

ORIGINAL  
SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 141-20,265-00-00

County Osborne

SE SW NE Sec. 30 Twp. 10 Rge. 11  East  West

2970 Ft. North from Southeast Corner of Section

1650 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Lease Name Taylor "A" Well # 1

Field Name Wildcat

Producing Formation None

Elevation: Ground 1658 KB 1663

Total Depth 2985 PBDT None

Operator: License # 5184

Name: Shields Oil Producers, Inc.

Address Shields Bldg.

City/State/Zip Russell, KS 67665

Purchaser: None

Operator Contact Person: M. L. Ratts

Phone (913) 483-3141

Contractor: Name: Shields Drlg., Co., Inc.

License: 5655

Wellsite Geologist: Francis Whisler STATE CORPORATION COMMISSION

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  Temp. Abd.

Gas  Inj  Delayed Comp.

Dry  Other (Core, Water Supply, etc.)

If OMO: old well info as follows:

Operator: \_\_\_\_\_

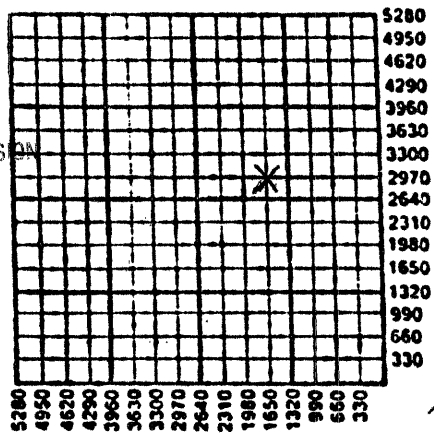
Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

7-3-91 8-4-91 8-4-91  
Spud Date Date Reached TD Completion Date

RECEIVED  
09-04-1991  
SEP 04 1991



Amount of Surface Pipe Set and Cemented at 218 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature M. L. Ratts

Title Production Dept Date 8-8-91

Subscribed and sworn to before me this 8th day of August, 1991.

Notary Public Ruth Phillips

Date Commission Expires \_\_\_\_\_

RUTH PHILLIPS  
State of Kansas  
My Appt. Exp. 5-26-95

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

SIDE TWO

Operator Name Shields Oil Producers, Inc. Lease Name Taylor "A" Well # 1  
 East County Osborne  
 Sec. 30 Twp. 10 Rge. 11  West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy.)

Formation Description

Log  Sample

Name	Top	Bottom
Anhydrite	675	707
Topeka Lm	2610	2852
Heebner Sh	2852	2856
Toronto Lm	2876	2896

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	218	Quickset	145	

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

**TUBING RECORD**

Size	Set At	Packer At	Liner Run
			<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perforation  Dually Completed  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

ORIGINAL

15-141-20265-00-00

COMPANY Shields Oil Prod. FARM Taylor WELL NO. A-1

SEC.      TWP.      RGE.      LOC.      COUNTY Osborne STATE Ks.

CONTRACTOR Shields Drlg. Co. SIZE HOLE 7 7/8" DRILL PIPE 4 1/2"

REMARKS: SIZE PUMP LINERS 6" LENGTH STROKE 14"

Well

DATE

DEPTH	TIME O'CLOCK	MIN.	REMARKS
<del>2600</del>	<del>1 2:59</del>	<del>4</del>	<del>Mix mud</del>
2	06	3	
3	09	3	
4	11	2	
5	13	2	
6	15	2	
7	18	3	
8	20	2	
9	22	2	
2610	24	2	
1	28	4	
2	36	8	
3	42	6	
4	45	3	
5	48	3	
6	51	3	
7	55	4	
8	4:00	5	
9	05	5	Conn.
2620	<del>10 16</del>	<del>6</del>	
1	20	4	
2	27	1	
3	30	1	
4	37	5	
5	43	6	
6	48	5	
7	52	4	
8	57	3	
9	59	4	
2630	5:03	4	
1	07	4	
2	11	4	
3	16	5	
4	20	4	
5	25	5	
6	30	5	
7	35	5	
8	40	5	
9	45	5	
2640	5:16	6	
1	57	6	
2	1:03	6	
3	07	4	
4	11	4	
5	13	2	
6	15	2	
7	17	2	
8	19	2	
9	22	3	
2650	25	3	Conn.

