

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31796

Name: Quest Energy Service, Inc.

Address PO, Box 100

City/State/Zip Benedict, KS 66714

Purchaser: Quest Energy Service, Inc.

Operator Contact Person: Dick Cornell

Phone (620) 698-2250

Contractor: Name: Well Refined Drilling

License: 32871

Wellsite Geologist: Dick Cornell

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

9-4-01 9-6-01 11-18-01
Spud Date Date Reached TD Completion Date

API NO. 15- 205-25,427-0000

County Wilson

NW -SW -SE -NW/4 Sec. 27 Twp. 29 Rge. 17 E W

3100 Feet from S/N (circle one) Line of Section

3835 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Lease Name Brooks-Vanderford Well # 3

Field Name West Thayer

Producing Formation Summit-Mulky Shales

Elevation: Ground 925' KB _____

Total Depth 1108 PBTB 1085'

Amount of Surface Pipe Set and Cemented at 20' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 1085

feet depth to Surface w/ 160 sx cmt.

Drilling Fluid Management Plan ACT II WFM 10-13-01
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used Air Drilled

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title Compliance Officer Date 12/21/01

Subscribed and sworn to before me this 21st day of December, 2001.

Notary Public Pamela G. Graves

Date Commission Expires Pamela G. Graves 6/4/05

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

RECEIVED

JAN 04 2002
KCC WICHITA

PAMELA G. GRAVES
Notary Public - State of Kansas
My Appt. Expires 6/4/05

SIDE TWO

Operator Name Quest Energy Service, Inc.

Lease Name Brooks-Vanderford

Well # 3

Sec. 27 Twp. 29 Rge. 17

East
 West

County Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: GR-N

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Altamont Lime	400	+525
Pawnee Lime	523	+402
Oswego Lime	602	+323
Ft. Scott Lime	632	+293
Riverton Coal	1039'	-114
Mississippi Lime	1053'	-128

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24.75	20'	"A"	6	None
Production	6 3/4"	4 1/2"	9.50	1085	"A"	160	3% gell. CC
							Flow Seal OVC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	Not Perforated		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: METHOD OF COMPLETION

Vented Sold Used on Lease
(If vented, submit ACO-18.)

Production Interval

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

L & S WELL SERVICE
 543A 22000 ROAD
 CHERRYVALE, KANSAS 67335-8515

316-328-4433

00257

CEMENTING ORIGINAL
 TICKET #

SECTION	TOWNSHIP	RANGE	COUNTY	STATE	DISTRICT #	DATE BEGAN	DATE COMPLETE
27	29	17	Wilson	Kansas	3	11-13-01	11-18-01
OWNER Quest			CONTRACTOR		CHARGE TO Doug Lamb		
MAILING ADDRESS 308 Main St.			CITY Benedict		STATE/ZIP Kansas		
LEASE NAME/WELL NUMBER Doug Lamb #1 Brooks #3		SIZE OF HOLE 6 3/4"	CASING SIZE 1103' x 4 1/2"		AMOUNT & KIND OF CEMENT USED 2.40x Thickset / flow seal		
CEMENTER James D. Lorenz		HELPERS NAMES Bart Lorenz					
REMARKS: (By others) 4 1/2" pipe ran down 6 3/4" hole to T.D. of 1103'. We Washed down 1 joint of pipe. Flushed well with brks Cement. Pumped 180 sks cement, lost circulation after pumping 100 sks., pumped rubber plug to bottom - never regained circulation. Shut well in at 2000 psi. 11-18-01. Ran 1" down backside cemented to surface - used 60 sk to top of well.							

TYPE OF TREATMENT

- SURFACE PIPE
- PRODUCTION CASING
- SQUEEZE CEMENT
- PLUG & ABANDON
- OTHER

Thickset - Portland cement with
 3% gel, Calcium chloride
 catalyst, & flow seal

THE ABOVE JOB WAS DONE UNDER SUPERVISION OF OWNER, OPERATOR, OR HIS AGENT WHOSE SIGNATURE APPEARS BELOW.

RECEIVED

AGENT OF CONTRACTOR OR OPERATOR

JAN 04 2002

KCC WICHITA Dale Hendry

SIGNATURE OF PLUGGING CONTRACTOR OPERATOR

Bart Lorenz