

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Mai Oil Operations, Inc.
Address: PO Box 33, Russell, KS 67665
Phone: (785) 483-2169 Operator License #: 5259
Type of Well: Oil D & A Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 11-08-06 (Date)
by: Case Morris (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)

API Number: 15 - 009-24992-00-00
Lease Name: Hoffman-Oeser Unit
Well Number: 1
Spot Location (QQQQ): E/2 - E/2 - SE - NE
1890 Feet from North / South Section Line
125 Feet from East / West Section Line
Sec. 16 Twp. 16 S. R. 11 East West
County: Barton
Date Well Completed: D & A
Plugging Commenced: 11-08-06
Plugging Completed: 11-09-06

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
*see attached drilling report		0'	435'	8 5/8" new 20#	425.52'	0'

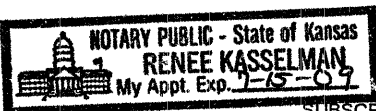
Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plug well with 100 sacks of 60/40 Poz, 6% gel, 1/4# floesal per sack.
1st plug @ 750' with 25 sacks. 2nd plug @ 450' with 50 sacks. 3rd plug @ 40' with 10 sacks to surface.
Plug rat hole with 15 sacks. Job complete @ 12:00 am on 11-09-06 by Allied Cementing (tk #26281)

Name of Plugging Contractor: Southwind Drilling, Inc. License #: 33350
Address: PO Box 276, Ellinwood, KS 67526

Name of Party Responsible for Plugging Fees: Mai Oil Operations, Inc.
State of Kansas County, Barton, ss.

Todd E. Morgenstern, VP/OP of Southwind Drilling, Inc. (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



(Signature) [Handwritten Signature]
(Address) PO Box 276, Ellinwood, KS 67526

SUBSCRIBED and SWORN TO before me this 15S day of October, 20 06
Renee Kasselmann My Commission Expires: 07-15-09
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KCC WICHITA

[Handwritten initials]

Please complete & turn over to MMT.
I need this to file the state plugging report.

**SOUTHWIND DRILLING, INC.
PLUGGING ORDERS AND REPORTS**

Lease: Hoffman-Oeser Unit #1

Plugging received from KCC representative:

Name: COSP Morris Date 11-8-06 Time 3:30 PM

1st plug @ 750 ft. 25 sx. Stands: _____

2nd plug @ 450 ft. 50 sx. Stands: _____

3rd plug @ 40 ft. 10 sx. Stands: _____

4th plug @ _____ ft. _____ sx. Stands: _____

5th plug @ _____ ft. _____ sx. Stands: _____

Mousehole none sx.

Rahole 15 sx.

Total Cement used: 100 sx.

Type of cement 60/40 Poz, 6% gel, 1/4# cell flake per sack

Plug down @ 12:00 am on 11-08-06 by Allied

11-09-06 cementing
(TKT #26211)

Call KCC When Completed:

? Name: Roger Mosey Date 11-09-06 Time 4:00 PM

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SOUTHWIND DRILLING, INC.

RIG #3

PO Box 276, Ellinwood, KS 67526
Office Phone 620-564-3800, Fax 620-564-3845

DRILLING REPORT

Hoffman-Oeser Unit #1

Location: 1890' FNL & 125' FEL
API#: 15-009-24992-00-00

Section 16-16S-11W
Barton County, Kansas

OWNER: : Mai Oil Operations, Inc.
CONTRACTOR: Southwind Drilling, Inc. Rig #3

COMMENCED: 11-04-06
COMPLETED: 11-08-06

TOTAL DEPTH: Driller: 3368'
Logger: None

Ground Elevation: 1880'
KB Elevation: 1888'

LOG :

0'	-	722'	Clay/Shale
722'	-	749'	Anhydrite
749'	-	1130'	Redbed/Shale
1130'	-	1930'	Shale
1930'	-	3368'	Shale/Lime
		3368'	RTD

CASING RECORDS

Surface casing - 8 5/8"

Ran 10 joints of 20# new 8 5/8" surface casing. Tally @ 425.52'. Set @ 435'. Cement with 225 sacks of common, 2% gel, 3% calcium chloride. Cement did circulate. Plug down @ 5:30 am on 11-05-06 by Allied Cementing (tk #3367).

Production casing - 5 1/2"

None - plugged the well

DEVIATION SURVEYS

1/2 degree (s) @ 435'

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MORNING DRILLING REPORT				Fax to: Mai Oil & Allen Bangert			
Southwind Drilling, Inc. PO Box 276 8 North Main Ellinwood, KS 67526 620-564-3800			Wellsite Geologist: Kitt Noah 316-841-9510		Email to: Kitt Noah		
			WELL NAME		Hoffman-Oeser Unit #1		
			LOCATION		1890' FNL & 125' FEL Sec. 16-16S-11W Barton Co., KS		
Rig #3 Phone Numbers				IN USE		Mai Oil Operations, Inc. 4514 Cole Ave, Ste. 740, LB 30 Dallas, TX 75205 214-219-8883	
620-566-7104	Rig Cellular (Dog house)	Yes					
620-566-7108	Geologist Trailer Cellular	Yes					
620-566-7200	Tool Pusher Cellular	Yes	Jim Pfaff				
ELEVATION		G.L. 1880'	K.B. 1888'	API# 15-009-24992-00-00			

Driving Directions: From Claflin: 9 ¼ miles North, West into.

