

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 2 12 1986
month day year

API Number 15— 105-20,016-00-00

OPERATOR: License # 5205 50'
Name Mid-Continent Energy Corporation
Address 120 S. Market, Suite 310
City/State/Zip Wichita, KS 67202
Contact Person Kent Roberts
Phone (316) 265-9501

..... East
East NE SW NE Sec...35 Twp...10 S, Rg...6..... West
..... 3630 Ft. from South Line of Section
..... 1600 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 990 feet
County Lincoln

CONTRACTOR: License # 5418
Name Allen Drilling Company
City/State Great Bend, KS 67530

Lease Name Good Well # 1
Ground surface elevation 1315 feet MSL

Well Drilled For: Well Class: Type Equipment:
 Oil SWD Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Depth to bottom of fresh water
Depth to bottom of usable water 280

Surface pipe by Alternate: 1 2
Surface pipe planned to be set 280'

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth

Conductor pipe required
Projected Total Depth 3850 feet

Formation Arbuckle

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 2/6/86 Signature of Operator or Agent Kent P. Roberts Title Petroleum Geologist

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 280 feet per Alt.

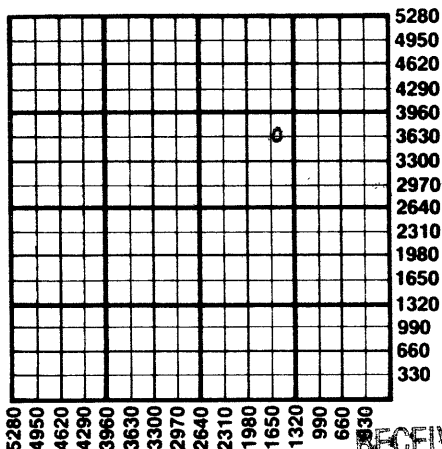
This Authorization Expires 2-6-86 Approved By 

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land
 1 Mile = 5,280 Ft.**



RECEIVED
 STATE CORPORATION COMMISSION

FEB 6 1986
 02-06-1986
 CONSERVATION DIVISION
 Wichita, Kansas

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238