STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely

Му

WELL PLUGGING RECORD

Make Required Affidavit	ету	0 1-										
Mail or Deliver Report to	T a a shill	OsborneCounty. Sec. 18 Twp. 10SRge.15W E/W										
Conservation Division	The state of the s											
State Corporation Comm.	1.0800	S 1/2 SW 1/4 SE 1/4 Lease Owner Graham-Michaelis Corporation										
245 North Water	Votes Gianam-Michaelis Corporation											
Wichita, KS 67202												
	Office Address P.O. Box 247 Wichita. Kansas 67201 Character of Well (Completed as Oil, Gas or Dry Hole)											
	Charac	ter or wer	.1 (Comp	reted as (лı, Gas o	r Dry Ho)le)					
				Dry Hole	9							
	Date W	ell comple	ted	10	<u>)-19</u>		1980					
	Applic	ation for	pluggin	g filed	10-20		19 <u>8</u> 0 19 80					
	Application for plugging approved 10-20 Flugging commenced 10-20 12:15 AM Plugging completed 10-20 7:30 AM Reason for abandonment of well or producing for											
<u> </u>	Dry Hole If a producing well is abandoned, date of last p											
	, p.	roducing w	GIT IS	abandoned,	date or .	last pro						
Landa and Landa	Vas ne	rmission o	htained	from the	Concomunt	ion Divi	19_					
Locate well correctly on above Section Plat	its age	ents befor	e alnea	ing was co	conservat.	ion bivi	sion or					
Name of Conservation Agent wh	no supervised	nlugging	of this	uell Duar	o Pankin	yes	Commence of the second					
Producing formation	Den	oth to top	E CILLS	ottom	Total Do	+ h - £ 10	(-33 OFFO •					
Show depth and thickness of a	all water, oil	Landgas	formatio	one	Total Del	oun or w	ell <u>3550</u> !					
-	,	Bab	TOT MO CT.)115 .	0	F /0						
OIL, GAS OR WATER RECORDS							325 '					
FORMATION	CONTRIBUTION	T TROM	/ mo	T	4	CASING R	-					
3 OTHER TON	CONTENT	FROM	то	SIZE	PUT IN	. PULLEI	OUT					
		<u> </u>										
				 								
