

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 187-209230001

County Stanton  
SE NE SW Sec. 21 Twp. 30S Rge. 40 X E

Operator: License # 32468

Name: Pioneer Oil Company

Address R.R. #4 Box 142B

City/State/Zip Lawrenceville, IL 62439

Purchaser: \_\_\_\_\_

Operator Contact Person: George A. Payne

Phone (812) 853-3813

Contractor: Name: Cheyenne Drilling

License: 5382

Wellsite Geologist: None (Re-entry)

Designate Type of Completion  
New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: McElvain Oil & Gas Properties, Inc.

Well Name: E. Shore # 21-11

Comp. Date 11-8-1999 Old Total Depth 5590

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

7/14/01 7/15/01 8/20/01  
Spud Date Date Reached TD Completion Date

1650 Feet from S/N (circle one) Line of Section

2310 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name E. Shore Well # 21-11

Field Name Shore

Producing Formation Marmaton

Elevation: Ground 3,293 KB 3,298

Total Depth 5,590 PBTD 4,367

Amount of Surface Pipe Set and Cemented at 1,628 Feet

Multiple Stage Cementing Collar Used? Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT I WITH 10-13-06  
(Data must be collected from the Reserve Pit)

Chloride content 5000 ppm Fluid volume 500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature George A. Payne  
Title Petroleum Engineer Date 1/2/02

Subscribed and sworn to before me this 2nd day of January, 19 2001

Notary Public Judith A. Moore

Date Commission Expires \_\_\_\_\_

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

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JAN 04 2002

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Operator Name Pioneer Oil Company

Lease Name E. Shore

Well # 21-11

Sec. 21 Twp. 30S Rge. 40

East

County Stanton

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:  
Cement bond

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

Re-entry, see original ACO-1 completion report for tops.

CASING RECORD

New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	1,628'	Re-entry		
Production	7 7/8"	4 1/2"	10.5#	4,367'	50/50 Pozmix	150	2% gel, 10% salt

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4,282 - 4,288 ft (Marmaton)	1,000 gal 15% MCA-Fe acid	

TUBING RECORD Size Set At Packer At Liner Run  Yes  No  
none

Date of First, Resumed Production, SWD or Inj. Plugged & abandoned 8/20/01 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: METHOD OF COMPLETION

Production Interval

Vented  Sold  Used on Lease  
(If vented, submit ACO-18.)

Open Hole  Perf.  Dually Comp.  Commingled

Other (Specify)

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JAN 04 2002

KCC WICHITA

ORIGINAL

**GEORGE A. PAYNE**

**Petroleum Engineer**

P. O. Box 743

Mobile: (812) 453-0385

Newburgh, IN 47629-0743

Office: (812) 853-3813

Fax: (812) 853-7681

**Pioneer Oil Company #21-11 E. Shore**

**Drill Stem Test Report**

7/16/01

Attempted to drill stem test Marmaton B zone from 4,210-4,295 ft.  
Test was unsuccessful due to upper packer failure.



G. A. Payne

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JAN 04 2002

KCC WICHITA

**ALLIED CEMENTING CO., INC.**

P.O. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566  
 FEDERAL TAX ID# 4

**ORIGINAL**

\*\*\*\*\*  
 \* INVOICE \*  
 \*\*\*\*\*

Invoice Number: 084906

Invoice Date: 07/16/01

Sold Pioneer Oil Company  
 To: R. R. #4, Box 142B  
 Lawrenceville, IL  
 62439

Cust I.D.....: PloOil  
 P.O. Number...: E. Shore 21-11  
 P.O. Date.....: 07/16/01

Due Date.: 08/15/01  
 Terms....: Net 30

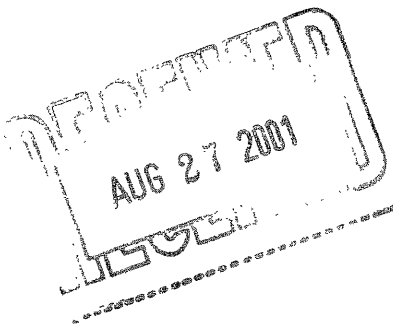
Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	50.00	SKS	7.8500	392.50	T
Chloride	1.00	SKS	30.0000	30.00	T
Handling	51.00	SKS	1.1000	56.10	T
Mileage min. chg.	1.00	MILE	100.0000	100.00	T
Plug Back	1.00	JOB	1254.0000	1254.00	T
Mileage pmptrk	30.00	MILE	3.0000	90.00	T

