, TYPE,

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells. Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. EXPIRATION DATE LICENSE # 5146 API NO. 15-141-20,121-A-OS-OI OPERATOR Rains & Williamson Oil Co., Inc. 435 Page Court, 220 W. Douglas COUNTY Osborne Wichita, KS 67202 FIELD Henry Juanita Green PROD. FORMATION Lansing ** CONTACT PERSON PHONE 265-9686 LEASE Koelling #1 0WW0 PURCHASER Clear Creek, Inc. WELL NO. ADDRESS 818 Century Plaza Bldg. WELL LOCATION SE SE SE Wichita, Kansas 67202 Rains & Williamson Oil Co., Inc. 330 Ft. from South Line and DRILLING 330 Ft. from East Line of CONTRACTOR 435 Page Court, 220 W. Douglas ADDRESS the SE (Qtr.) SEC 25 TWP 10S RGE 15 (W). Wichita, KS 67202 WELL PLAT (Office PLUGGING Use Only) CONTRACTOR ADDRESS KCC ~ KGS SWD/REP 3570 TOTAL DEPTH **PBTD** PLG. SPUD DATE 5-13-84 DATE COMPLETED 25: ELEV: GR 1821 DF 1826 KB DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE Amount of surface pipe set and cemented DV Tool Used? THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Qil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. AFFIDAVIT Wilson Rains, President , being of lawful age, hereby certifies that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct. Wilson Rains SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of June 19 84 (NOTARY PUBLIC) Juanita M. Green COMMASSION EXPIRES: 10-4-87

