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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-105-20,016-00-00
50' East of
NESWNE, SEC. 35, T. 10 S. R. 6 (W) 6
3630 feet from N/S section line
1600 feet from W/E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5205
Operator: Mid-Continent Energy Corporation
Name & Address 120 S. Market, Ste 310
Wichita, Kansas 67202

Lease Name Good Well # 1
County Lincoln 125.13
Well Total Depth 3850 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 386

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Allen Drilling Company License Number _____
Address P.O. Box 1389, Great Bend, Kansas 67530

Company to plug at: Hour: 10:00 AM Day: 17 Month: February Year: 1986

Plugging proposal received from Steve Danham
(company name) Allen Drilling Company (phone) 316-793-5681

were: Fill hole with mud. Pump 30 sacks 60/40 Pozmix w/4% through
drill pipe @ 3779. Fill hole with mud. Pump 65 sacks 60/40 Pozmix
w/4% gel through drill pipe @ 450'. Fill hole with mud to 40'.
Push plug and 1/2 sack bulls to 40' and cap hole with 15 sacks cement.
Cement rat hole with 10 sacks cement through pipe

Plugging Proposal Received by Allen J. Loman
(TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None X

Operations Completed: Hour: 2:00 PM Day: 18 Month: February Year: 1986

ACTUAL PLUGGING REPORT Hole Filled with mud. 30 sacks 60/40 Pozmix w/4%
gel pumped through drill pipe @ 3779. Hole Filled with mud. 65 sacks
60/40 Pozmix w/4% gel pumped through drill pipe @ 450'. Hole Filled
with mud to 40'. Plug and 1/2 sack bulls pushed to 40' and hole
cemented to base of cellar with 15 sacks 60/40 Pozmix w/4% gel.
Rathole cemented with 10 sacks through pipe

Remarks: Hub Top 3779 Elev. 1315 Gb. B.J. Titan # 279427
(If additional description is necessary, use BACK of this form.)

RECEIVED

INVOICED (Did () Did not) observe STATE CORPORATION COMMISSION

DATE 3-6-86
INV. NO. 12877

MAR 6 - 1986
03-06-1986
CONSERVATION DIVISION
Wichita, Kansas

Signed Allen J. Loman
(TECHNICIAN)

CARD MUST BE TYPED

State of Kansas

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 2 month 12 day 1986 year API Number 15- 105-20,016 East

OPERATOR: License # 5205 50' East NE, SW, NE Sec. 35 Twp. 10. S, Rg. 6 West
Name Mid-Continent Energy Corporation 3630 Ft. from South Line of Section
Address 120 S. Market, Suite 310 1600 Ft. from East Line of Section
City/State/Zip Wichita, KS 67202
Contact Person Kent Roberts
Phone (316) 265-9501
(Note: Locate well on Section Plat on reverse side)

RECEIVED
KCC-KDHE
FEB 7 1986

CONTRACTOR: License # 5418
Name Allen Drilling Company
City/State Great Bend, KS 67530
Nearest lease or unit boundary line 990 feet
County Lincoln
Lease Name Good Well # 1
Ground surface elevation 1315 feet MSL
Domestic well within 330 feet: yes no

JOINT OFFICE #5
Salina, KS

Well Drilled For: Well Class: Type Equipment:
 Oil SWD Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
S.P. 2-11-86
280
858

I certify that well will comply with K.S.A. 55-101, et seq, plus eventually plugging hole to KCC specifications.
Date 2/6/86 Signature of Operator or Agent Kent Roberts Title Petroleum Geologist

For KCC Use:
Conductor Pipe Required feet; Minimum Surface Pipe Required 280 feet per Alt. 1
This Authorization Expires 8-6-86 Approved By [Signature] 2-6-86

..... East
..... Sec. Twp. S, Rg. West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays). Arb Top 3777

1st plug @ 3765 (Arb.) feet depth with 30 sxs of 60/40 POZ
2nd plug @ 450 (Arb.) feet depth with 65 sxs of 60/40 POZ
3rd plug @ 40 (Surface) feet depth with Solid plug w/ 15 sxs of 60/40 POZ
4th plug @ feet depth with sxs of
5th plug @ feet depth with sxs of
(2) Rathole with 10 sxs (b) Mousehole with sxs

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging.
In Addition: Call district office after well is either plugged or production casing is cemented in.
(Call 7 a.m. to 5 p.m. workdays)

District office use only:
API #15- 105-20,016
Surface casing of feet set with sxs at hours, 19
Alternate 1 _____ or 2 _____ surface pipe was used.
Alternate 2 cementing was completed @ ft. depth with sxs on 19
Hole plugged 19 agent