

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: OSBORN ENERGY, LLC
Address: 24850 FARLEY
Phone: (913) 533-9900 Operator License #: 32294
Type of Well: GAS Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: OCTOBER 31, 2006 (Date)
by: RON ROWE (KCC District Agent's Name)
Is ACO-1 filed? Yes No If not, is well log attached? Yes No
Producing Formation(s): List All (If needed attach another sheet)
ANNA SHALE Depth to Top: 464' Bottom: 466' T.D. 1260'

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-091-22854 ⁴⁸⁻⁰⁰⁻⁰¹
Lease Name: STUART
Well Number: 1 (1-35)
90'n + 40'e of
Spot Location (QQQQ): _____ - SW - SW - NW
3060 Feet from North / South Section Line
370 Feet from East / West Section Line
Sec. 35 Twp. 14 S. R. 24 East West
County: JOHNSON
Date Well Completed: 12-05-98
Plugging Commenced: 11-01-06
Plugging Completed: 11-01-06

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
ANNA SHALE (LEXINGTON)	GAS	0	20'	8 5/8"	20'	0
		0	1085'	4 1/2"	1085'	0

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

MIXED AND PUMPED 10sx, 50/50 Poz, 6% gel, DOWN TUBING @1085'. PULLED TUBING TO 470' AND PUMPED 10 MORE SACKS
PULLED TUBING TO 300' AND FILLED TO SURFACE WITH 20sx. HAD 200#gel MIXED AS SPACERS BETWEEN PLUGS.
40sx TOTAL

Name of Plugging Contractor: OSBORN ENERGY, LLC License #: 32294
Address: 24850 FARLEY, BUCYRUS, KS 66013

Name of Party Responsible for Plugging Fees: JEFF TAYLOR Osborn energy LLC
State of KANSAS County, JOHNSON, ss.

*KCC PKT
11-28-06
per
operator
jeff.*

I, Genia Vincent (Employee of Operator) or (Operator) on above-described well, being first duly sworn to and having knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct so help me God.

Genia Vincent
Notary Public
State of Kansas

(Signature) Jeff Taylor
(Address) 24850 Farley Bucyrus, KS 66013

SUBSCRIBED and SWORN TO before me this 15th day of November, 2006

Genia Vincent My Commission Expires: 10/2/10
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

NOV 22 2006
KCC WICHITA *PKT*

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 08965
 LOCATION Ottawa
 FOREMAN Alan Mader

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-1-06	6073	Stuart #1-35	35	14	21	50
CUSTOMER Osborn Energy			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 24850 Farley			389	AlaMader		
CITY Bucyrus			164	Big Arb		
STATE KS			122	Red Gas		
ZIP CODE 66003						
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT			
plug	←		4 1/2			
CASING DEPTH	DRILL PIPE	TUBING	OTHER			
1085'		2 7/8				
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING			
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE			

REMARKS: Mixed & pumped 10.5x 50/150 p02, 690 gal down tubing @ 1085'. Pulled tubing to 470' & pumped 10 more sacks. Pulled tubing to 300' & filled to surface with 20 sr. Had 200 gal mixed as spacers between plugs.
 40 sr total.

Customer supplied water Alan Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405N	1	PUMP CHARGE	167	800.00
5406	0	MILEAGE	164	0
5407A	201 miles		122	89.25
1118B	440	gel		61.60
1124	37	50/150 p02		327.45
				Sub. 1278.30
RECEIVED				
NOV 22 2006				
KCC WICHITA				
			6.4%	SALES TAX 24.90
				ESTIMATE TOTAL 1303.20

AUTHORIZATION W# 210455 TITLE Alan Mader