

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146 EXPIRATION DATE _____

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-141-20,179-00-00

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Osborne

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Juanita Green PROD. FORMATION _____
PHONE 265-9686

PURCHASER _____ LEASE Koelling "A" #1

ADDRESS _____ WELL NO. _____

DRILLING Rains & Williamson Oil Co., Inc. 1650 Ft. from North Line and

CONTRACTOR 1650 Ft. from East Line of

ADDRESS 435 Page Court, 220 W. Douglas the (Qtr.) SEC 25 TWP 10S RGE15 (W).

Wichita, Kansas 67202

PLUGGING Same

CONTRACTOR _____

ADDRESS _____

WELL PLAT

(Office Use Only)

KCC

KGS

SWD/REP _____

PLG. _____

TOTAL DEPTH 3600' PBTD _____

SPUD DATE 9-9-83 DATE COMPLETED 9-18-83

ELEV: GR 1858 DF _____ KB 1863

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 288' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilson Rains (Name)

Wilson Rains October

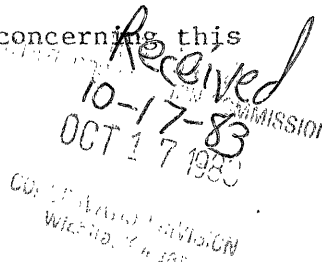
SUBSCRIBED AND SWORN TO BEFORE ME this 11 day of _____, 19 83



MY COMMISSION EXPIRES: 10-4-87

Juanita M. Green (NOTARY PUBLIC) Juanita M. Green

**The person who can be reached by phone regarding any questions concerning this information.



OPERATOR Rains & Williamson Oil Co., Inc. LEASE Koelling "A" #1 SEC. 25 TWP. 10SRGE. 15 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
DST #1 - 2787-2814, 30 (30) 30 (30). Rec. 10' V.S.I. oil specked mud. FP's 30-30, 40-40. IBHP 926, FBHP 876.			<u>E. LOG TOPS</u>	
DST #2 - 3048-3100, 30 (30) 30 (30). Rec. 60' mud. FP's 40-40, 60-60. IBHP 1046, FBHP 796.			Topeka	2770 (-907)
			Heebner	3018 (-1155)
			Toronto	3038 (-1175)
			Lansing	3066 (-1203)
			BKC	3335 (-1472)
			Congl. Shale	3424 (-1561)
			Congl. Sand	3433 (-1570)
			Viola	3526 (-1663)
			LTD	3601 (-1738)
Shale		625		
Clay & Shale		1025		
Shale		1322		
Shale & Lime		2350		
Lime & Sand		2630		
Shale & Lime		2814		
Lime		3040		
Lime & Shale		3100		
Lime		3255		
Lime & Sand		3600		
ROTARY TOTAL DEPTH		3600		

RELEASED
10-12-84
OCT 12 1984

FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	288'	Common	180 sx.	3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production - T.P.	Oil	Gas
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	MCF	CFPS
Perforations		