

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Rains & Williamson Oil Co., Inc.

API NO. 15-141-20,121-00-09

ADDRESS 435 Page Court, 220 W. Douglas  
Wichita, Kansas 67202

COUNTY Osborne  
FIELD

\*\*CONTACT PERSON Juanita Green  
PHONE 265-9686

PROD. FORMATION  
LEASE Koelling

PURCHASER  
ADDRESS

WELL NO. #1  
WELL LOCATION SE SE SE

DRELLING Rains & Williamson Oil Co., Inc.  
CONTRACTOR  
ADDRESS 435 Page Court, 220 W. Douglas  
Wichita, Kansas 67202

Ft. from Line and  
Ft. from Line of  
the SEC. 25 TWP. 10S RGE. 15W

WELL PLAT

PLUGGING Same  
CONTRACTOR  
ADDRESS

Grid for well plat with 4 columns and 4 rows.

KCC  
KGS  
(Office Use)

TOTAL DEPTH 3570' PBTD

SPUD DATE 2-9-82 DATE COMPLETED 2-22-82

ELEV: GR 1821 DF KB 1826

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 249' DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

Wilson Rains OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Rains & Williamson Oil Co., Inc.

OPERATOR OF THE Koelling LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 22 DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

Received RECEIVED STATE CORPORATION COMMISSION 4-5-82 APR -5 1982

SUBSCRIBED AND SWORN BEFORE ME THIS 2 DAY OF March, 19 82

(S) Wilson Rains  
Wilson Rains  
Juanita M. Green  
NOTARY PUBLIC  
Juanita M. Green

NO COMMISSION EXPIRES: 10-4-83

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION; CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 - 2744-2800, 30 (30) 60 (60). Rec. 152' SOCM. FP's 119-130, 142-119 IBHP 902, FBHP 914.			<u>E. LOG TOPS</u>	
DST #2 - 3003-3040, Miss-run.			Topeka	2718 (-892)
DST #3 - 3003-3040, 30 (30) 30 (30). Rec. 6' mud. FP's 63-89, 115-140. IBHP 281, FBHP 255.			Heebner	2969 (-1134)
DST #4 - 3052-3065, 30 (30) 30 (30). Rec. 47' S1.0CM. FP's 89-63, 76-63. IBHP 127, FBHP 127.			Lansing	3018 (-1192)
DST #5 - 3066-3080, 30 (30) 60 (60). Rec. 200' GIP, 30' OCM, 60' HO CM, 60' OCMW, 410' VSOCW. FP's 140-166, 230-268. IBHP 741, FBHP 767.			BKC	3256 (-1430)
DST #6 - 3103-3125, 30 (30) 60 (60). Rec. 610' SW. FP's 140-191, 230-306. IBHP 767, FBHP 754.			Congl. Sh.	3304 (-1478)
DST #7 - 3154-3176, 30 (30) 30 (30). Rec. 6' mud. FP's 115-51, 25-25. IBHP 38, FBHP 25.			Viola	3456 (-1630)
DST #8 - 3024-3055, Miss-run.			Simpson	3482 (-1656)
DST #9 - 3024-3055, 30 (30) 60 (60). Rec. 120' mud. FP's 242-255, 127-191. IBHP 792, FBHP 818.			Arbuckle	3522 (-1696)
			LTD	3570 (-1744)

**RELEASED**  
2-22-83  
FEB 22 1983  
**FROM CONFIDENTIAL**

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	249'	60/40 poz.	135 sx.	2% gel, 3% cc.

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.

Disposition of gas (vented, used on lease or sold) \_\_\_\_\_ Perforations \_\_\_\_\_

DRILLER'S LOG

COMPANY: Rains & Williamson Oil Co., Inc.

SEC. 25 T. 10S R. 15W

WELL NAME: Koelling #1

LOC. SE SE SE

COUNTY: Osborne

RIG NO. #9

Sub. [unclear]

TOTAL DEPTH 3570'

ELEVATION 1821 GL 1826 KE

COMMENCED: 2-9-82

COMPLETED: 2-22-82

CONTRACTOR: Rains & Williamson Oil Co., Inc.

CASING RECORD:

SURFACE: 8 5/8" @ 249' w/135 sx. 60/40 poz., 2% gel, 3% cc.

PRODUCTION: D&A

LOG

(Figures Indicate Bottom of Formations)

Shale & Lime	3040
Lime	3065
Lime & Shale	3080
Lime	3176
Lime & Shale	3292
Lime	3570
<u>ROTARY TOTAL DEPTH</u>	<u>3570</u>

RECEIVED  
STATE CORPORATION COMMISSION  
APR - 5 1982  
CONSERVATION DIV. JOHN  
WICHITA KANSAS

STATE OF Kansas )  
COUNTY OF Sedgwick ) SS:

I, Wilson Rains, President of Rains & Williamson Oil Co., Inc.  
upon oath state that the above and foregoing is a true and correct copy of the log of the  
Koelling #1 well.

Wilson Rains  
Wilson Rains



Subscribed and sworn to before me this 2 day of March, 1982.

My Appointment Expires:  
10-4-83

Juanita M. Green  
Juanita M. Green