DEPTH	TIME O'CLOCK	MIN.	REMARKS
<del>2650</del>	<del>1 2:34</del>	<del>2</del>	
2	37	3	
3	41	4	
4	45	4	
5	50	5	
6	54	4	
7	59	5	
8	7:03	4	
9	58	5	
2660	12	4	
1	17	5	
2	22	5	
3	26	4	
4	31	5	
5	35	4	
6	40	5	
7	45	5	
8	50	5	
9	53	3	
2670	57	4	
1	8:02	5	
2	06	4	
3	10	4	
4	15	5	
5	20	5	
6	24	4	
7	29	5	
8	34	5	
9	39	5	
2680	44	5	
1	48	4	Conn. - Ser. Rig
2	<del>51 4:00</del>	3	
3	05	5	
4	08	3	
5	11	3	
6	14	3	
7	16	2	
8	19	3	
9	22	3	
2690	25	3	
1	29	4	
2	32	3	
3	35	3	
4	38	3	
5	42	4	
6	45	3	
7	50	5	
8	52	3	
9	57	4	
2700	59	2	Call Geol.

RECEIVED  
STATE CORPORATION COMMISSION

SEP 04 1991

CONV. DIVISION  
Wichita, Kansas

15-141-20265-00-00

COMPANY Shields Oil Prod. FARM Taylor WELL NO. A-1  
 SEC. TWP. RGE. LOC. COUNTY Osborne STATE Ks  
 CONTRACTOR Shields Drilling Co. SIZE HOLE 7 1/8" DRILL PIPE 4 1/2"  
 REMARKS: SIZE PUMP LINERS 6 LENGTH STROKE 14

Topera 2610  
 1063  
 477

DATE

DEPTH	TIME O'CLOCK	MIN.	REMARKS
<del>2700</del>	<del>9:59</del>	<del>3</del>	
1	10:02	3	
2	07	5	
3	11	4	
4	14	3	
5	17	3	
6	20	3	
7	24	4	
8	28	4	
9	31	3	
2710	34	3	
1	36	2	
2	39	3	
3	42	3	Conn.
4	<del>47</del> 51	4	
5	56	5	
6	11:02	6	
7	07	5	
8	13	6	
9	17	4	
2720	20	3	
1	21	1	
2	23	2	
3	24	1	
4	25	1	
5	26	1	
6	28	2	
7	30	2	
8	32	2	
9	34	2	
2730	36	2	
1	39	3	
2	43	4	
3	46	3	
4	51	5	
5	53	2	
6	59	6	
7	12:04	5	
8	08	4	
9	12	4	
2740	16	4	Vis 39 WT 9.7+ WB 12.4 LCM 1 1/2"
1	21	5	
2	26	5	
3	31	5	
4	37	6	Conn.
5	<del>44</del> 46	5	
6	52	6	
7	55	3	
8	59	4	
9	1:03	4	
2750	09	6	

DEPTH	TIME O'CLOCK	MIN.	REMARKS
<del>2750</del>	<del>09</del>	<del>5</del>	
1	14	5	
2	18	4	
3	22	4	
4	25	3	
5	29	4	
6	33	4	
7	37	4	
8	44	7	
9	51	7	
2760	57	6	
1	2:03	6	
2	10	7	
3	16	6	
4	21	5	
5	27	6	
6	33	6	
7	40	7	
8	47	5	
9	52	4	
2770	57	2	
1	58	4	
2	59	8	
3	01	6	
4	05	6	
5	20	5	managing pump screen
6	<del>31</del> 35	4	
7	44	4	
8	50	6	
9	56	6	
2780	59	4	
1	06	6	
2	10	4	
3	12	2	
4	14	2	
5	17	3	
6	20	3	
7	23	3	
8	27	4	
9	32	3	
2790	37	5	
1	43	6	
2	48	5	
3	52	4	
4	55	3	
5	58	3	
6	5:00	2	
7	03	3	
8	07	4	
9	12	5	
2800	17	5	count out 3 day simpls

15-141-20265-00-00

COMPANY Shields Oil Prod FARM Taylor WELL NO. A-1  
 SEC. TWP. RGE. LOC. COUNTY Polk STATE Ks  
 CONTRACTOR Shields Oil Co SIZE HOLE 7 7/8 DRILL PIPE 4 1/2  
 REMARKS: SIZE PUMP LINERS 6 LENGTH STROKE 14

DATE

DEPTH	TIME O'CLOCK	MIN.	REMARKS
<del>2800</del> 1	<del>5:17</del> 22	5	
2	26	4	
3	31	5	
4	35	4	
5	40	5	
6	44	4	conn
7	<del>49</del> 52	3	
8	55	3	
9	58	3	
2810	6:01	3	
1	04	3	
2	07	3	
3	09	2	VIS 38 w.l. 14.2 wt 9.7
4	11	2	LCM 1#
5	13	2	
6	16	3	
7	18	2	
8	21	3	
9	23	2	
2820	25	2	
1	26	1	
2	28	2	
3	30	2	
4	33	3	
5	35	2	
6	37	2	
7	40	3	
8	41	1	
9	43	2	
2830	45	2	
1	47	2	
2	49	2	
3	51	2	
4	53	2	
5	56	3	
6	59	3	
7	7:03	4	conn
8	<del>07</del> 10	3	
9	12	2	
2840	14	2	call to huster
1	16	2	
2	18	2	
3	19	1	
4	21	2	
5	23	2	
6	26	3	
7	29	3	
8	32	3	
9	34	2	
2850	37	3	

