

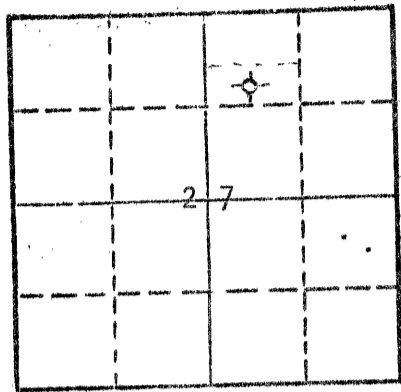
15-141-20025-00-00

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
P. O. Box 17027
Wichita, Kansas 67217
NORTH

OSBORNE County, Sec. 27 Twp. 10S Rge. (E) 15 (W)
Location as "NE/CNWKSW" or footage from lines. APPROX S/2 NW/4 NE/4
Lease Owner C-G DRILLING CO & H ROSEN OIL CO
Lease Name GREENE Well No. 1
Office Address 1107 UNION NATIONAL BLDG., WICHITA, KS. 67202
Character of Well (completed as Oil, Gas or Dry Hole) DRY HOLE
Date well completed OCTOBER 4 1974
Application for plugging filed OCTOBER 4 1974
Application for plugging approved OCTOBER 4 1974
Plugging commenced OCTOBER 4 1974
Plugging completed OCTOBER 4 1974
Reason for abandonment of well or producing formation TOO LOW STRUCTURALLY
If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? YES
Name of Conservation Agent who supervised plugging of this well DONALD TURAN, RUSSELL, KANSAS
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3340 Feet
Show depth and thickness of all water, oil and gas formations.



Locate well correctly on above Section Plat

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8 5/8"	181.13'	NONE

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

FILLED WITH HEAVY MUD TO 500'. SET PLUG. PUT IN 40 SX CEMENT. FILLED WITH HEAVY MUD TO 180'. SET PLUG. PUT IN 25 SX CEMENT. FILLED WITH HEAVY MUD TO 40'. SET PLUG. FILLED TO TOP WITH 10 SX CEMENT.

RECEIVED
STATE CORPORATION COMMISSION
10-11-74
OCT 11 1974
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor C-G DRILLING CO.
Address 1107 UNION NATIONAL BUILDING, WICHITA, KANSAS 67202

STATE OF KANSAS, COUNTY OF SEDGWICK, ss.
G. F. Galloway (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) G. F. Galloway
G. F. Galloway
1107 Union National Bldg. Wichita, Ks.
(Address)

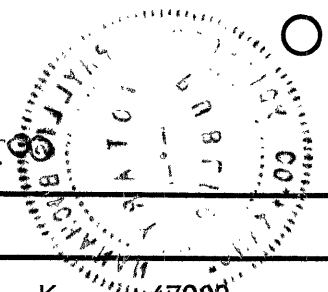
Sworn to before me this 4th day of October, 1974



December 7, 1975.

Phyllis Buchanan
Notary Public.

KANSAS DRILLERS LOG



S. 27 T. 10 R. 15 ^W

API No. 15 — 141 — 20,025-00
 County Number

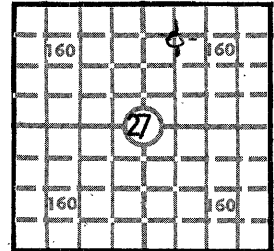
Loc. C S2 NW NE

Operator
C-G Drilling Co., & H. Rosen

County Osborne

Address
1107 Union National Building Wichita, Kansas 67202

640 Acres
 N



Locate well correctly

Well No. #1 Lease Name Greene

Elev.: Gr. _____

Footage Location
990 feet from (N) line 330 feet from (W) line

DF _____ KB 1788

Principal Contractor C-G DRILLING CO. Geologist FRANCIS WHISLER

Spud Date SEPTEMBER 24, 1974 Total Depth 3340 P.B.T.D. _____

Date Completed _____ Oil Purchaser _____

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	32#	181.13	COMMON	140	2% GEL 3% CA CL

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 CONSERVATION DIVISION
 Wichita, Kansas

LINER RECORD

PERFORMANCE RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

INITIAL PRODUCTION

Date of first production _____		Producing method (flowing, pumping, gas lift, etc.) _____			
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio	
	bbls.	MCF	bbls.		CFPB
Disposition of gas (vented, used on lease or sold) _____			Producing interval (s) _____		

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator
C-G DRILLING CO.

DESIGNATE TYPE OF COMP.: OIL, GAS,
 DRY HOLE, SWDW, ETC.:
DRY HOLE

Well No.
1

Lease Name
GREENE

s 27 T10S R 15 E
West

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
SHALE & SAND	0	290	LOG TOPS - GREAT GUNS	
RED BED & SHALE	290	365		
SHALE	365	480	ANHYDRITE	916 7872
HARD SAND	480	525	BASE "	952 7836
SHALE & SAND	525	650	TOPEKA	2653 -865
RED BED	650	890	HEEBNER	2900 -1112
SHALE & RED BED	890	921	TORONTO	2922 -1134
ANHYDRITE	922	957	L/KANS CITY	2948 -1160
SHALE	958	1290	BASE " "	3212 -1424
SHALE & LIME	1290	1960	CONG SAND	3305 -1517
LIME	1960	2140	LOG TD	3337 -1549
LIME & SHALE	2140	2702		
LIME	2702	3305		
SAND	3305	3340		

DST #1 2682-2702 Open 30 SI 30 Open 30 SI 30
 Rec 10' mud w/few spots oil
 IBHP 892# FBHP 729# IFP 47# FFP 59#
 DST #2 2994-3005 Open 30 SI 30 Open 30 SI 30
 Rec. 30' mud
 IBHP 544# FBHP 509# IFP 35# FFP 47#
 DST #3 3017-3040 Open 30 SI 30 Open 30 SI 30
 Rec 5' mud
 FBHP 11#, IFP 11#, FFP 11#, IBHP 11#
 DST #4 3310'-3340' Open 30 SI 30 Open 30 S 30
 Rec 480' muddy salt water with scum of oil
 IFP 59# FFP 260# IBHP 1020# FBHP 974#
 DST #5 2382-2518 Mis-run Straddle test to test Tarkio formation
 DST #6 2382-2518 Mis-run
 DST #7 2382-2518 Mis-run

STATE OF KANSAS)
 COUNTY OF SEDGWICK) ss
 Subscribed and sworn to before me this
 8th day of October, 1974.
 My commission expires Dec 7, 1975

Phyllis Buchanan
 Phyllis Buchanan, Notary
 Public

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	
Signature	<i>G. F. Galloway</i> G. F. Galloway Partner
Title	
Date	October 8, 1974