All Prices Are Net, Payable 30 Days Following Subtotal: 1922.60  
 Date of Invoice. 1 1/2% Charged Thereafter. Tax..... 123.05  
 If Account CURRENT take Discount of \$ 190.20 Payments: 0.00  
 ONLY if paid within 30 days from Invoice Date Total.... 2045.65

1855.39

Deck 72

2100 203 2520



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JAN 04 2002

KCC WICHITA

08/83001

ORIGINAL

# ALLIED CEMENTING CO., INC.

7769

Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: med. lodge

DATE <u>7-16-01</u>	SEC. <u>21</u>	TWP. <u>30s</u>	RANGE <u>40w</u>	CALLED OUT <u>7:30P.m.</u>	ON LOCATION <u>12:00P.m.</u>	JOB START <u>1:15P.m.</u>	JOB FINISH <u>2:30P.m.</u>
LEASE <u>E Shore</u>	WELL # <u>21-11</u>	LOCATION <u>Big Bow-11s-7w-n/s</u>			COUNTY	STATE <u>Ks.</u>	
<input checked="" type="radio"/> OLD <input type="radio"/> NEW (Circle one)							

CONTRACTOR Cheyenne #1

TYPE OF JOB Plug BACK

HOLE SIZE 7 7/8 T.D.

CASING SIZE DEPTH

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 x hole DEPTH 4501

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 58 Bbls mud

EQUIPMENT

PUMP TRUCK CEMENTER Larry Dreiling

# 302 HELPER David west

BULK TRUCK

# 353 DRIVER Dwayne west

BULK TRUCK

# DRIVER

OWNER Pioneer

CEMENT

AMOUNT ORDERED 505x CLASS A + 15x CACL<sup>2</sup>

COMMON A 50 @ 7.85 392.50

POZMIX @

GEL @

CHLORIDE 1 @ 30.00 30.00

HANDLING 51 @ 1.10 56.10

MILEAGE 51 x 30 100.00

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KCC WICHITA SERVICE

TOTAL ~~558.60~~  
578.60

REMARKS:

Drill Pipe set 4501

Pump 505x CLASS A + 10% CACL<sup>2</sup>

Displace w/ 58 Bbls mud

Pull 4 stands. Pickup Kelly

Circ. Hole

DEPTH OF JOB 4501

PUMP TRUCK CHARGE 1254.00

EXTRA FOOTAGE @

MILEAGE 30 @ 3.00 90.00

PLUG @

TOTAL 1344.00

CHARGE TO: Pioneer oil Co.

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

@

@

@

@

@

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE X T J D iseker

TAX

TOTAL CHARGE 1902.60

DISCOUNT 190.26 IF PAID IN 30 DAYS

1712.34

X T J D iseker

PRINTED NAME

**ALLIED CEMENTING CO., INC.**

P.O. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566  
 FEDERAL TAX ID#

\*\*\*\*\* ORIGINAL \*\*\*\*\*  
 \* INVOICE \*  
 \*\*\*\*\*

RECEIVED

JAN 04 2002

KCC WICHITA

Invoice Number: 084907

Invoice Date: 07/17/01

Sold Pioneer Oil Company  
 To: R. R. #4, Box 142B  
 Lawrenceville, IL  
 62439

Cust I.D.....: PioOil  
 P.O. Number...: E.Shore 21-11  
 P.O. Date.....: 07/17/01

Due Date.: 08/16/01  
 Terms....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	75.00	SKS	7.8500	588.75	E
Pozmix	75.00	SKS	3.5500	266.25	E
Gel	3.00	SKS	10.0000	30.00	E
Salt	15.00	SKS	7.5000	112.50	E
FL-10	63.00	LBS	8.0000	504.00	E
ASF	500.00	GAL	1.0000	500.00	E
ClaPro	7.00	GAL	22.9000	160.30	E
Handling	168.00	SKS	1.1000	184.80	E
Mileage (30)	30.00	MILE	6.7200	201.60	E
168 sks @\$ .04 per sk per mi					
Production	1.00	JOB	1195.0000	1195.00	E
Mileage pmp trk	30.00	MILE	3.0000	90.00	E
Rubber plug	1.00	EACH	48.0000	48.00	E
Guide Shoe	1.00	EACH	125.0000	125.00	E
AFU Insert	1.00	EACH	210.0000	210.00	E
Basket	1.00	EACH	116.0000	116.00	E
Port Collar	1.00	EACH	1600.0000	1600.00	E
Centralizers	6.00	EACH	45.0000	270.00	E
Scratchers	10.00	EACH	29.0000	290.00	E
Thread Lock Kit	1.00	EACH	30.0000	30.00	E

