

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117**

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Cleary Petroleum Corporation
 Address: 2601 NW Expressway, Suite 801W, Oklahoma City, OK 73112
 Phone: (405) 848-5019 Operator License #: 32566
 Type of Well: gas - TA #1-145-194 Docket #: _____
 (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
 The plugging proposal was approved on: 11-08-06 (Date)
 by: Richard Lacey (KCC District Agent's Name)
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
Basal Pen Conglomerate Depth to Top: 4081' Bottom: 4148' T.D. 67
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-145-21497-00-00
 Lease Name: Barger
 Well Number: 1-28
 Spot Location (QQQQ): N/2 - NE/4 -
660 Feet from North / South Section Line
1320 Feet from East / West Section Line
 Sec. 28 Twp. 22 S. R. 17 East West
 County: Pawnee
 Date Well Completed: 02-04-05
 Plugging Commenced: 11-08-06
 Plugging Completed: 11-16-06

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
		Surface	822'	8-5/8"	822'	None
		Surface	<u>4,189'</u>	4-1/2"	<u>4,189'</u>	40 jts-appx 1821'
			<u>4148'</u>			

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Ran junk basket, found spot in csg @ 4000' +/-, ck's w/ KCC, set CIBP @ 3950', dumped 2 sxs cmt on top; Ran free point & shot off @ 1850'; Pulled & LD approx. 40 jts/1821' 4-1/2" 11.60# csg; Per OK of Richard Lacy, KKC dug 30 bbl fresh wtr working pit for plugging; Sting in hole w/ tbg to 1050', pmp 15 sxs gel & 50 sxs cmt, pull up to 850' pmp 50 sxs cmt, pull, pull up to 400' pmp 40 sxs cmt, pull out of hole w/ tbg @ 40' pmp 15 sxs cmt to surf. Dig out cellar & pmp water from cellar & pit. Cut off braden head and cap w/ steele plate. Fill cellar & pit and sign off w/Richard Lacy, KCC.

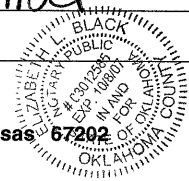
Name of Plugging Contractor: Operator to plug Cleary Petroleum Corp. License #: 32566
 Address: _____

Name of Party Responsible for Plugging Fees: Cleary Petroleum Corporation
 State of Oklahoma County, Oklahoma, ss.
Jerry Elgin

(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Jerry Elgin
 (Address) 2601 NW Expressway, Suite 801W, Oklahoma City, OK 73112

SUBSCRIBED and SWORN To before me this 12 day of November, 20 06
Elizabeth Black My Commission Expires: _____
 Notary Public



RECEIVED
 NOV 30 2006
 KCC WICHITA

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202