

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 9705  
Name Mid-American Hydrocarbon Inc.  
Address 114 East Avenue North  
Lyons, Kansas  
City/State/Zip 67554

Purchaser.....

Operator Contact Person Don Teeters  
Phone 316-257-5111

Contractor: License # 9421  
Name Eager Brothers Drilling

Wellsite Geologist Howell Crenshaw  
Phone 316-832-0870

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:  
Operator Red Bents Oil  
Well Name Brown  
Comp. Date 1926 Old Total Depth 345

WELL HISTORY

Drilling Method:  
 Mud Rotary  Air Rotary  Cable

4/18/86 4/21/86 4-21-86  
Spud Date Date Reached TD Completion Date

4068 4200  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at least 100 feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set.....feet  
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt

API NO. 15-105-019000-00-03  
County Lincoln  
NE NE SW Sec 35 Twp 10S Rge 10W  East  West

2310 Ft North from Southeast Corner of Section  
2970 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

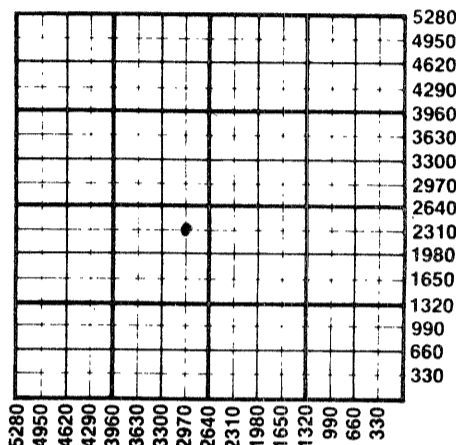
Lease Name Sulsar Well # 1

Field Name Wildcat

Producing Formation.....

Elevation: Ground 1523 KB 1528

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # .....

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner (Well) .....Ft West from Southeast Corner of Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge  East  West

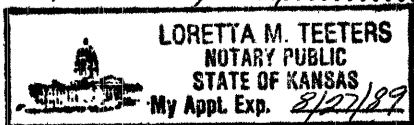
Other (explain) CITY (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.  
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.  
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title President

Subscribed and sworn to before me this 19 day of June 1986.  
Notary Public Loretta M. Teeters  
Date Commission Expires 8/27/89



K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received

Distribution

KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec 35 Twp 10S Rge 10W

SIDE TWO

Operator Name Mid American Hydrocarbon Lease Name Salsar Well # 1

Sec. 35 Twp. 10S Rge. 10W  East  West County Lincoln

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

3981  
3964  
3918  
3699  
3683  
3528  
3516  
3507  
3501  
3487  
3479  
3473  
3471  
3462  
3432  
3427  
3418

3412  
3399  
3384  
3363  
3355  
2996  
2944

No shows in any of the cores.

Name	Top	Bottom
Heebner	2656	-1128
Lansing	2744	-1216
Marmaton	2994	-1466
Cherokee	3173	-1645
Mississippian	3354	-1826
Gilmore City	3520	-1992
Kinderhook	3550	-2022
Hunton	3630	-2102
Maquoketa	3640	-2112
Viola	3680	-2152
Simpson	3934	-2406
Arbuckle	3980	-2452

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23.0	730'	Class A	60	N/A
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Size	Set At	Packer at					
Date of First Production		Producing Method					
		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Commingled .....