** The person who can be reached by phone regarding any questions concerns

information. CKC

STATE CORPORATI

	IN WELL I	NFORMATIO	N AS REC	OIKED:	Wi	· 1	SHUM	GEOLOGIC	AL MARK	ERS, LOGS RUN,
Show all important zone cluding dopth interval to	s of peresity and	cantents theres	of; cored interv	ols, and all dril thut-in pressures	i-stom t	esta, ko- coveries.	OR OT	HER DESC	RIPTIVE	INFORMATION.
	DESCRIPTION, CO		CONTROL OF THE OWNER, WAS ASSESSED.	YOP		оттом		HAME		DEPTH
X Check if r			Run.							
V OHECK TT										
									1	
	•									
WASHED DOWN	OT P				3	570			İ	
WASHED DOWN		•								•
									2242	•
			•		į .					
							Name of the last			
				Q & B	Á					
					ı					
				B			1	-		
					Ì			RE	LEAS	ED
	. •							RE	LEAS	85
at .	. 9							JUL	11	85 985
		needed use	e Page 2,	Side 2		·	FRO	JUL	11	85 985
f additional :	space is n			4-	RECO	RD (Ne	FR(JUL	"//- . 1 1 1 DNEIC	985 ENTIAL
f additional	space is n	intermediate,		c. CASING		RD (Ne	FR(JUL OM CO	"//- . 1 1 1 DNEIC	85 985
f additional Report of all strings	space is n	intermediate,	production, e	c. CASING		pe cement	- W) 61	JUL OM CO	DNEIC	985 ENTIAL
f additional Report of all strings Purpose of string Production	space is n s set — surface, Size hole drilled 7 7/8"	Size casing set (in 0.D.) 5 1/2!!	production, e Weight lbs/ft.	Setting depth	Ty	pe cement	- W) 61	JUL DM CC Used	DNEIC	985 ENTIAL re and percent additives
f additional Report of all strings Purpose of string Production	space is n s set — surface, Size hole drilled 7 7/8"	Size casing set (in 0.D.) 5 1/2!!	production, e Weight lbs/ft.	Setting depth	Ty	pe cement	- W) 61	JUL DM CC Used	DNEIC	985 ENTIAL
f additional Report of all strings Purpose of string Production	space is n s set — surface, Size hole drilled 7 7/8"	Size casing set (in 0.D.) 5 1/2!!	production, e Weight lbs/ft.	Setting depth	EA2	pe cement	15	JUL DM CC Used	11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	985 ENTIAL
f additional Report of all strings Purpose of string Production Portcollar se	space is n s set — surface, Size hole drilled 7 7/8"	Size casing set (in 0.D.) 5 1/211	weight lbs/ft.	Setting depth	EA2	pe cement	15	JUL DM GC (Used Socks	11 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	PENTIAL re and percent additives qal. floch
f additional Report of all strings Purpose of string Production Portcollar se	space is n s set — surface, Size hole drilled 7 7/8"	Size casing set (in 0.D.) 5 1/2" 8 5/8"	weight lbs/ft.	Setting depth	EA2	-40 poz	15	JUL DM GC (Used Socks	300	PENTIAL re and percent additives qal. floch
f additional Report of all strings Purpose of string Production Portcollar se Surface	space is n s set—surface, Size hole drilled 7 7/8" t @ 1068'	Size casing set (in 0.D.) 5 1/2" 8 5/8"	production, elements weight lbs/ft.	Setting depth 35691 2491	EA2	-40 poz	15	JUL DM CC Usec Socks 0 sx.	2% :	PENTIAL re and percent additives qal. floch
f additional Report of all strings Purpose of string Production Portcollar se Surface	space is n set—surface, Size hole drilled 7 7/8" t @ 1068' 12 ½" LINER RECO	Size casing set (in O.D.) 5 1/211 8 5/811 Sacks of	production, elements weight lbs/ft.	Setting depth 35691 2491	EA2	-40 poz	15	JUL DM CC Usec Socks 0 sx.	2% :	PS5 985 ENTIAL per and percent additives qal. floch
f additional Report of all strings Purpose of string Production Portcollar se Surface	space is n s set — surface, Size hole drilled 7 7/8" t @ 1068' 12 ½" LINER RECO	intermediate, Size casing set (in 0.D.) 5 1/2'' 8 5/8'' RD Sacks c	production, element	Setting depth 35691 2491	EA2	-40 poz	15	JUL OM CC Usec Socks O SX.	2% :	PS5 985 ENTIAL per and percent additives qal. floch
f additional Report of all strings Purpose of string Production Portcollar se Surface	space is n set—surface, Size hole drilled 7 7/8" t @ 1068' 12 ½" LINER RECO	Size casing set (in O.D.) 5 1/211 8 5/811 Sacks of ORD	production, el Weight lbs/ft. 14# 24#	Setting depth 35691 2491	EA2	-40 poz	15	JUL DM CC Usec Socks 0 sx.	2% :	985 ENTIAL pe and percent additives qal. floch gel. 3%cc.
