1616
Wellington	2048	2421
Herrington	2421	2455
Krider	2460	2493
Winfield	2507	2533
Towanda	2550	2600
Ft. Riley	2610	2642
Florence	2665	2682
Wreford	2698	2722
Council Grove	2722	2990
Admire	2990	3045
Wabaunsee	3045	3298
Topeka	3298	3330
Heebner	3879	3936
Toronto	3936	3970
Amazonia	3972	4018
Lansing	4018	4114
Kansas City	4118	4373
Marmaton	4373	4810
Cherokee	4810	4923
Atoka	4923	5157
Morrow Formation	5157	5360
Morrow Sand Zone	5200	5242
Chester	5360	5500
Ste. Genevieve	5500	5563
St. Louis	5563	
TD	5610	Not Penetrated

RECEIVED

ORIGINAL

JAN 22 2002



KCC WICHITA Service Authorization

11-May-01

Schlumberger Technology Corporation  
 204 S Missouri  
 Ulysses, KS

Job Number  
 20216279

**Invoice Mailing Address:**  
 ANADARKO PETROLEUM CORPORATION  
 ATTN:  
 1707 W. 2ND  
 LIBERAL, KS  
 US

**Important - See other side for terms and conditions**

<b>ARRIVE LOCATION</b>	<b>Date</b>	<b>Time</b>
	5/11/01	3:00 PM

**Service Instructions**  
 Safely squeeze well as per customer's request

**Service Description**  
 Cementing - Sqz Hole in Case/Perf

<b>Customer PO</b> 0	<b>Contract</b> 0	<b>AFE</b> 0	<b>Rig</b>
<b>Well</b> MYERS E-1	<b>State/Province</b> KS	<b>County/Parish/Block</b> Seward	<b>Legal Location</b>
<b>Field</b> CUTTER EAST	<b>Customer or Authorized Representative</b> Brooks Gentry		

**THIS IS A CONTRACT. PLEASE READ CAREFULLY. IN CONSIDERATION OF THE PRICES AND THE SERVICES, EQUIPMENT AND/OR PRODUCTS PROVIDED TO CUSTOMER HEREUNDER, CUSTOMER AND SCHLUMBERGER AGREE TO BE BOUND BY THE TERMS AND CONDITIONS ATTACHED OR BY THE TERMS AND CONDITIONS OF A MASTER SERVICE AGREEMENT IF ONE IS IN FORCE BETWEEN CUSTOMER AND SCHLUMBERGER. THERE ARE, AMONG OTHER THINGS, INDEMNITY AND HOLD HARMLESS PROVISIONS AND WARRANTY EXCLUSIONS HEREIN.**

**Comments**

<b>Service Order:</b> I authorize work to begin as set forth herein and represent that I have authority to accept and sign this order.	<b>Signature of Customer or Authorized Representative</b>  Brooks Gentry	<b>Signature of Dowell Representative</b>  David Brawley
--	--	--

Thank you for Calling Dowell!

