## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## **WELL PLUGGING APPLICATION**

Please TYPE Form and File ONE Copy

Form CP-1 September 2003 This Form must be Typed Form must be Signed All blanks must be Filled

Indicate original spud or completion date 3772  Well Operator, Murfin Drilling Company, Inc.  Address 250 N. Watter, Suite 300  City, Wichita  City Code: 67202  Contact Phonor. (316 ) 267 - 3241  Coase: Turner  Well #: 6 Sec. 19 Tup. 9 S. R. 20 East [V Well Loadson / OxCog. County; Rooks  4290  Feet (in exact footage) From   North /   South (from nearest outside section corner) Line of Section (Not Lease Line)  2970  Feet (in exact footage) From   Data   Chick (from nearest outside section corner) Line of Section (Not Lease Line)  2970  Check One:   Oil Well   Gas Well   D&A   Certodic   Water Supply Well    SWD Docket #   Other.   Set at: 283   Certodic   Water Supply Well    SWD Docket #   Other.   Set at: 283   Certodic   Water Supply Well    SWD Gock Sand Size:   Set at: 283   Certodic   Water Supply Well    SWD Gock Sand Size:   Set at: 283   Certodic   Water Supply Well    SWD Froduction Casing Size:   Set at: 283   Certodic   Water Supply Well    Sulface Casing Size:   Set at: 283   Certodic   Water Supply Well    Sulface Casing Size:   Set at: 283   Certodic   Water Supply Well    Sulface Casing Size:   Set at: 283   Certodic   Water Supply Well    Sulface Casing Size:   Set at: 283   Certodic   Water Supply Well    Sulface Casing Size:   Set at: 283   Certodic   Water Supply Well    Sulface Casing Size:   Set at: 283   Certodic   Water Supply Well    Sulface Casing Size:   Set at: 283   Certodic   Water Supply Well    Sulface Casing Size:   Set at: 283   Certodic   Water Supply Well    Sulface Casing Size:   Set at: 283   Certodic   Water Supply Well    Sulface Casing Size:   Set at: 283   Certodic   Water Supply Well    Sulface Casing Size:   Set at: 283   Certodic   Water Supply Well    Sulface Casing Size:   Set at: 283   Certodic   Water Supply Well    Sulface Casing Size:   Set at: 283   Certodic   Water Supply Well    Sulface Casing Size:   Set at: 283   Certodic   Water Supply Well    Sulface Casing Size:   Set at: 283   Certodic   Water Supply Well    Sulface Casing Size:   Set at: 283   Certod	API # 15 - 163-20422-000 2	(Identifier Number of this we	II). This must be listed for wells drilled	since 1967: if no API # was issued
Address: 250 N. Water, Suite 300  Cally Wichita (Characteristics)  Cally Michita (Characteristics)	indicate original spud or completion date 3/72	4		and today in 110 7 ii 1 ii waa taadaa
Addresses 250 N. Water, Suite 300  State Kansas Zip Code: 67202 Contact Phone: (316 ) 267 - 3241  Lease: Turner Well #: 6 Sec. 19 Twp. 9 S. R. 20 East   Water 200 Sec. 19 Twp. 9 S. R. 20 East   Water 200 Sec. 19 Twp. 9 S. R. 20 Sec. 19 Sec. 19 Twp. 9 S. R. 20 Sec. 19 Sec. 19 Twp. 9 S. R. 20 Sec. 19 Sec. 19 Twp. 9 S. R. 20 Sec. 19 Sec. 19 Twp. 9 S. R. 20 Sec. 19 Sec. 19 Twp. 9 S. R. 20 Sec. 19 Sec. 19 Twp. 9 S. R. 20 Sec. 19 Sec. 19 Twp. 9 S. R. 20 Sec. 19 Sec. 19 Twp. 9 S. R. 20 Sec. 19 Sec. 19 Twp. 9 S. R. 20 Sec. 19 Se	Well Operator: Murfin Drilling Company, In	C.	KCC License #. 300	606
State: Kansas  Zp Code: 67202  Contact Phone: (316 ) 267 - 3241  Lease: Turner  Well #: 6	Address: 250 N. Water, Suite 300	r / Company Name)		
Lease: Turner  Well #: 6 Sec. 19 Tup, 9 S. R. 20East [7] Well  SE - NE - NW Spot Location / QQQQ County: ROOKS  A290 Feet (in exact footage) From   North / 7 South (from nearest outside section comer) Line of Section (Nort Lease Line)  2970 Feet (in exact footage) From   North / 7 South (from nearest outside section comer) Line of Section (Nort Lease Line)  Check Onc: 7 Oil Well   Gas Well   D&A   Cathodic   Water Supply Well   Other: Sunds Surface Casing Size: Set at: Cemented with: 200 Sack Surface Casing Size: 85/8 Set at: 283 Cemented with: 200 Sack Production Casing Size: 51/2 Set at: 3807 Comented with: 100 Sack List (ALL) Perforations and Bridgeplug Sets: Arbuckle 3807-3817  Elevation: 2262 ( Gal / 7)K.B.) T.D.: 3817 PSTD: Anhydrite Depth: (Store Comet Formation)  Set Well Log attached to this application as required?   Yes   No   Is ACO-1 filed?   Yes   No    If not explain why?  Plugging of this Well will be done in accordance with K.S.A. 55-101 gl. seg. and the Rules and Regulations of the State Corporation Commission.  Lest Name of Company Representative authorized to be in charge of plugging operations: John Gerstner  Phone: (785 ) 421 - 2103  Address: Box 130, East Hwy 24 City (State) Hill City, Kansas 67642  Charging Contractor, Murffin Drilling Company, Inc.  (Congress) Elevation Plugging (It Known?): By the end of 2006  Proposed Date and Hour of Plugging (It Known?): By the end of 2006  Proposed Date and Hour of Plugging (It Known?): By the end of 2006  Payment of the Plugging Fee (K.A.R. 823-118) will be guarantieed by Operator of Agent  Meters 11/8/06 Authorized Operator / Agent: West 11/8/06 Authorized Operator / Age	State: Kansas			67 - 3241
