

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 063-21,431-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date Spud 5-6-92

Well Operator: John O. Farmer, Inc. KCC License #: 5135

Address: P.O. Box 352 City: Russell

State: Kansas Zip Code: 67665 Contact Phone: (785) 483 - 3144

Lease: Curtis Well #: 1 Sec. 36 Twp. 15S S. R. 27 East West

20' South of NW - NW - SE Spot Location / QQQQ County: Gove

2290 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

2310 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8-5/8" Set at: 218' Cemented with: 140 Sacks

Production Casing Size: 4-1/2" Set at: 4371' Cemented with: 150 Sacks

List (ALL) Perforations and Bridgeplug Sets: Perforations 4328-34 (6')

Elevation: 2455' (G.L. / K.B.) T.D.: 4400' PBTD: 4364' Anhydrite Depth: 1894' (+561)
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): As recommended by KCC District #4 Office

RECEIVED

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

NOV 13 2006

If not explain why? _____

KCC WICHITA

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: Val Dreher

Phone: (785) 483 - 8356

Address: 370 West Wichita Avenue - P.O. Box 352 City / State: Russell, KS 67665

Plugging Contractor: Allied Cementing Company, Inc. KCC License #: 99996

Address: P.O. Box 31, Russell, KS 67665 Phone: (785) 483 - 2627

Proposed Date and Hour of Plugging (if known?): 10:00 A.M., 11-29-06

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 11-10-06 Authorized Operator / Agent: John O. Farmer III
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

STATE CORPORATION COMMISSION OF KANSAS
 OIL & GAS CONSERVATION DIVISION
 WELL COMPLETION FORM
 ACO-1 WELL HISTORY
 DESCRIPTION OF WELL AND LEASE

Operator: License # 5135

Name: John O. Farmer, Inc.

Address P. O. Box 352

City/State/Zip Russell, KS 67665

Purchaser: Koch Oil Company

Operator Contact Person: Martin K. Dubois

Phone (913) 483-3144

Contractor: Name: Emphasis Oil Operations

License: 8241

Wellsite Geologist: John O. Farmer IV

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIDW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back _____ PBTB

Commingled _____ Docket No. _____

Dual Completion _____ Docket No. _____

Other (SWD or Inj?) _____ Docket No. _____

5/6/92 5/14/92 6/17/92
 Spud Date Date Reached TD Completion Date

API NO. 15- 063-21 131

County Gove

20' South of NW - NW - SE Sec. 36 Twp. 15S Rge. 27 X W E

2290 Feet from (S)N (circle one) Line of Section

2310 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE, (SE), NW or SW (circle one)

Lease Name Curtis Well # 1

Field Name Whitney South

Producing Formation Mississippi

Elevation: Ground 2450' KB 2455'

Total Depth 4400' PBTB _____

Amount of Surface Pipe Set and Cemented at 218 Feet

Multiple Stage Cementing Collar Used? X Yes _____ No

If yes, show depth set 1897 Feet

If Alternate II completion, cement circulated from 1897

feet depth to surface w/ 450 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 4,000 ppm Fluid volume 1,800 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite:

(not hauled)

Operator Name _____

Lease Name _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

RECEIVED

NOV 13 2006

KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature John O. Farmer III

Title President Date 7-17-92

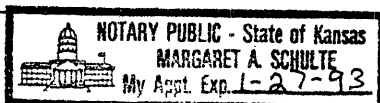
Subscribed and sworn to before me this 17th day of July, 19 92.

Notary Public Margaret A. Schulte

Margaret A. Schulte

Date Commission Expires _____

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input type="checkbox"/>	KCC	<input type="checkbox"/>
<input type="checkbox"/>	KGS	<input type="checkbox"/>
<input type="checkbox"/>	SWD/Rep	<input type="checkbox"/>
<input type="checkbox"/>	Plug	<input type="checkbox"/>
<input type="checkbox"/>	NGPA	<input type="checkbox"/>
<input type="checkbox"/>	Other	<input type="checkbox"/>
(Specify)		



Operator Name John O. Farmer Inc. Lease Name Curtis Well # 1

Sec. 36 Twp. 15S Rge. 27 East West County Gove

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 Dual Induction Log,
 Dual Compensated Porosity
 Log, Variable Intensity
 Cement Bond Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1894'	(+561)
Heebner	3688'	(-1233)
Lansing	3728'	(-1273)
Stark	3974'	(-1519)
Base/Kansas City	4035'	(-1580)
Pawnee	4174'	(-1719)
Fort Scott	4231'	(-1776)
Cherokee	4256'	(-1801)
Mississippi	4325'	(-1870)
L.T.D.	4404'	(-1949)

* COPY OF EMPHASIS DRILLERS LOG ATTACHED.
 ** (CONTINUED ON SIDE TWO, PAGE TWO)

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	218'	60-40 Pozmix	140	3% C.C., 2% gel
Production	7-7/8"	4-1/2"	10.5#	4371'	60-40 Pozmix	150	10% salt, 5% gilsonite
D.V. Tool				1897'	60-40 Pozmix	450	8% gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	4328-34 (6')	300 gals. 28% NE	4328-34 (6')

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8"	4360'	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
June 27, 1992				
Estimated Production Per 24 Hours	Oil 30 Bbls.	Gas -0- Mcf	Water 3 Bbls.	Gas-Oil Ratio Gravity 39°

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
 METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval: 4328-34 (6')

OPERATOR John O. Farmer, Inc. LEASE NAME Curtis SEC. 36 TWP. 15S RGE. 27W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DST #1 3885-3930' (Lansing "H" & "I" zones) Tool open 45-45-45-60 Weak blow both open periods Rec: 120' muddy saltwater FP: 67-76, 86-86 SIP: 990-1076 HP: 1949-1891 BHT: 109° F.</p>				
<p>DST #2 4325-4333' (Mississippi) Tool open 45-45-60-60 Weak blow increasing to strong blow Rec: 200' gas + 124' free oil (38°) + 25' oilcut watery mud (5% oil, 5% filtrate water, 90% mud) IFP: 48-57 FFP: 67-76 SIP: 1248-1200 HP: 2267-2200 BHT: 114° F.</p>				
<p>DST #3 4332-4340' (Mississippi) Tool open 45-45-60-60 Weak blow increasing to strong blow Rec: 150' free oil + 65' slightly oilcut water (5% oil, 95% water) IFP: 57-67 FFP: 96-105 SIP: 1219-1181 HP: 2257-2219 BHT: 114° F. (est.)</p>				
<p>DST #4 3965-4029' (straddle test Lansing "K" & "L" zones) Tool open 30-30-30-30 Very weak blow Rec: 25' mud FP: 67-67, 76-76 SIP: 1019-1009 HP: 2113-2046 BHT: 110° F. (est.)</p>			<p>RECEIVED NOV 13 2006 KCC WICHITA</p>	

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

Farmer, John O., Inc.
370 W Wichita Ave
PO Box 352
Russell, KS 67665-2635

November 21, 2006

Re: CURTIS #1
API 15-063-21431-00-00
NWNWSE 36-15S-27W, 2290 FSL 2310 FEL
GOVE COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely



Barry Metz
Deputy Director

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550