DEPTH	TIME O'CLOCK	MIN.	REMARKS
<del>2860</del> 1	<del>7:37</del> 42	5	
2	47	5	
3	50	3	
4	53	3	
5	55	2	
6	59	4	
7	8:06	7	
8	14	8	
9	19	5	
2870	22	3	
1	26	4	
2	29	3	
3	33	4	
4	37	4	
5	42	5	
6	47	5	
7	52	5	
8	56	4	conn
9	<del>9:00</del> 03	3	
2880	06	3	
1	11	3	
2	15	4	
3	16	3	
4	20	4	
5	23	3	
6	26	3	
7	30	4	
8	35	5	
9	38	3	
2890	40	2	
1	43	3	
2	45	2	
3	48	3	
4	51	3	
5	56	5	
6	59	3	
7	10:03	4	
8	09	6	
9	14	5	
2900	17	3	
1	20	3	
2	23	3	
3	28	5	
4	32	4	
5	37	5	
6	42	5	
7	45	3	
8	49	4	
9	53	4	conn
2910	<del>11:04</del> 06	2	

2852  
1663  
-1189

~~15-141-20265-00-00~~ - 15-141-20265-00-00

COMPANY Shields Oil Prod FARM Taylor WELL NO. A-1  
 SEC. TWP. RGE. LOC. COUNTY Osborne STATE Kans  
 CONTRACTOR Shields Oil Co SIZE HOLE 1 7/8" DRILL PIPE 4 1/2"  
 REMARKS: SIZE PUMP LINERS 6" LENGTH STROKE 14"

DATE

DEPTH	TIME O'CLOCK	MIN.	REMARKS
<del>2900</del>	<del>06</del>		
1	08	2	
2	11	3	
3	13	2	
4	15	2	
5	18	3	
6	20	2	
7	22	2	
8	24	2	
9	26	2	
<del>2910</del>	<del>29</del>	<del>3</del>	
1	31	2	37 vis 15.8 w.l.
2	33	2	9.7 wt 1# LCM
3	35	2	mix mud
4	38	3	
5	41	3	
6	44	3	
7	48	4	
8	55	7	
9	12:00	5	
<del>2920</del>	<del>06</del>	<del>6</del>	
1	12	6	
2	18	6	
3	23	5	
4	29	6	
5	34	5	
6	40	6	
7	43	3	
8	46	3	
9	48	2	CONN
<del>2930</del>	<del>53</del>	<del>3</del>	Wake Geologist
1	57	2	
2	59	2	
3	1:05	6	
4	12	7	
5	16	4	
6	24	8	
7	31	7	
8	39	8	
9	46	7	
<del>2940</del>	<del>53</del>	<del>7</del>	
1	59	6	
2	2:06	7	
3	12	6	
4	18	6	
5	25	7	
6	30	5	
7	31	1	
8	32	1	
9	33	1	
<del>2950</del>	<del>37</del>	<del>4</del>	

DEPTH	TIME O'CLOCK	MIN.	REMARKS
<del>2950</del>	<del>37</del>	<del>44</del>	<del>7</del>
2	51	7	
3	59	8	
4	3:05	6	
5	14	9	
6	25	11	
7	35	10	
8	43	8	
9	56	12	38 vis 11.0. WL
<del>2960</del>	<del>4:08</del>	<del>9</del>	CFS 98 wt 1# LCM
1	4:32	8	
2	07	7	
3	14	7	
4	21	7	
5	29	8	
6	37	8	
7	43	6	
8	49	6	
9	54	5	
<del>2970</del>	<del>58</del>	<del>4</del>	
1	6:03	5	
2	06	3	
3	08	2	
4	10	2	
5	12	2	
6	15	3	
7	18	3	
8	22	4	
9	27	5	
<del>2980</del>	<del>33</del>	<del>6</del>	
1	40	7	
2	46	6	
3	54	8	
4	7:02	8	
5	10	8	CFS
6			
7			
8			
9			
<del>2990</del>			
1			
2			
3			
4			
5			
6			
7			
8			
9			
<del>3000</del>			