All Prices Are Net, Payable 30 Days Following Subtotal: 6522.20  
 Date of Invoice. 1 1/2% Charged Thereafter. Tax.....: 0.00  
 If Account CURRENT take Discount of \$ 652.22 Payments: 0.00  
 ONLY if paid within 30 days from Invoice Date Total....: 6522.20

Deck 74 5869.98

PAID  
 AUG 27 2001

PAID  
 CK NO 10898  
 DATES 8/5/01

2100 60 2520 3943.98  
 2100 61 2520 1926.00

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ORIGINAL

JAN 04 2002

KCC WICHITA Federal Tax I.D.#

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:  
Medicine Lodge

DATE <u>7-17-01</u>	SEC. <u>21</u>	TWP. <u>30S</u>	RANGE <u>40W</u>	CALLED OUT <u>5:00 pm</u>	ON LOCATION <u>9:30 pm</u>	JOB START <u>4:00 Am</u>	JOB FINISH <u>4:50 Am</u>
LEASE <u>2E-Shore Pioneer</u>	WELL # <u>21-11</u>	LOCATION <u>Big Bowe 11s, 7w, 1/5</u>	COUNTY <u>Stanton</u>	STATE <u>Ks</u>			

CONTRACTOR Cheyenne #1

TYPE OF JOB production

HOLE SIZE 7 7/8 T.D. 4367

CASING SIZE 4 1/2 DEPTH 4390

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL Brt collar DEPTH 3129'

PRES. MAX 800 MINIMUM 100

MEAS. LINE \_\_\_\_\_ SHOE JOINT 39.62

CEMENT LEFT IN CSG. \_\_\_\_\_

PERFS. \_\_\_\_\_

DISPLACEMENT 70 3/4 Bbls 2% KCL

EQUIPMENT

PUMP TRUCK CEMENTER Carl Balding

# 359-265 HELPER Mike Rucker

BULK TRUCK

# 240 DRIVER Kevin Congrove

BULK TRUCK

# \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER PIONEER OIL Co

CEMENT

AMOUNT ORDERED

150 sx 50:50:2 + 10% SALT + .005% FL-1

500 Gal ASF 7 Gal Clapro

COMMON A	<u>75</u>	@	<u>7.85</u>	<u>588.75</u>
POZMIX	<u>75</u>	@	<u>3.55</u>	<u>266.25</u>
GEL	<u>3</u>	@	<u>10.00</u>	<u>30.00</u>
CHLORIDE		@		
SALT	<u>15</u>	@	<u>7.50</u>	<u>112.50</u>
FL-10	<u>63 #</u>	@	<u>8.00</u>	<u>504.00</u>
ASF	<u>500 Gals</u>	@	<u>1.00</u>	<u>500.00</u>
CLAPRO	<u>7 Gals</u>	@	<u>22.90</u>	<u>160.30</u>
		@		
HANDLING	<u>168</u>	@	<u>1.10</u>	<u>184.80</u>
MILEAGE	<u>168 X 30</u>	@	<u>.04</u>	<u>201.60</u>

TOTAL 2948.20

REMARKS:

SERVICE

Run casing + Break circulation,  
Pump 500 Gal ASF, Plug RAT + mouse  
Hole w/ 25 sx 50:50:2 mix + pump 125  
sx 50:50:2 + Additives washout pump  
+ Lines Release plug + Displace with  
70 3/4 Bbls 2% KCL water.

DEPTH OF JOB 4390

PUMP TRUCK CHARGE \_\_\_\_\_ 1195.00

EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_

MILEAGE 30 @ 3.00 90.00

PLUG Rubber 4 1/2" @ 48.00 48.00

\_\_\_\_\_ @ \_\_\_\_\_

\_\_\_\_\_ @ \_\_\_\_\_

TOTAL 1333.00

CHARGE TO: Pioneer Oil Co.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FLOAT EQUIPMENT

1- Reg Guide shoe	<u>125.00</u>	<u>125.00</u>
1- AFD Insert	@ <u>210.00</u>	<u>210.00</u>
1- Basket	@ <u>116.00</u>	<u>116.00</u>
1- Port collar	@ <u>1600.00</u>	<u>1600.00</u>
6- Centralizers	@ <u>45.00</u>	<u>270.00</u>
10- scratchers	@ <u>29.00</u>	<u>290.00</u>
1- Thread lock kit	<u>30.00</u>	<u>30.00</u>

TOTAL 2641.00

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX \_\_\_\_\_

TOTAL CHARGE 6792.00

DISCOUNT 652.00 IF PAID IN 30 DAYS

T J Discher

PRINTED NAME

SIGNATURE [Signature]