f additional Report of all strings Purpose of string Production Portcollar se Surface	space is n set—surface, Size hole drilled 7 7/8" t @ 1068' 12 ½" LINER RECO Bettern, ft. TUBING REC Setting depth 3082'	Size casing set (in O.D.) 5 1/211 8 5/811 Sacks of ORD	production, element 24# set et one	Setting depth 35691 2491	EA2 60-	-40 poz	15	JUL OM CC Usec Socks O SX.	2% :	985 ENTIAL pe and percent additives qal. floch gel. 3%cc.
f additional Report of all strings Purpose of string Production Portcollar se Surface 9, 69.	space is not set—surface, Size hole drilled 7 7/8" t @ 1068' 12 ½" LINER RECO Bettern, ft. TUBING REC Setting depth 3082'	Size casing set (in O.D.) 5 1/2" 8 5/8" 8 5/8" Socks of Pecker ACID, FRACT	production, element 24# set et one FURE, SHOT.	Setting depth 35691 2491	EA2	-40 poz	15	JUL DM CC Usec Sacks 0 sx.	300 2% 3	Per and percent additives qal. floch gel. 3%cc -
f additional Report of all strings Purpose of string Production Portcollar se Surface	space is not set—surface, Size hole drilled 7 7/8" t @ 1068' 12 ½" LINER RECO Bettern, ft. TUBING REC Setting depth 3082'	Size casing set (in O.D.) 5 1/2" 8 5/8" 8 5/8" Socks of Pecker ACID, FRACT	production, element 24# set et one FURE, SHOT.	Setting depth 35691 2491	EA2	-40 poz	15	JUL DM CC Usec Sacks 0 sx.	300 2% 3	985 ENTIAL pe and percent additives qal. floch gel. 3%cc.
f additional Report of all strings Purpose of string Production Portcollar se Surface 9, 69.	space is not set—surface, Size hole drilled 7 7/8" t @ 1068' 12 ½" LINER RECO Bettern, ft. TUBING REC Setting depth 3082'	Size casing set (in O.D.) 5 1/2" 8 5/8" 8 5/8" Socks of Pecker ACID, FRACT	production, element 24# set et one FURE, SHOT.	Setting depth 35691 2491	EA2	-40 poz	15	JUL DM CC Usec Sacks 0 sx.	300 2% 3	Per and percent additives qal. floch gel. 3%cc -
f additional Report of all strings Purpose of string Production Portcollar se Surface 9, ft. 2 3/8"	space is not set—surface, Size hole drilled 7 7/8" t @ 1068' 12 ½" LINER RECO Bettern, ft. TUBING REC Setting depth 3082'	Size casing set (in O.D.) 5 1/2" 8 5/8" 8 5/8" Socks of Pecker ACID, FRACT	production, element 24# set et one FURE, SHOT.	Setting depth 35691 2491	EA2	-40 poz	15	JUL DM CC Usec Sacks 0 sx.	300 2% 3	Per and percent additives qal. floch gel. 3%cc -
f additional Report of all strings Purpose of string Production Portcollar se Surface 9, ft. 2 3/8"	space is not set—surface, Size hole drilled 7 7/8" t @ 1068' 12 ½" LINER RECO Bettern, ft. TUBING REC Setting depth 3082'	Size casing set (in O.D.) 5 1/2" 8 5/8" 8 5/8" Socks of Pecker ACID, FRACT	production, element 24# set et one FURE, SHOT.	Setting depth 35691 2491	EA2	-40 poz	15	JUL DM CC Usec Sacks 0 sx.	300 2% 3	Per and percent additives qal. floch gel. 3%cc -
f additional Report of all strings Purpose of string Production Portcollar se Surface 9, ft. 2 3/8"	space is not set—surface, Size hole drilled 7 7/8" t @ 1068' 12 ½" LINER RECO Bettern, ft. TUBING REC Setting depth 3082'	Size casing set (in O.D.) 5 1/2" 8 5/8" 8 5/8" Socks of the control of the co	production, element 24 if set et one fure, shot. 15% NE	Setting depth 35691 2491	EA2	PERI	15	JUL DM CC Usec Socks O SX.	2% : 300	Per and percent additives qal. floch gel. 3%cc -
f additional Report of all strings Purpose of string Production Portcollar se Surface 2 3/8" 250 gallons ste of first production 6-8-84	space is not set—surface, Size hole drilled 7 7/8" t @ 1068' 12 ½" LINER RECO Bettern, ft. TUBING REC Setting depth 3082' S MCA, 750	Size casing set (in O.D.) 5 1/211 8 5/811 RD Sacks c ORD Pecker no ACID, FRACT D gallons	production, element 24 # 24 # ing method (fleumping)	Setting depth 35691 2491 Shots CEMENT SC	EA2 60- per ff.	PERF	15	JUL DM CC Usec Socks O SX. ON RECO Type Gravi	2% : 300 300 2% : 5 300 5 5 5 5 5 5 5 5 5	Post Post Post Post Post Post Post Post
f additional Report of all strings Purpose of string Production Portcollar se Surface 2 3/8" 250 gallons	space is not set—surface, Size hole drilled 7 7/8" t @ 1068' 12 ½" LINER RECO Bettern, ft. TUBING REC Setting depth 3082' S MCA, 750	Size casing set (in O.D.) 5 1/211 8 5/811 RD Sacks c ORD Pecker no ACID, FRACT D gallons	weight lbs/ft. 14# 24# cement cone fure, shot. 15% NE.	Setting depth 35691 2491 Shots CEMENT SC	EA2 60- per ff.	PERI	15 15 Size 6	JUL DM CC Usec Socks O SX. ON RECO Type Gravi	2% : 300	Post Post Post Post Post Post Post Post