

# NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date ..... 10 ..... 28 ..... 85  
month ..... day ..... year

API Number 15— 141-20,222 -00-00

OPERATOR: License # ..... 5146

NW NE SE Sec. 26 Twp. 10 S, Rg. 15 X East West

Name Rains & Williamson Oil Co., Inc.

2310 ..... Ft. from South Line of Section

Address 435 Page Court, 220 West Douglas

990 ..... Ft. from East Line of Section

City/State/Zip Wichita, Kansas 67202

(Note: Locate well on Section Plat on reverse side)

Contact Person. Juanita Green

Phone ..... (316) 265-9686

Nearest lease or unit boundary line ..... 330 ..... feet

CONTRACTOR: License # ..... 5146

County ..... Osborne

Name ..... Same as Above

Lease Name ..... KOELLING "C" Well # ..... 1

City/State .....

Ground surface elevation ..... feet MSL

Well Drilled For: Well Class: Type Equipment:

X Oil — SWD — Infield X Mud Rotary

Domestic well within 330 feet: —yes —no

X Gas — Inj — Pool Ext. — Air Rotary

Municipal well within one mile: —yes —no

— OWWO — Expl X Wildcat — Cable

Surface pipe by Alternate: 1 — 2 X

If OWWO: old well info as follows:

Operator .....

Depth to bottom of fresh water ..... 75

Well Name .....

Depth to bottom of usable water ..... 675

Comp Date ..... Old Total Depth.....

Surface pipe planned to be set ..... 250

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Projected Total Depth ..... 3550 ..... feet

\_\_\_\_\_ cementing will be done immediately upon setting production casing.

Formation ..... Kansas City/Cong.

Date 10-23-85 ..... Signature of Operator or Agent

*Wilson Rains*  
WILSON RAINS

Title..... PRESIDENT

*RCA/KOAE*

For KCC Use:

Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... feet per Alt. 1 2

This Authorization Expires 4-24-86 ..... Approved By 10-24-85



NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 10 28 85 month day year

API Number 15- 141-20,222

OPERATOR: License # 5146 Name Rains & Williamson Oil Co., Inc. Address 435 Page Court, 220 West Douglas City/State/Zip Wichita, Kansas 67202 Contact Person Juanita Green Phone (316) 265-9686

NW NE SE Sec. 26 Twp. 10 S, Rg. 15 East 2310 Ft. from South Line of Section 990 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5146 Name Same as Above City/State

Nearest lease or unit boundary line 330 feet County Osborne Lease Name KOELLING "C" Well # 1

Well Drilled For: Well Class: Type Equipment: X Oil SWD Infield X Mud Rotary X Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Ground surface elevation feet MSL Domestic well within 330 feet: yes no Municipal well within one mile: yes no

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

Surface pipe by Alternate: 1 2 X Depth to bottom of fresh water 75 Depth to bottom of usable water 250 Surface pipe planned to be set 250 Projected Total Depth 3550 Formation Kansas City/Cong.

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 10-23-85 cementing will be done immediately upon setting production casing. Signature of Operator or Agent Wilson Rains Title PRESIDENT

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 2 This Authorization Expires 4-24-86 Approved By 10-24-85

Therry Bustos - Water Hauled - 12-7-85 - G.P.S.

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ 1240 feet depth with 20 sxs of common, 2% gel, 3% cc... 2nd plug @ 700 feet depth with 90 sxs of common, 2% gel, 3% cc... 3rd plug @ 290 feet depth with 40 sxs of common, 2% gel, 3% cc... 4th plug @ 40 feet depth with 10 sxs of common, 2% gel, 3% cc... 5th plug @ 10 feet depth with sxs of Rathole with 10 sxs (b) Mousehole with sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. Important: Call district office after well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15- Legal, T, S, R Surface casing of feet set with sxs at hours, 19 Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with sxs on 19 Hole plugged 19, agent

STATE COMMISSION

Form C-1 6/85

MAR 11 1985

CONSERVATION DIVISION Wichita, Kansas