

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: April 11, 1985
month day year

API Number 15- 105-20,014-00-00
200' E of C of East
SW. NW SW. Sec 35 Twp 10 S, Rge 10 West
(location)

OPERATOR: License # 9902
Name Stephen Resources Company
Address 1107 North Main
City/State/Zip Hutchinson, Kansas 67501
Contact Person Les Stephen
Phone 913-524-4416

1650 Ft North from Southeast Corner of Section
4750 Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5929
Name Duke Drilling Co., Inc.
City/State Great Bend, Kansas

Nearest lease or unit boundary line 530 feet.

County Lincoln

Lease Name Lick A Well# 1

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 80 feet

Lowest usable water formation Dakota

Depth to Bottom of usable water 450 feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 500 feet

Conductor pipe if any required 0 feet

Ground surface elevation 1513 feet MSL

This Authorization Expires 10-4-85

Approved By 4-4-85 *LS*

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4500 feet
Projected Formation at TD Granite Wash
Expected Producing Formations ? not certain

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 3-27-85 Signature of Operator or Agent

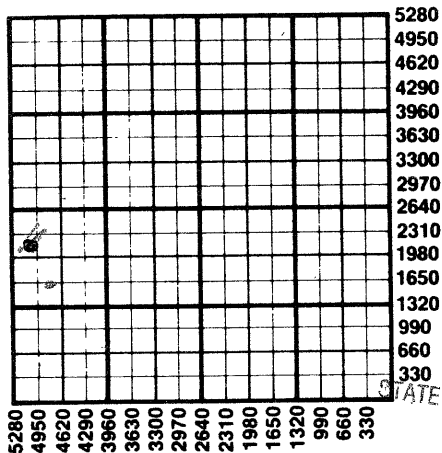
Les Stephen Title Prod. Supt.

MH/COHE 4-4-85

**Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.**

Important procedures to follow :

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

RECEIVED
STATE CORPORATION COMMISSION

APR 04 1985
04-04-1985
CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238