

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE
Form ACO-1 September 1999 Form Must Be Typed**

ORIGINAL

Operator: License # 5150
 Name: COLT ENERGY, INC.
 Address: P. O. BOX 388
 City/State/Zip: IOLA, KS 66749
 Purchaser: ONEOK
 Operator Contact Person : DENNIS KERSHNER
 Phone: (620 365-3111
 Contractor: Name: MCPHERSON DRILLING
 License: 5675
 Wellsite Geologist: JIM STEGEMAN
 Designate Type Of Completion:
 New Well ReEntry Workover
 Oil SWD SIOW Temp Abd
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv: to Entr/SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Entr.?) Docket No. _____
5-03-01 5-07-01 10-14-01
Spud Date or Completion Date Date Reached TD Completion Date or Recompletion Date

API No. 15-205-25,359 - 00 00
 County: WILSON
SE -SW- SW Sec. 28 Twp. 30 S. R. 17 X E
350 feet from S Line of Section
4290 feet from E Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 Circle one SE
 Lease Name: J D FRIESS Well #: 2
 Field Name: NEODESHA
 Producing Formation: MISSISSIPPI
 Elevation : Ground: UNKNOWN Kelly Bushing: _____
 Total Depth: 1144 Plug Back Total Depth: 1130
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Staging Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II Completion, cement circulated from 1130
 feet depth to SURFACE w/ 157 sx cement.
ALT II WHM 10-13-06
Drilling Fluid Management Plan(Data Collected From Pit)
 Chloride Content 1000 ppm Fluid Volume 80 bbls
 Dewatering method used PUMPED OUT PUSH IN
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S R _____ E _____ W
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with this form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well reports shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 with all temporary abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Kershner
 Title: OFFICE MANAGER Date: 12-21-2001

Subscribed and sworn to before me this 7th day of July 2002.
 Notary Public: Shirley A Stotler
 Date Commission Expires: 1-20-2004

SHIRLEY A. STOTLER
 Notary Public - State of Kansas
 My Comm. Expires 20-2004

KCC Office Use Only

Letter of Confidentiality Attached
 If Denied, Yes Date _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION

JAN 10 2002

CONSERVATION DIVISION

Operator Name COLT ENERGY, INC. Lease Name J D FRIESS Well # 2
 Sec. 28 Twp. 30 S. R. 17 X East West County WILSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <u> </u> Yes <u> X </u> No (Attach Additional Sheets) Samples Sent to Geological Survey <u> X </u> Yes <u> </u> No Cores Taken <u> </u> Yes <u> X </u> No Electric Log Run <u> X </u> Yes <u> </u> No (Submit Copy) List All E. Logs Run:	<u> X </u> Log Formation (Top), Depth and Datum <u> </u> Sample Name Top Datum SEE ATTACHED DRILLERS LOG
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CASING RECORD <u> X </u> NEW <u> </u> USED							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of string	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	11 1/4	8 5/8	24	20'	PORTLAND	4 SXS	
PRODUCTION	6 3/4	4 1/2	10.5	1130	PORTLAND	157SXS	2%GEL

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<u> </u> Perforate				
<u> </u> Protect Casing				
<u> </u> Plug Back TD				
<u> </u> Plug Off Zone				

Shots Per/F	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
	OPEN HOLE 1113 - 1116.5	NONE	

TUBING RECORD		Set At	Packer At	Liner Run <u> </u> Yes <u> </u> No
Date of First Production	10-14-01	Producing Method:	<u> X </u> Flowing <u> </u> Pumping <u> </u> Gas Lift	
Estimated Production/24hrs	Oil Bbls	Gas Mcf 25	Water 0 BBLs.	Gas-Oil Ratio Gravity
Disposition Of Gas	METHOD OF COMPLETION		Production Interval	
<u> </u> Vented <u> X </u> Sold <u> </u> Used on Lease	<u> X </u> Open Hole	<u> </u> Perf.	<u> </u> Dually Compl.	<u> </u> Commingled
(If vented Submit ACO-18)	-----Other (Specify) _____			

RECEIVED
KANSAS CORPORATION COMMISSION

ORIGINAL

Rig:	2	JAN 10 2002	
API No.	15- 205,25359-0000		
Operator:	Colt Energy Inc.	CONSERVATION DIVISION	
Address:	P.O. Box 388 Iola, KS 66749		
Well No:	2	Lease Name:	JD Friess
Footage Location:		330 ft. from the	South Line
		4290 ft. from the	East Line
Drilling Contractor:	KMAC Drilling LLC		
Spud date:	5/3/01	Geologist:	Jim Stegeman
Date Completed:	5/7/01	Total Depth:	1144'

