

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Wildcat Oil & Gas, LLC  
Address: 10286 SW 170 Ave, Nashville, KS 67112  
Phone: (620) 246-5212 Operator License #: 31337  
Type of Well: Gas Docket #: \_\_\_\_\_  
*(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other)* *(If SWD or ENHR)*  
The plugging proposal was approved on: \_\_\_\_\_ (Date)  
by: Doug Louis (KCC District Agent's Name)  
Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
Producing Formation(s): List All (If needed attach another sheet)  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

API Number: 15-095-00253-00-00<sup>01</sup>  
Lease Name: Swingle  
Well Number: 1-6  
Spot Location (QQQQ): C - NE - NW  
660 Feet from  North /  South Section Line  
1980 Feet from  East /  West Section Line  
Sec. 6 Twp. 30 S. R. 8  East  West  
County: Kingman  
Date Well Completed: 10-7-26-01  
Plugging Commenced: 8-6-06  
Plugging Completed: 8-9-06  
*10*

KCC  
11-20-06  
PLOT  
PER  
CP 2/3

KCC  
PLOT  
CP 2/3

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
				8 5/8	249	
				4 1/2	4311	1340

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

BP at 3820', had 4 sacks bailed on it, set floor, had 12" stretch, cut 1520', worked pipe, not loose, ripped 1340', came loose, pulled to 1300', pumped 35 sacks, pulled to 800', pumped 35 sacks, pulled to 300', circulated with 98 sacks, tore down floor & rig, closed cellar.

Name of Plugging Contractor: Quality Well Service License #: 31925  
Address: 401 W Main, Lyons, KS 67554

Name of Party Responsible for Plugging Fees: Wildcat Oil & Gas, LLC  
State of Kansas County, Kingman, ss.

Gary Adelbert/Wildcat Oil & Gas, LLC (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) [Signature]  
(Address) 10286 SW 170 Ave, Nashville, KS 67112

SUBSCRIBED and SWORN TO before me this 26 day of October, 2006

Carolyn E. Armstrong Notary Public My Commission Expires: CAROLYN E. ARMSTRONG  
Notary Public - State of Kansas  
My Appt. Expires 9-12-07

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

NOV 17 2006

KCC WICHITA

**Quality Well Service, Inc.**

**401 West Main  
Lyons, KS 67554**

**Invoice**

Date	Invoice #
10/17/2006	814

<b>Bill To</b>
Wildcat Oil & Gas 10286 SW 170th Ave Nashville, KS 67112

P.O. No.	Terms	Lease Name
	net	Swingle 1-6

Description	Qty	Rate	Amount
Rig Time	16.5	155.00	2,557.50T
Trucking Floor		100.00	100.00T
Shots	2	150.00	300.00T
Water Truck	2	70.00	140.00T
Backhoe	3	70.00	210.00T
Phone Calls		15.00	15.00T
Clerical		20.00	20.00T
9-6-06 Drove to location, worked on cellar, rigged up, checked hole, BP at 3820', had 4 sacks bailed on it, set floor, had 12" stretch, drove home.			
9-9-06 Drove to location, cut 1520', worked pipe, not loose, ripped 1340', came loose, pulled to 1300', pumped 35 sacks, pulled to 800', pumped 35 sacks, pulled to 300', circulated with 98 sacks, tore down rig and floor, closed cellar.			
<b>Subtotal</b>			\$3,342.50
<b>Sales Tax (5.3%)</b>			\$177.15
<b>Total</b>			\$3,519.65

RECEIVED  
NOV 17 2006  
KCC WICHITA

# United Cementing & Acid Company, Inc.

2510 W. 6th St.

El Dorado, Kansas 67042

316-321-4680 800-794-0187 (Fax) 316-321-4720

**INVOICE**

Customer:

**Wildcat Oil & Gas, LLC**  
**10286 SW 170th Ave.**  
**Nashville, KS 67112**

Invoice No. **7834**  
 Field Ticket **7392**  
 Date **10/10/2006**  
 PO#

Date of Job	County	State	Lease	Well No.
10/09/06	Kingman	KS	Swingle	#1-6
Size of Casing	Depth Of Well	Depth Of Job	Plug Depth	Pressure
4-1/2"	4314'			
Quantity	Description	Unit Price	Total	
	<b>PLUG OLD WELL</b>		UOM	
168	60/40 Pozmix	sax 6.25		1,050.00
7	Gel	sax 11.00		77.00
175	Bulk Charge	sax 1.05		183.75
	Drayage - 8.75 tons			676.81
91	Mileage Charge	mi 2.25		204.75
	Service Charge			699.85
<i>Thank you for your continued business</i>			<b>Sub-Total</b>	<b>2,892.16</b>
Taxable	*Non-Taxable	Tax Rate	Sales Tax	TOTAL DUE
2892.16	0.00	0.053	153.28	<b>\$3,045.44</b>

TERMS: Net 30 days from invoice date. Please pay from this invoice.

**RECEIVED**  
 ORIGINAL INVOICE  
 NOV 17 2006  
**KCC WICHITA**



# United Cementing and Acid Co., Inc.

Oil Well Cementing & Acidizing  
 (316) 321-4680 • 800-794-0187 • FAX (316) 321-4720  
 2510 West 6th Street • El Dorado, KS 67042

7834

## SERVICE TICKET

✓ 7392

DATE 10-9-06

COUNTY Kingman CITY \_\_\_\_\_

CHARGE TO Wildcat Oil & Gas LLC  
 ADDRESS 10286 SW 170<sup>th</sup> Ave. CITY Nashville ST KS ZIP 67112  
 LEASE & WELL NO. Swingle #1-6 CONTRACTOR Quality Well Serv.  
 KIND OF JOB Plus SEC. 6 TWP. 30 RNG. 8W  
 DIR. TO LOC. Zenda 2 East, 2 North, 1/2 E, South 1/2  OLD  NEW

Quantity	MATERIAL USED	Serv. Charge
1685ks	60/40 poz 40% gel @ 6.25	699.85
75ks	gel @ 11.00	
1755ks	BULK CHARGE	
91	BULK TRK. MILES 8.75	10710.81
91	PUMP TRK. MILES	
	PLUGS	
		SALES TAX
		TOTAL

T.D. 4314 ft. CSG. SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 SIZE HOLE 66 TBG SET AT \_\_\_\_\_ VOLUME \_\_\_\_\_  
 MAX. PRESS. \_\_\_\_\_ SIZE PIPE 4 1/2" casing  
 PLUG DEPTH \_\_\_\_\_ PKER DEPTH \_\_\_\_\_  
 PLUG USED \_\_\_\_\_ TIME ON LOCATION 11:00 TIME FINISHED \_\_\_\_\_

REMARKS: Pulled up to 1300 ft 4 1/2" casing. Mix + pump 355ks 60/40 poz + disp. Pulled up to 800 ft. mix + pumped 355ks 60/40 poz to surface. Pull up to 300 ft. Mix + pump 78 355ks 60/40 poz to surface. cement circulate in the cellars.

### EQUIPMENT USED

NAME	UNIT NO.	NAME	UNIT NO.
<u>Shawn Scaber P-14</u>		<u>Miko Buckmaster B-3</u>	
<u>Jim Thomas 04</u>			
CEMENTER OR TREATER		OWNER'S REP.	

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NOV 17 2006

KCC WICHITA