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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-105-01,000-100-03

SW, SEC. 35, T. 10S, R. 10W

2210 feet from N 5 section line

2970 feet from W 6 section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 9705

Lease Name Sullivan Well # 1

Operator: Mid-America Hydro Carbon, Inc

County Lincoln 132.18

Name & Address 114 East ave. N.

Well Total Depth 4067 feet

Lyons, Ks. 67554

Conductor Pipe: Size _____ feet

Surface Casing: Size 8 5/8 feet 725'

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Boger Bros. Drilling, Inc License Number 9421

Address 44. Canal Ks. 67530

Company to plug at: Hour: 7:00 PM Day: 22 Month: 4 Year: 1986

Plugging proposal received from Ship Smith

(company name) Boger Bros. Drilling, Inc. (phone) 316 792-8151

were: _____

Plugging Proposal Received by Ralph Tittel D.R.
(TECHNICIAN)

Plugging Operations attended by Agent?: All X Part _____ None _____

Operations Completed: Hour: 12:30 AM Day: 23 Month: 4 Year: 1986

ACTUAL PLUGGING REPORT Circulated hole spotted 354-150' plug
@ 3940 - 40 & 175' plug @ 800' - 30' Cement
to Surf - 15 & 105 R.H.

STATE CORPORATION COMMISSION
APR 28 1986
APR 20 1986

Remarks: B. J. Titon # 27987
If additional description is necessary, use BACK of this form.

CONSERVATION DIVISION
Wichita, Kansas

INVOICED (bid. and not) observe this plugging.

Signed Ralph Tittel
(TECHNICIAN)

DATE MAY 05 1986

INV. NO. 13623

4-23 MAY 28 1986

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 3-21-86 month day year 2:00

API Number 15-105-01,000-A

OPERATOR: License # 9705 Name Mid-American Hydrocarbon, Inc. Address 114 East Avenue North City/State/Zip Lyons, Ks. 67554 Contact Person Don Teeters Phone 316-257-5111

NE.. NE.. SW. Sec. 35.. Twp. 10... S, Rg. 10.... East West 2310! Ft. from South Line of Section 2970! Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 9421 Name Bogar Brothers Drilling, Inc. City/State Great Bend, Ks.

Nearest lease or unit boundary line 330! feet County Lincoln

Well Drilled For: Oil SWD Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Lease Name Sulsar Well # 1 Ground surface elevation 1521 feet MSL

Domestic well within 330 feet: yes no Municipal well within one mile: yes no

If OWWO: old well info as follows:

Operator Stephen Resources Company Well Name #1 'M' Sulsar 'OWWO' Comp Date 6-6-85 Old Total Depth 3514'

Depth to bottom of fresh water 250! Depth to bottom of usable water 250! 300

Surface pipe by Alternate: 1 2 Surface pipe planned to be set 730!

Conductor pipe required none Projected Total Depth 4300! Formation Arbuckle

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 3-19-86 Signature of Operator or Agent Howard Conshon Title Geologist

For KCC Use:

Conductor Pipe Required 9-20-86 feet; Minimum Surface Pipe Required 320 feet per Alt. 1 This Authorization Expires 9-20-86 Approved By 3-20-86

NE. NE. SW. Sec. 35. Twp. 10. S, Rg. 10. East West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ 3700 - 3800 feet depth with sx of 2nd plug @ 550 - 650 feet depth with sx of 3rd plug @ 0 - 4.0 feet depth with sx of 4th plug @ feet depth with sx of 5th plug @ feet depth with sx of (2) Rathole with 10 sx (b) Mousehole with sx

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office after well is either plugged or production casing is cemented in. (Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15- 105-01,000-A Surface casing of feet set with sx at hours, 19 Alternate 1 or 2 surface pipe was used. Alternate 2 cementing was completed @ ft. depth with sx on 19 Hole plugged 19, agent

RECEIVED KCC-KDHE

Form C-1 12/85

MAR 21 1986