

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5146 EXPIRATION DATE _____

OPERATOR Rains & Williamson Oil Co., Inc. API NO. 15-141-20,121-A-09-01

ADDRESS 435 Page Court, 220 W. Douglas COUNTY Osborne

Wichita, KS 67202 FIELD Henry

** CONTACT PERSON Juanita Green PHONE 265-9686 PROD. FORMATION Lansing

PURCHASER Clear Creek, Inc. LEASE Koelling #1 OWWO

ADDRESS 818 Century Plaza Bldg. WELL NO. _____

Wichita, Kansas 67202 WELL LOCATION SE SE SE

DRILLING Rains & Williamson Oil Co., Inc. 330 Ft. from South Line and

CONTRACTOR ADDRESS 435 Page Court, 220 W. Douglas 330 Ft. from East Line of

Wichita, KS 67202 the SE (Qtr.) SEC 25 TWP 10S RGE 15 (W).

PLUGGING CONTRACTOR ADDRESS _____

WELL PLAT

(Office Use Only)

	25		

KCC KGS

SWD/REP _____ PLG. _____

TOTAL DEPTH 3570' PBDT _____

SPUD DATE 5-13-84 DATE COMPLETED 6-8-84

ELEV: GR 1821' DF _____ KB 1826

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented _____ DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Wilson Rains, President, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Wilson Rains (Name) Wilson Rains

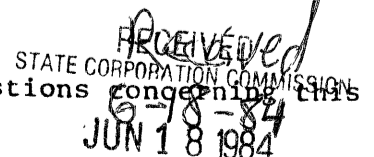
SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of June, 19 84.



Juanita M. Green (NOTARY PUBLIC) Juanita M. Green

MY COMMISSION EXPIRES: 10-4-87

** The person who can be reached by phone regarding any questions concerning this information.



FILL IN WELL INFORMATION AS REQUIRED: WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>X Check if no Drill Stem Tests Run.</p> <p>WASHED DOWN TO</p>			3570		

RELEASED
7-11-85
JUL 11 1985

FROM CONFIDENTIAL

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production	7 7/8"	5 1/2"	14#	3569'	EA2	150 sx.	300 gal. flocheck.
Portcollar set @ 1068'							
Surface	12 1/4"	8 5/8"	24#	249'	60-40 poz	135 sx.	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			3		3063' - 3065'
Size	Setting depth	Pecker set at			
2 3/8"	3082'	none			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

250 gallons MCA, 750 gallons 15% NE acid	3063' - 3065'

Date of first production 6-8-84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production -I.P.	Oil 59 bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio
	109 bbls.	CFPB
Perforations 3063' - 3065'		