Day 1 Date 11-04-06 Saturday Survey @ 435' = ½ degree

Moved Rig #3 on location

Spud @ 6:45 pm

Ran 6.25 hours drilling (1.75 drill rat hole, 4.50 drill 12 ¼"). Down 17.75 hours (10.00 move/rig up .50 rig repair, 1.00 circulate, 1.00 trip, .25 rig check, .25 survey, 1.50 run casing/cement, 1.50 wait on cement, .25 jet, 1.50 connection)

Mud properties: spud mud

Daily Mud Cost = \$0.00. Mud Cost to Date = \$0.00

Wt. on bit: 15,000, 120 RPM, 400# pump pressure

12 ¼" bit #1 (in @ 0' out @ 435') = 4.50 hrs. - 435'

1" fuel = 39.00 gals.

Fuel usage: 175.50 gals. (22 ½ "used 4 ½ ") Start @ 26 ½ "

Ran 10 joints of 20# new 8 5/8" surface casing. Tally @ 425.52'. Set @ 435'. Cement with 225 sacks of common, 2% gel, 3% calcium chloride. Cement did circulate. Plug down @ 5:30 am on 11-05-06 by Allied Cementing (tk #3367).

Day 2 Date 11-05-06 Sunday

7:00 am - Waiting on cement @ 435'

Ran 12.50 hours drilling. Down 11.50 hours (.75 drill plug, .75 rig check, 6.50 wait on cement, 1.00 jet, 2.50 connection)

Mud properties: freshwater

Daily Mud Cost = \$0.00. Mud Cost to Date = \$0.00

Wt. on bit: 25,000, 80 RPM, 750# pump pressure

12 ¼" bit #1 (in @ 0' out @ 435') = 4.50 hrs. - 435'

7 7/8" bit #1 (in @ 435') = 12.50 hrs. - 1135'

Fuel usage: 331.50 gals. (77"used 8 ½ ") 22 ½ "+ 63" delivered = 85 ½ "

Day 3 Date 11-06-06 Monday Anhydrite (722'-749')

7:00 am - Drilling @ 1570'

Ran 19.00 hours drilling. Down 5.00 hours (.75 rig check, .25 rig repair, 1.25 jet, 2.75 connection)

Mud properties: freshwater

Daily Mud Cost = \$0.00. Mud Cost to Date = \$0.00

Wt. on bit: 30,000, 80 RPM, 800# pump pressure

12 ¼" bit #1 (in @ 0' out @ 435') = 4.50 hrs. - 435'

7 7/8" bit #1 (in @ 435') = 31.50 hrs. - 2269'

Fuel usage: 448.50 gals. (65 ½ "used 11 ½ ")

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MORNING DRILLING REPORT				Fax to: Mai Oil & Allen Bangert			
Southwind Drilling, Inc. PO Box 276 8 North Main Ellinwood, KS 67526 620-564-3800		Wellsite Geologist: Kitt Noah 316-841-9510		Email to: Kitt Noah		WELL NAME	
				Hoffman-Oeser Unit #1		LOCATION	
				1890' FNL & 125' FEL Sec. 16-16S-11W Barton Co., KS		Mai Oil Operations, Inc. 4514 Cole Ave, Ste. 740, LB 30 Dallas, TX 75205 214-219-8883	
Rig #3 Phone Numbers		IN USE		ELEVATION		G.L. 1880' K.B. 1888' API# 15-009-24992-00-00	
620-566-7104	Rig Cellular (Dog house)	Yes					
620-566-7108	Geologist Trailer Cellular	Yes					
620-566-7200	Tool Pusher Cellular	Yes	Jim Pfaff				

Driving Directions: From Claflin: 9 ¼ miles North, West into.

Day 4 Date 11-07-06 Tuesday

7:00 am – Drilling @ 2704'

Ran 12.75 hours drilling. Down 11.25 hours (1.25 CFS @ 3075', 1.00 CFS @ 3225', .75 rig check, 5.75 rig repair, 1.00 connection, 1.50 displace @ 2891')

Mud properties: wt. 8.7, vis. 78, water loss 8.8

Daily Mud Cost = \$3,937.20. Mud Cost to Date = \$3,937.20

Wt. on bit: 30,000, 80 RPM, 700# pump pressure

12 ¼" bit #1 (in @ 0' out @ 435') = 4.50 hrs. - 435'

7 7/8" bit #1 (in @ 435') = 44.25 hrs. - 2803

Fuel usage: 312.00 gals. (57 ½ "used 8")

Day 5 Date 11-08-06 Wednesday

RTD = 3368'

7:00 am – Repairing rig @ 3238'

Ran 4.50 hours drilling. Down 19.50 hours (1.00 CFS @ 3348', 1.25 CFS @ 3358', 1.25 CFS @ 3362', 1.50 CFS @ 3368', .25 rig check, .75 rig repair, .25 connection, 4.25 lay down drill pipe, 2.00 plug well, 7.00 tear down)

Mud properties: wt. 8.7, vis. 78, water loss 8.8

Daily Mud Cost = \$0.00. **Total Mud Cost = \$3,937.20**

Wt. on bit: 30,000, 80 RPM, 750# pump pressure

12 ¼" bit #1 (in @ 0' out @ 435') = 4.50 hrs. - 435'

7 7/8" bit #1 (in @ 435' out @ 3368') = 48.75 hrs. - 2933'

Fuel usage: 195.00 gals. (52 ½ "used 5")

Plug well with 100 sacks of 60/40 Poz, 6% gel, ¼# floeal per sack.

1st plug @ 750' with 25 sacks. 2nd plug @ 450' with 50 sacks. 3rd plug @ 40' with 10 sacks to surface.

Plug rat hole with 15 sacks. Job complete @ midnight on 11-08-06 by Allied Cementing (tk #26281).

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