

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6236
Name: MTM Petroleum, Inc.
Address: PO Box 82
City/State/Zip: Spivey KS 67142-0082
Purchaser:
Operator Contact Person: Marvin A. Miller
Phone: (620) 532-3794
Contractor: Name: Duke Drilling Co., Inc.
License: 5929

API No. 15 - 007-20308-00-01
County: Harper County, Kansas
C. SE. NE. Sec. 2 Twp. 31 S. R. 8 East West
1980 feet from S (N) (circle one) Line of Section
660 feet from (E) W (circle one) Line of Section

Wellsite Geologist: Jerry Smith
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Fryar OWWO Well #: 3
Field Name: Spivey-Grabs-Basil
Producing Formation: N/A

If Workover/Re-entry: Old Well Info as follows:
Operator: Pickrell Drilling Co., Inc.
Well Name: Fryar "A" #1
Original Comp. Date: 04/21/75 Original Total Depth: 4805'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Elevation: Ground: 1654' Kelly Bushing: 1662'
Total Depth: 5230' Plug Back Total Depth: 5230'
Amount of Surface Pipe existing Set and Cemented at 232 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

08-05-03 08-07-03 08-19-03
Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume: 80 bbls
Dewatering method used: Hauled offsite
Location of fluid disposal if hauled offsite:
Operator Name: Messenger Petroleum
Lease Name: Nicholas SWD License No.: 4706
Quarter NW Sec. 20 Twp. 30 S. R. 8 East West
County: Kingman Docket No.: D-27,434

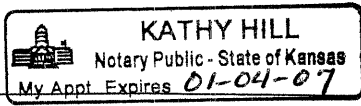
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Marvin A. Miller
Title: Marvin A. Miller, President Date: 9-2-03

Subscribed and sworn to before me this 2nd day of September

2003
Notary Public: Kathy Hill
Date Commission Expires: 01-04-07



KCC Office Use ONLY
NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
NO Wireline Log Received
YES Geologist Report Received
____ UIC Distribution

X

Operator Name: MTM Petroleum, Inc. Lease Name: Fryar OWWO Well #: 3

Sec. 2 Twp. 31 S. R. 8 East West County: Harper County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Simpson	4850	-3188
Arbuckle	4930	-3268

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
existing surface		8-5/8"		232'			
Production	7-7/8"	4-1/2"	10.5#	4950'	ASC	200	5#/sk kolseal

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		2500 gal 15% Fe Acid	

TUBING RECORD Size 2 3/8" Seal Tite Set At 4928' Packer At 4928' Liner Run Yes No

Date of First, Resumerd Production, SWD or Enhr. Waiting on Docket # Producing Method SWD Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil NA Bbls. Gas NA Mcf Water NA Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify)

ALLIED CEMENTING CO., INC. 12881 ORIGINAL

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <u>8-7-03</u>	SEC. <u>2</u>	TWP. <u>31S</u>	RANGE <u>8W</u>	CALLED OUT <u>12:00 PM</u>	ON LOCATION <u>2:00 PM</u>	JOB START <u>6:30 PM</u>	JOB FINISH <u>7:30 PM</u>
LEASE <u>Fract</u>	WELL # <u>3</u>	LOCATION <u>Mag Plant 4E, 1N, 14W</u>			COUNTY <u>Harper</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>South Past 610 street to old location 9A</u>			

CONTRACTOR <u>Dulce #2</u>	OWNER <u>MTM Petroleum</u>
TYPE OF JOB <u>production</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>5200'</u>
CASING SIZE <u>4 1/2 x 10.5"</u>	DEPTH <u>4950'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX <u>1500</u>	MINIMUM <u>--</u>
MEAS. LINE	SHOE JOINT <u>37.20</u>
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <u>79 Bbls Freshwater</u>	
EQUIPMENT	
PUMP TRUCK # <u>343</u>	CEMENTER <u>Carl Seidling</u>
	HELPER <u>ERIC Brewer</u>
BULK TRUCK # <u>364</u>	DRIVER <u>Bill Mackadeo</u>
BULK TRUCK #	DRIVER
TOTAL <u>3805.75</u>	

REMARKS: <u>Run casing, Drop ball & rats circulation</u> <u>circulate for minutes; Pump 200 gal mud.</u> <u>Acid plug 144 + increase hole with 25x60:40:4</u> <u>switch to casing mix 200 x ASC + 5Kob seal</u> <u>wash out Pump & Lines Release plug + Displace</u> <u>with 79 Bbls Freshwater Run Plug</u> <u>float held</u>	SERVICE DEPTH OF JOB <u>4950'</u> PUMP TRUCK CHARGE <u>1264.00</u> EXTRA FOOTAGE @ MILEAGE <u>32</u> @ <u>3.50</u> <u>112.00</u> PLUG <u>Rubber</u> @ <u>48.00</u> <u>148.00</u> @ @ @ @ TOTAL <u>1424.00</u>
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CHARGE TO: MTM Petroleum
 STREET _____
 CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT	
<u>1x Basket</u>	@ <u>116.00</u> <u>116.00</u>
	@
	@
	@
	@
TOTAL <u>116.00</u>	

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE 5200.00
 DISCOUNT 5000.00 IF PAID IN 30 DAYS

SIGNATURE [Signature] PRINTED NAME _____

ANY APPLICABLE TAX
WILL BE CHARGED
UPON INVOICING

RECEIVED

SEP 05 2003

KCC WICHITA