S. 20 T. 30 S R. 17 E
Loc: SE SW SW
County: Wilson

Rig Time:	
2 hrs - Rig time - Killing well and gelling	5/4/01
1 hr - Water Truck	5/4/01
1 hr - Rig time - Killing well	5/7/01
1 hr - Water Truck	5/7/01
1 hr - Rig time - Gas test	

Casing Record			Gas Tests:			Gas Tests:		
	Surface	Production						
Size Hole:	11 1/4"	6 3/4"	423'	5 oz on 3/4	31.6	965'	10 oz on	45,000
Size Casing:	8 5/8"		503'	3.5 oz on 3/4	26.1	1107'	6 oz on 1"	63.3
Weight:			725'	23 oz on 1 1/4		1127'	6 oz on 1"	
Setting Depth:	20	<i>change on mt 2/705</i>	745'	14 oz on 1/2	23.7	1134'	14 oz on 1"	97.3
Type Cement:	Portland		785'	17 oz on 1/2	25.8	1144'	7 lbs on 3/4"	211,000
Sacks:	4		865'	24 oz on 1/2	30.7			
			912'	7.5 oz on 3/4	38.2			

Well Log								
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
OB	0	4	LA sand	565	573	shale	840	860
sand	4	41	sand	573	583	sand	860	862
coal	41	43	shale	583	586	s shale	862	880
shale	43	95	sand	586	588	LA sand	880	886
lime	95	116	shale	588	608	s shale	886	906
shale	116	147	lime pink	608	630	coal	906	907
lime	147	202	blk shale	630	635	shale	907	910
shale	202	251	shale	635	686	sand	910	921
lime	251	368	liime oswego	686	715	s shale	921	943
shale	368	417	blk shale	715	725	coal	943	944
lime	417	438	lime	725	740	sand	944	954
423'	addded water		blk shale	740	743	shale	954	984
shale	438	455	coal	743	744	coal	984	985
lime	455	462	lime	744	752	s shale	985	1083
oil show	462	463	shale	752	772	sand	1083	1091
shale	463	466	coal	772	773	shale	1091	1107
lime	466	480	shale	773	796	LA sand	1107	1120
blk shale	480	485	lime	796	798	coal	1120	1122
shale	485	513	shale	798	803	shale	1122	1130
s shale	513	515	coal	803	804	miss	1130	1139
LA sand	515	526	s shale	804	815	1st break	1139	1144
sand	526	563	shale	815	838	gas		
shale	563	565	coal	838	840			1144 TD

CONSOLIDATED INDUSTRIAL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 or 800-467-8676

JAN 10 2002

TICKET NUMBER 06924
LOCATION Chanute
FOREMAN Dwayne

CONSERVATION DIVISION
TREATMENT REPORT

DATE <u>5/9/02</u>	CUSTOMER ACCT# <u>1828</u>	WELL NAME# <u>J.D. Fleece 2</u>	QTR/QTR	SECTION <u>28</u>	TWP <u>30 S.</u>	RGE <u>17 E</u>	COUNTY <u>UK</u>	FORMATION
CHARGE TO <u>Colt</u>				OWNER				
MAILING ADDRESS <u>304 N Jefferson</u>				OPERATOR				
CITY <u>Iola</u>				CONTRACTOR				
STATE <u>KS</u>		ZIP CODE <u>66749</u>		DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA

HOLE SIZE <u>6 7/8</u>
TOTAL DEPTH <u>1144</u>
CASING SIZE <u>4 1/2</u>
CASING DEPTH <u>1130</u> Type A Packer
CASING WEIGHT
CASING CONDITION
TUBING SIZE
TUBING DEPTH
TUBING WEIGHT
TUBING CONDITION
PACKER DEPTH
PERFORATIONS
SHOTS/FT
OPEN HOLE <u>1</u>
TREATMENT VIA <u>Cement Pump</u>

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS

	THEORITICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB Wash Down 10' Then Cement Long String

DESCRIPTION OF JOB EVENTS Washed Down 10' Then Conditioned Hole with 2SK Gel Stopped Draped Packer Ball and Installed Plug Container Broke circulation To Set Packer Shoe. Packer Shoe Set at 900 PSI. Ran 2 SK Gel Followed By 5 Bill Pad then 12 Bill Dye and Started Cement Pumped 157 SK to Get Dye Back Stopped and Washed out Pump then Pumped Plug to Bottom. Set Float Shoe and Remove Plug Container.

JOB SUMMARY

PRESSURE SUMMARY

BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE

BREAKDOWN BPM
INITIAL BPM
FINAL BPM
MINIMUM BPM
MAXIMUM BPM
AVERAGE BPM
HYD HHP = RATE x PRESSURE x 40.8

AUTHORIZATION TO PROCEED
Dennis Kershner

TITLE _____ DATE _____