JAN 22 2002

Schlumberger

WCC WICHITA

Cementing Service Report

ORIGINAL

Customer: ANADARKO PETROLEUM CORPORATION Job Number: 20216279

Well: MYERS E-1		Location (leg#):		Dowell Location: Ulysses, KS		Job Start: 5/11/01	
Field: CUTTER EAST		Formation Name/Type:		Deviation: 0		Well MD: 0 ft	
County: Seward		State/Province: KS		BHP: 0 psi		Pore Press. Gradient: 0 psi/ft	
Rig Name:		Drilled For: Oil & Gas		Service Via: Land		Casing/Liner:	
Offshore Zone:		Well Class: Old		Well Type: Workover		Depth, ft: 0	
Drilling Fluid Type:		Max. Density: 0 lb/gal		Plastic Viscosity: 0 cp		Tubing/Drill Pipe:	
Service Line: Cementing		Job Type: Sqz Hole in Case/Perf		Depth, ft: 0		Size, in: 0	
Max. Allowed Tubing Pressure: 0 psi		Max. Allowed Ann. Pressure: 0 psi		Wellhead Connection:		Perforations/Open Hole:	
Service Instructions: Safely squeeze well as per customer's request		Top, ft: 0		Bottom, ft: 0		Total Interval: 0 ft	
		Diameter: 0 in		Treatment: 0 bbl		Packer Type: 0 ft	
		Tubing Vol: 0 bbl		Casing Vol: 0 bbl		Annular Vol: 0 bbl	
Casing/Tubing Secured: <input type="checkbox"/>		1 Hole Volume Circulated prior to Cementing: <input type="checkbox"/>		Casing Tools:		Squeeze Job:	
Lift Pressure: psi		Pipe Rotated: <input type="checkbox"/>		Pipe Reciprocated: <input type="checkbox"/>		Shoe Type: Squeeze Type	
No. Centralizers: 0		Top Plugs: 0		Bottom Plugs: 0		Shoe Depth: 0 ft	
Cement Head Type:		Stage Tool Type:		Tool Depth: 0 ft		Tool Type:	
Job Scheduled For: 5/7/01 8:00		Arrived on Location: 5/11/01 15:30		Leave Location: 5/11/01 21:00		Stage Tool Depth: 0 ft	
						Tall Pipe Size: 0 in	
						Collar Type:	
						Collar Depth: ft	
						Tall Pipe Depth: 0 ft	
						Sqs Total Vol: 0 bbl	
Time	Card	Density	Pressure (PI)	Reset Volume	Total Volume	Flow Rate	Message
16:58	0	0	0	0	0	0	START ACQUISITION
17:00	0.016	8.03	4.58	0.016	0.811	0	
17:02	7.21	8.01	82.42	7.21	3.91	0	
17:04	15.07	8.08	109.9	15.07	3.91	0	
17:06	22.93	8.16	476.2	22.93	3.91	0	
17:08	34.48	8.2	645.6	30.79	7.67	0	
17:08	34.48	8.2	645.6	30.79	7.67	0	[Reset Volume]=0 bbl
17:08	34.48	8.2	645.6	30.79	7.67	0	Start Cement Slurry
17:10	49.58	15.25	769.2	7.07	7.59	0	
17:12	49.58	15.25	769.2	7.07	7.59	0	[Reset Volume]=0 bbl
17:12	64.73	14.5	274.7	0.059	6.95	0	
17:12	64.73	14.5	274.7	0.059	6.95	0	Start Displacement
17:14	78.8	8.61	82.42	7.23	7.04	0	
17:16	92.93	8.47	82.42	14.38	7.11	0	
17:18	102.1	8.21	-9.16	18.99	0	0	
17:18	102.1	8.21	-9.16	18.99	0	0	PAUSE ACQUISITION
17:18	102.1	8.21	-9.16	18.99	0	0	STOP ACQUISITION
17:20	0	-6.25	-3851	0	0	0	
17:31	0	-6.25	-3851	0	0	0	START ACQUISITION
17:31	0	8.49	9.16	0	0	0	
17:33	5.09	8.46	1259	5.09	3.19	0	

