

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 04941  
Name: Union Valley Petroleum Corporation  
Address: R.R.4, Box 120-Y  
City/State/Zip: Enid, OK 73701  
Purchaser: Conoco/Western Gas Resources  
Operator Contact Person: Paul Youngblood  
Phone: (580-) 237-3959 Mob. 541-1417  
Contractor: Name: Mendenhall Drilling  
License: 32590  
Wellsite Geologist: Wes Oathout

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: N/A

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>11/13/01</u>	<u>11/27/01</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 191-223720000  
County: Sumner  
C SW NE Sec. 18 Twp. 35 S. R. 3  East  West  
1980 feet from S /  (circle one) Line of Section  
3300 feet from E /  (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE  NW SW  
Lease Name: Alvin Well #: 8  
Field Name: West Caldwell

Producing Formation: Mississippi Chat  
Elevation: Ground: 1138 Kelly Bushing: 1154  
Total Depth: 4881 Plug Back Total Depth: 4821  
Amount of Surface Pipe Set and Cemented at 352 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set N/A Feet  
Alternate II completion, cement circulated from N/A  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
ALT I WITHM 10-13-06

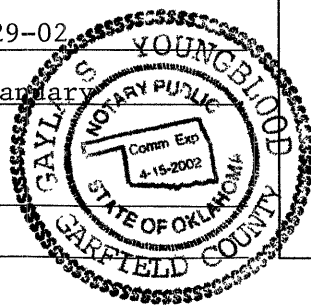
**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit)  
Chloride content 1050 ppm Fluid volume 1450 bbls  
Dewatering method used Evaporation  
Location of fluid disposal if hauled offsite: N/A  
Operator Name: Union Valley Petroleum Corporation  
Lease Name: Kolarik SWD #1 License No.: 04941  
Quarter NW Sec. 6 Twp. 35 S. R. 3W  East  West  
County: Sumner Docket No.: 26856

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**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: President Date: 1-29-02  
Subscribed and sworn to before me this 29 day of January  
19 2002.  
Notary Public: Joseph S. Youngblood  
Date Commission Expires: 2-15-02



**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Union Valley Petroleum Corporation Lease Name: Alvin Well #: 8  
 Sec. 18 Twp. 35 S. R. 3  East  West County: Sumner

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Dual Induction  
 Compensated Density Neutron Log  
 Gamma Ray Cement Bond  
 Geological Mud Log

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Tonkawa	3308'	(-2160)
Miss. Chat	4406	(-3258)
Miss. Lime	4627	(-3479)
Woodford	4846	(-3698)
Simpson Dolomite	4876	(-3728)
Simpson Sand	4881	(-3733)

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	352	Regular	225	3% CC 1/4# Flocele p/sk
Production	7 7/8	5 1/2	15.5/17#	4881	Class "A"	200	10% salt 1/4# Flocele /sk

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 SPF	4422' - 47'	1500 gal. 7 1/2 HCL, 2872 bl./47500#	4422/47

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8	4501	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method					
	<input type="checkbox"/> Flowing	<input checked="" type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	36	304	472	8444/1	4/.2	

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

OKLAHOMA OILWELL CEMENTING  
P.O. BOX 967  
CUSHING, OK 74023

26429

**ORIGINAL** Invoice  
Invoice Number: 20831  
Invoice Date: Nov 30, 2001  
Page: 1

Voice: (918) 225-3040  
Fax: (918) 225-6322

Union Valley Petroleum  
Route 4 Box 120-Y  
Enid, OK 73701

E-Mail: oklahomaoilwell@brightok.net

Lease	Payment Terms	Due Date	County
Alvin #8	Net 30 Days	12/30/01	KANSAS

Quantity	Item	Description	Unit Price	Extension
1.00	Pump Truck	Cementing Long String	1,333.20	1,333.20
200.00	REG	Regular Cement	7.50	1,500.00
8.50	XSALT	Salt	20.00	170.00
95.00	XCFR	Cement Friction Reducer	3.50	332.50
50.00	XFS	Flo Seal	1.00	50.00
1.00	GS5	5 1/2" Guide Shoe Weld On	145.00	145.00
10.00	CEN5	5 1/2" Centralizer	35.00	350.00
1.00	LDS	5 1/2" Latchdown Assembly	210.00	210.00
200.00	DC	Bulk Delivery Charge	3.00	600.00

Subtotal 4,690.70  
Sales Tax 124.08  
Total Invoice Amount 4,814.78

DEDUCT 480.78  
IF PAID BY 12/15/01

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-480.78  
4274

PAID  
12-10-01

PAID  
4863  
12-10-01

Finance Charge on past due accounts is 1 1/2% per month, which is an annual percentage rate of 18%.

ORIGINAL



**OKLAHOMA Oilwell Cementing Co.**

PH 225-3040 P. O. Box 987 CUSHING, OKLAHOMA 74023

P. O. No. \_\_\_\_\_

Date 11-14-01

Name of Company Union Valley PET Mailing Address \_\_\_\_\_

Well Owner RR4 Bk 170-4 Enid OK 73201 Mailing Address \_\_\_\_\_

Name of Contractor HENDERHALL DRILLING Mailing Address \_\_\_\_\_

This cementing equipment and service men are to be under the control and supervision of the well owner or his representative and as a part of the consideration hereof, it is expressly stated that Oklahoma Oilwell Cementing Co. shall not be liable or responsible for any loss or damage to this well.

Well Owner or his Representative [Signature]

Farm Alvin Well No. 8 County SEWYER Sec. 7 Twn. 25S Rge. 2E

Kind of Job SURFACE Size of Pipe 8 5/8 Size of Hole 12 1/4

Depth of Well 325 Depth of Well Cemented 368 Depth Plug Stopped 324

Pressure { Circulating 9.55 Kind of Cement RES.  
Maximum 500 Amount 225

Type Floating Equipment BAFFLE PLATE

Time Out 8:30 AM PM Time In \_\_\_\_\_ AM PM

Time Job Completed 2:30 AM PM

Truck No. H7 Price \$ 655.20  
Price \$ \_\_\_\_\_

Cementer HOMER

Cementer's Helpers LARRY & EUGENE

Remarks: CIRCULATED hole & 22.5 SKS RES 370 G.G. & VALVE FLO SEAL  
DISPLACE WITH 2 1/2 GAL H<sub>2</sub>O

THANK'S  
20761

Truck No. <u>49</u>	<b>Bulk Cement</b>
Cement <u>225 @ 75¢</u>	Sack \$ <u>16.8750</u>
Cement Gel. % _____	\$ _____
<u>600</u> lbs. Calcium Chloride	\$ <u>180.00</u>
<u>50165</u> FLO SEALERS	\$ <u>5000</u>
<u>PLUG</u>	\$ <u>60.00</u>
<u>BAFFLE PLATE</u>	\$ <u>52.00</u>
_____	\$ _____
_____	\$ _____
_____	\$ _____
_____	\$ _____
Okla. Sales Tax <u>4.42</u>	\$ <u>91.33</u>
Dumping Chg. @ <u>3.00</u> Unit <u>5</u>	\$ <u>67.50</u>
Bulk Cement Total	\$ <u>2279.83</u>
Pump Truck Total	\$ <u>655.20</u>
Total Amount	\$ <u>3451.03</u>

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