

8-26 4-070114

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Number: 15-141-20,183 ~~00-00~~

NW NW SW /4 SEC. 27, 10 S, 15 W
2490 feet from S section line
4950 feet from E section line

Operator license# 5134 Lease: Greene Well # 6-27

Operator: Graham-Michaelis Corporation County: Osborne 112.94

Address: P.O. Box 247 Wichita, Kansas 67201
Well total depth 3475 feet
Conductor Pipe: 0 inch @ 0 sxs.
Surface pipe 8 5/8 Inch @ 257 feet
W/170 sxs.

ABAND. oil well X, Gas well, Input well, SWD., D&A

Plugging contractor: Mike's Testing & Salvage, Inc. License# 31529

Address: P.O. Box 467 - Chase, Kasnas 67524

Company to plug at: Hour: 12:30 P.M. Day: 26 Month: August Year: 1998

Plugging proposal received from: David Patterson

Company: Graham-Michaelis Corporation Phone: 785-483-3136

Were: 4 1/2" set at 3474' w/150 sxs.
Dakota 324' - 574'. Anhydrite 1005' - 1037'.
Salt 1378' - 1493'. Perfs. 3387' - 3407'.
Ordered 190 sxs 60/40 pozmix - 10% gel with 500# hulls.

RECEIVED
KANSAS CORPORATION COMMISSION
8-31-98
AUG 31 1998

Plugging Proposal Received by: Herb Deines
Plugging operations attended by agent? All [X], Part [], None []

CONSERVATION DIVISION
WICHITA, KS

Completed: Hour: 4:00 P.M. Day: 26, Month: August, Year: 1998

Actual plugging report: Sanded back to 3325' w/4 sxs cement on top. Shot 4 1/2" casing off at 1600'. Pulled to 1439'. Allied pumped 70 sxs 60/40 pozmix - 10% gel. Pulled to 1050'. Allied pumped 35 sxs w/200# hulls. Pulled to 578'. Allied mixed 35 sxs w/200# hulls. Pulled to 150'. Allied pumped 50 sxs and circulated cement. Pulled out all casing, hole stayed full.

Remarks:
Condition of casing(in hole): GOOD X BAD
Bottom plug(in place): YES X, CALC, NO
Plugged through TUBING, CASING X.
Anhy.plug: YES X NO
Dakota plug: YES X, NO
Elevation: 1874 GL

I did [X] / did not [] observe the plugging.

Richard Williams
(agent)

INVOICED

DATE SEP 01 1998
INV. NO. 51235