

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL PLUGGING RECORD  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: VESS OIL CORPORATION  
Address: 8100 E. 22nd St. N., Bldg. 300, Wichita, KS 67226  
Phone: (316) 682-1537 Operator License #: 5030  
Type of Well: oil Docket #: \_\_\_\_\_  
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
The plugging proposal was approved on: verbal (Date)  
by: \_\_\_\_\_ (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
Arbuckle Depth to Top: 3415 Bottom: 3461' T.D. 3512'  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15 - 051-03,466 -00-00  
Lease Name: Hall B  
Well Number: #19  
Spot Location (QQQQ): \_\_\_\_\_ - N/2 - SW - SW  
990' Feet from  North /  South Section Line  
660' Feet from  East /  West Section Line  
Sec. 26 Twp. 11 S. R. 17  East  West  
County: Ellis  
Date Well Completed: 9/20/46  
Plugging Commenced: 1019/06  
Plugging Completed: 10/19/06

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8	1070'	—
				5-1/2	3512'	—

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

MIRU. Perf'd at 1850'; 1080' and 550' w/2 SPF. Ran 2 7/8" workstring to 3400'. Spotted 120 sx 60/40 poz w/10% gel and 600# hulls. Pulled to 1850'. Circulated cement to surface w/125 sx cement. TOH w/tbg. Pumped down 5 1/2" w/155 sx cement with good cement circulated up 8 5/8". SI and pressured to 300#.

Approved by Jay Pfeifer w/KCC.

Name of Plugging Contractor: ~~Allied Cementing Co., Inc.~~ smoky Hills well service License #: 32452 *KCC PPT 11-17-06 per CPA/B*  
Address: P.O. Box 31, Russell, KS 67665-0031

Name of Party Responsible for Plugging Fees: Vess Oil Corporation

State of Kansas County, Sedgwick, ss.

Pat Canaday (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) \_\_\_\_\_  
(Address) 8100 E. 22nd Street North, Bldg. 300, Wichita, KS 67226

SUBSCRIBED and SWORN TO before me this 10 day of November 20 06  
Michelle D. Henning My Commission Expires: \_\_\_\_\_  
Notary Public STATE OF KANSAS My Appt. Exp. 11/17/09

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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Company Cities Service Oil Co. Well No. 19 Farm Full 1st  
 Location 720' North and 640' West of W corner Sec. 26 T. 11 R. 17E  
 Elevation 1950 (1933 C.S.) County Ellis State Kansas  
 Drig. Comm. September 3, 1946 Contractor Venter Supply & Development Co.  
 Drig. Comp. September 20, 1946 Acid 1000 gals. 345-61 (10-1-46); 1000 gals. 345-31 (11-14-46)  
 T. D. 3512 - P.S.S.D. Initial Prod. Physical Potential: 80 oil, no water, 24 hrs.  
3507

CLOSED HOLES:

8-9/8" x 1070' cas. 300 cu bulk cas.  
 and 3 cu C. O. ✓  
 5-1/2" x 1912' cas. 150 cu bulk cas. ✓

FORMATION LOG:

surface soil	0-40
shale & shale	39
sand	40
shale & shale	70
sand & gyrite	80
red bed	85
sand, shale, gyrite	95
red bed	105
blue shale	1070
shale	1115
red bed	1145
caliche	1190
red bed	1200
shale	1250
silt	1300
shale & shale	1700
heavy lime & shale	1800
shale & shale	1900
lime & shale	2310
lime broken	2400
shale	2500
lime & shale	2770
shale & shale	2700
shale	2810
lime & shale	3215
lime	3250
lime & shale	3210
lime	3207

3507 bot. TD = 3512 MIN

Delaware Log.  
Crown Log-Mechanics Log.

Corr. Top Astoria 3419' (1463)  
 Penetration 93'  
 Total Depth 3512'

Initial count to 3507 MIN.

Test. 30 shots 345-61 } 1000 gal.  
 Test. 21 shots 345-61 }  
 H-48

1 barrel water and 1/4 barrel oil every 2 hrs.

After 1000 gals, pumped 17 oil, 46 B. S. and water, 24 hrs.

Test. 71 shots 345-31 } 1000 gal. ✓  
 pumped 85 oil 16 hrs - O-WTR

SEVE TEST (ACID MUDS):

1500' CE  
 2000' CE  
 2500' CE  
 3000' CE

7-9/8" rotary hole.

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