Well		Field				Service Data		Customer	Job Number
MYERS #E-1		CUTTER EAST						IRKO PETROLEUM CORP	20216279
Time	Cardinal	Density	Pressure IN	Reset Volume	Tool joints	Message			
hh:mm	dir	ppg	psi	bbbl	spms				
17:35	8.	8.29	709.7	8.	0.	0	0		
17:37	8.	8.46	677.7	8.	0.	0	0		
17:39	8.	8.39	663.9	8.	0.	0	0		
17:41	8.	8.36	650.2	8.	0.	0	0		
17:43	8.	8.36	641.	8.	0.	0	0		
17:45	8.	8.35	631.9	8.	0.	0	0		
17:47	8.	8.35	613.6	8.	0.	0	0		
17:49	8.	8.35	604.4	8.	0.	0	0		
17:51	8.	8.36	595.2	8.	0.	0	0		
17:53	8.	8.33	586.1	8.	0.	0	0		
17:55	8.17	8.33	764.7	8.17	0.308	0	0		
17:57	8.43	8.49	741.8	8.43	0.	0	0		
17:59	8.43	8.46	732.6	8.43	0.	0	0		
18:01	8.43	8.45	718.9	8.43	0.	0	0		
18:03	8.43	8.43	709.7	8.43	0.	0	0		
18:05	8.43	8.42	696.8	8.43	0.	0	0		
18:07	8.43	8.42	682.2	8.43	0.	0	0		
18:09	8.43	8.42	682.2	8.43	0.	0	0		
18:10	8.43	8.42	682.2	8.43	0.	0	0		
18:10	8.43	8.42	682.2	8.43	0.	0	0		[Reset Volume]=0 bbl
18:11	8.43	8.35	146.5	0.	0.	0	0		Start Cement Slurry
18:13	8.43	11.37	155.7	0.	0.	0	0		
18:15	8.8	16.24	164.8	0.374	0.	0	0		
18:17	9.24	16.45	1166	0.813	0.811	0	0		
18:19	9.95	16.45	842.5	1.52	0.587	0	0		
18:21	11.43	16.7	508.2	3.	0.755	0	0		
18:23	11.43	16.7	508.2	3.	0.755	0	0		
18:23	12.97	15.49	508.2	0.026	0.783	0	0		[Reset Volume]=0 bbl
18:23	12.97	15.49	508.2	0.026	0.783	0	0		
18:25	14.89	10.78	636.4	1.94	0.979	0	0		Start Displacement
18:27	16.91	9.55	439.6	3.96	1.01	0	0		
18:29	20.4	8.64	343.4	7.45	2.63	0	0		
18:31	26.91	8.27	558.6	13.96	3.38	0	0		
18:33	32.65	8.52	-41.21	19.91	0.	0	0		
18:35	33.13	8.31	1795	20.18	0.14	0	0		
18:37	33.16	8.46	1103	20.21	0.	0	0		
18:39	33.16	8.52	1071	20.21	0.	0	0		
18:41	33.16	8.52	1049	20.21	0.	0	0		
18:43	33.16	8.52	1026	20.21	0.	0	0		
18:45	33.16	8.52	979.9	20.21	0.	0	0		
18:47	33.16	8.52	979.9	20.21	0.	0	0		
18:49	33.16	8.52	966.1	20.21	0.	0	0		
18:51	33.16	8.52	943.2	20.21	0.	0	0		
18:53	33.16	8.52	934.1	20.21	0.	0	0		
18:55	33.16	8.52	906.6	20.21	0.	0	0		
18:57	33.16	8.52	906.6	20.21	0.	0	0		
18:59	33.16	8.52	892.9	20.21	0.	0	0		
19:01	33.27	8.52	2079	20.32	0.	0	0		
19:03	33.27	8.52	2042	20.32	0.	0	0		
19:05	33.27	8.52	2042	20.32	0.	0	0		
19:07	33.27	-6.25	-3851	20.32	0.	0	0		STOP ACQUISITION
19:07	33.27	-6.25	-3851	20.32	0.	0	0		START ACQUISITION
19:08	33.27	-6.25	-3851	20.32	0.	0	0		PAUSE ACQUISITION
19:26	33.27	-6.25	-3851	20.32	0.	0	0		RESTART AFTER PAUSE

**RECEIVED**  
 JAN 22 2002  
 KCC WICHITA



ORIGINAL

Comments:

Fluid Systems:

Slurry			
35 sks class H + 0.5 % BWOB D060 +			
Density:	16.2 lb/gal	Thickening Time:	
Yield:	1.089 ft <sup>3</sup> /sk	Viscosity:	cp
H2O Mix:	4.51 gal/sk	Break Time:	
H2O:	157.85 gal	Eq. Sack Weight:	94 lb
Dowell Code	Conc/ Amount	Total Quantity	

Neet			
165 sks Class H			
Density:	16.4 lb/gal	Thickening Time:	
Yield:	105 ft <sup>3</sup> /sk	Viscosity:	cp
H2O Mix:	4.29 gal/sk	Break Time:	
H2O:	707.85 gal	Eq. Sack Weight:	94 lb
Dowell Code	Conc/ Amount	Total Quantity	
D909	94 lbs/sk	15510	

RECEIVED

JAN 22 2002

KCC WICHITA

26.14 Tbz vol  
 4.4331 cnt  
 $\frac{1.9}{4.5}$

Retainer 4515

4548-58

4490-94

2 7/8 Tbz

5 1/2 1515 cnt

Packer 4445