SE - NE NW Spot Location / QGCO County Rooks    4290	mpro.			20
Feet (in exact locatage)   From   North /   South (from nearest outside section corner)   Line of Section (Not Lease Line)	SE NE NA			U. H Edst V West
September   Foot (in exact feotage) From   East     West (from nearest outside section corner) Line of Section (Not Lease Line)	4290			
Check One:  Oil Well	2070			•
SWD Docket # SHNHB Docket # Other:  Conductor Casing Size: Set at: Cemented with: Sack Surface Casing Size: 8 5/8 Set at: 283 Cemented with: 200 Sack Production Casing Size: 5 1/2 Set at: 3807 Cemented with: 100 Sack Production Casing Size: 5 1/2 Set at: 3807 Cemented with: 100 Sack List (ALL) Perforations and Bridgeplug Sets: Arbuckle 3807-3817  Elevation: 2262 (			1	aun (Not Lease Line)
Conductor Casing Size: Set at: Cemented with: Sack Starface Casing Size: 8 5/8  Set at: 283  Cemented with: 200  Sack Production Casing Size: 5 1/2  Set at: 3807  Cemented with: 100  Sack Production Casing Size: 5 1/2  Set at: 3807  Cemented with: 100  Sack Its (ALL) Perforations and Bridgeplug Sets: Arbuckle 3807-3817  List (ALL) Perforations and Bridgeplug Sets: Arbuckle 3807-3817  PBTD: Anhydrite Depth: Sione Caral Formation)  Condition of Well:				<b>y•</b>
Surface Casing Size: 8 5/8  Set at: 283  Cemented with: 200  Sack Production Casing Size: 5 1/2  Set at: 3807  Cemented with: 100  Sack List (ALL) Perforations and Bridgeplug Sets:  Arbuckle 3807-3817  Elevation: 2262  ([GL/[KR]] TD.: 3817  PBTD: Anhydrite Depth:  (Stone Coral Formation)  Condition of Well:	Conductor Casing Size:		L	
Production Casing Size: 5 1/2				
List (ALL) Perforations and Bridgeplug Sets: Arbuckle 3807-3817  Elevation: 2262 (				
Elevation: 2262 (			OSTOTION WITH	Sacks
Address: Box 130, East Hwy 24  City / State: Hill City, Kansas 67642  Plugging Contractor: Murfin Drilling Company, Inc.  (Company Name)  Address: 250 N. Water, Suite 300  Proposed Date and Hour of Plugging (if known?): By the end of 2006  Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator of Agent  Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator of Agent  Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator of Agent  Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator of Agent  Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator of Agent  Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator of Agent  Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator of Agent  Plugging Contractor: Murfin Drilling Company Name)  Phone: (316) 267 - 3241  Proposed Date and Hour of Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator of Agent  Plugging Contractor: Murfin Drilling Company Name)  Phone: (316) 267 - 3241  Proposed Date and Hour of Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator of Agent  Plugging Contractor: Murfin Drilling Company Name)  Phone: (316) 267 - 3241  Proposed Date and Hour of Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator of Agent  Plugging Contractor: Murfin Drilling Company Name)  Phone: (316) 267 - 3241  Plugging Contractor: Murfin Drilling Company Name  Phone: (316) 421 - 2103	Is Well Log attached to this application as required?		d? ✓ Yes No	
Address: Box 130, East Hwy 24  City / State: Hill City, Kansas 67642  Plugging Contractor: Murfin Drilling Company, Inc.  (Company Name)  (Company Name)  Proposed Date and Hour of Plugging (If known?): By the end of 2006  Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator of Agent  Plate: 11/8/06  Authorized Operator / Agent: RECEIVED			ns: John Gerstner	
Plugging Contractor: Murfin Drilling Company, Inc.  (Company Name)  RCC License #: 30606  (Contractor's)  Phone: (316) 267 - 3241  Proposed Date and Hour of Plugging (if known?): By the end of 2006  Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator of Agent  Plate: 11/8/06  Authorized Operator / Agent: RECEIVED	Address: Box 130, East Hwy 24			
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Authorized Operator / Agent: Division 100 S. S. Conservation 100 S. Conservatio	Proposed Date and Hour of Plugging (if known?): By	the end of 2006	T None.	
Authorized Operator / Agent: Division 100 S. S. Conservation 100 S. Conservatio	,		gent 4	
Mail to: KCC - Concentration Division 400 D as	11/0/00			RECEIVED
The state of the s			(Signature)	

KCC WICHITA

## KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor

Brian J. Moline, Chair

Robert E. Krehbiel, Commissioner

Michael C. Moffet, Commissioner

## NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Murfin Drilling Co., Inc. 250 N. Water, Ste 300 Wichita, KS 67202

November 15, 2006

Re: TURNER #6

API 15-163-20422-00-02

SENENW 19-9S-20W, 4290 FSL 2970 FEL

ROOKS COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely

Barry Metz

**Deputy Director** 

District: #4 2301 E. 13th Hays, KS 67601 (785) 625-0550