# State of Kansas

## NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date Octo	ber II 198	5 <b>5</b>	API Number 15— 107-22, 768-00
j	month day	year 4:00	A Fact
OPERATOR: License #	5756	A <sub>1</sub>	pp. SW NE NE Sect 2 Twn 22 S Rg 21 West
Name Triple I Energy Corporation			4125 Et from South Line of Section
Address 6600 College Blvd., #301			1100 Ft. from East Line of Section
City/State/Zip Overland Park, KS 66211			(Note: Locate well on Section Plat on reverse side)
Contact Person. Lila Highfill			( and a second rate of the state)
Phone 913 345 8000			Nearest lease or unit boundary line1100 feet
CONTRACTOR: License #	9605	• • • • • • • • • • • • • • • • • • • •	CountyLinn
CONTRACTOR: License # . 9605  Name Rusty's Drilling			Lease NameBall ''A'' Well # WS-1
City/State Chanute, Kansas 66720			Ground surface elevation feet MSL
Well Drilled For:	Well Class:	Type Equipment:	Domestic well within 330 feet:yes Xno
Oil SWD	XInfield	XMud Rotary	Municipal well within one mile:yes Xno
Gas Inj	Pool Ext.	Air Rotary	Surface pipe by Alternate: 1 2 X
	Wildcat	Cable	Depth to bottom of fresh water
If OWWO: old well info as follo	ws:wtr.Sup.X		Depth to bottom of usable water
Operator	• • • • • • • • • • • • • • • • • • • •	•••••	Surface pipe planned to be set
Well Name			Projected Total Depth
Comp Date Old Total Depth			FormationMississippi
			ally plugging hole to KCC specifications.
cementi	ng will be done im	mediately upon setting	g production casing.
Date10/.10/.85. Sig	gnature of Operato	r or Agent	Title As agent
For KCC Use:			-
Conductor Pipe Required	feet;	Minimum Surface Pip	pe Requiredfeet per Aft. 1 2
This Authorization Expires	4-10-	ර්ර	Approved By 10-10-85

Must be filed with the K.C.C. five (5) days prior to commencing well

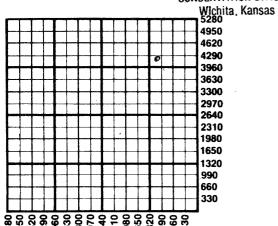
This card void if drilling not started within six (6) months of date received by K.C.C.

### Important procedures to follow:

RECEIVED Important procedures to Assault STATE COMPONATION COMMISSION Of the District office before setting surface casing.

## A Regular Section of Land OCT 1 0 1985 1 Mile = 5,280 Ft.

**CONSERVATION DIVISION** 



- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238