	Annual Control of the State of			 			-					
Describe in detail the mar	ner in which	the well	vee blue	rand indi	0041	L						
in hole thru drill pip Filled hole to 330' wi	th heavy mu	d mixed	30 sac	ks of ce	ment and	pumped	<u> </u>					
<u>in hole thru drill pip</u>	e.						The state of the s					
Fillod bolo to 401	l. l	7	,			The state of the s						
Filled hole to 40' wit cament to bottom of ce	n neavy mud	built	bridge	and pum	ped in 10	0 sacks	of					
CAMINETTE CO DOCCOM OT CE	TTGI.											
Pumped 5 sacks in rat	holo 311		` -			·						
Pumped 5 sacks in rat	TOTEATT C	ement us	ed was	50-50 P	0x-Mix 49	% Ge1						
(If additional	description	is necessa	ry, use	BACK of	this sheet)						
Name of Plugging Contractor	<u>Future Drl</u>	g., Inc.										
			-				- Married Colombia and Colombia					
CTEA MIN OR												
STATE OF Kansas	COUNT	Y OF		ssell	, s	s.	·					
Stanley C. Lingreen			_(employ	ee of own			operator)					
of the above-described well, be the facts, statements, and met	eing first du	ly sworn o	120 AA+h	00	1. *** 4							
the facts, statements, and mat as filed and that the same are					e above-de	Scribed	well					
	erue and cor	rect. so	Letb me	God.								
	(Sign	ature)	Vo al	0,0	//							
	1		Con	Hara P	unge	ur						
			P.O. Bo		Russell	, Kans	as 67665					
SUBSCRIBED AND SWORN TO b	efore me this	27 16	day o		idress)		00					
		arw_	_ uay u	1 Ollar	(k)	, 19	00					
ZAA LONG BOOK			Xa.i.	6 60	,							
My Appt. Ess			2,1000)	STATE	RECNOT	ary Dubl	io					
My commission expression	9 1983			. AIE	CORPORATION CO	ary Publ	.10.					
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	WELL COMPLETION REPORT AND DRILLER'S LOG									s. <u>18</u> t. <u>10S</u> r. <u>15W</u>				
		14/	- 20	an.	71-00	-00					2 SW 1/4 SE 1/			
ر	API No. 15 —	County		County Osborne										
	-	-Michael		,	640 Acres N									
	Address P.O. B	ox 247)1		160	160								
	Well No. #1-18	Lease Name	cke "		ta, Kai			DESCRIPTION DESCRI						
	Footage Location	TO.	cke "	В.,										
	feet fron (N) (S) line feet from (E) (W) line													
	Principal Contractor Future Dr1	g., Inc.		Geolo H	_	in Dougl	las	SS		160	160			
	Spud Date 10-10-80	Date Completed			Depth 550 '	P.B.T.D.					ate well correctly			
)	Directional Deviation				nd/or Gas Purc	haser	aser			lev.: Gr	1049 **			
				*)F	кв_ 1948 **			
					CASING	RECORD								
C	Report of all string	s set — surface,	intermedi	ate, p	production, et	c.								
	Purpose of string	Size hole drilled	Size casin (in O.D	g set	Weight lbs/ft.	Setting depth		Type cement		Sacks	Type and percent additives			
:	Surface	12 1/4	8 5,	/8	28#	318'	Qu	ick-S	et	190				
	Production	Dry	Ho1e	a										
ر		******		\dashv										
			<u> </u>			<u> </u>				· · · · · · · · · · · · · · · · · · ·				
	T 4	LINER RECOF					PERF			ORATION RECORD				
	Top, ft. B	ottom, ft.	Sac	ks cer	ment	Shots	Shots per ft.		Size	& type	Depth interval			
	-	TUBING RECO	ORD				-				AT			
\supset	Sixe S	etting depth	Pac	ker se	et at									
			CID. FP	ACTI	IRE SHOT	CEMENT SO	IEE-	7E DECO		<u> </u>				
İ	ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD Amount and kind of material used										Depth interval treated			
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l										STATE PRO				
										'	CORPORATION			
	-				INITIAL PR	ODUCTION				CONSERVED SERVED				
İ	Date of first production		Prod	lucing	method (flowi	ng, pumping, go	as lif	t, etc.)		- CONSE	IVA PO - DOUL			
l	RATE OF PRODUCTION PER 24 HOURS	Oil	L		Gas		- 1	Water		G.	despilyation///S/ON CFPB			
b	Disposition of gas (vented,	used on lease or s	old)	bbls.	:		ACF	Producing	j interval (ANSAS CFPB			
1		•						I						

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.: Operator Graham-Michaelis Corporation Well No. Lease Name Locke "B" #1-18 Dry Hole $s_{18} = 10S_{R} = 15W_{W}^{E} S 1/2$ SW 1/4 SE 1/4 WELL LOG SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION. Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries. DEPTH FORMATION DESCRIPTION, CONTENTS, ETC. NAME **BOTTOM** Shale & Clay 00 125 Sand 125 165 Sha1e 165 237 Shale 237 330 Clay, Sand 330 465 Shale 465 555 Sand & Shale 555 710 Red Bed & Shale 710 985 Red Bed 985 1135 Anhydrite 1135 1166 Shale & Shells 1166 1682 Sha1e 1682 1885 Shale & Lime 1885 2077 Shale Lime 2077 3344 Lime 3344 3519 Conglomerate 3519 3550 RTD 3552 LTD USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD. **Date Received** Future Drlg., Paula Gibson Bookkeeper October | 24 1980

Date

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	WELL COMPLETI DRILLER'S LOG	ON REPORT	TANE)					<u> </u>	. <u>18 т. 1</u>	OSR.15W W		
		141	2	יחסץ	1 - 00-0)()			•		SW 1/4 SE 1/		
기	API No. 15	County		Nui	mber					County	sborne		
	Operator Graham	orpe	ration					640 Acres N					
	P.O. Box 247 Wichita, Kansas 67201 Well No. Lease Name #1-18 Locke "B"									160 160			
Ĺ										Marian Sangari Sanana			
	Footage Location	NI) /@\ U											
t	Principal Contractor Future Drlg., Inc. Geologist H. Marvin Douglass									160	160		
	Spud Date	Date Completed		Total	Depth	P.B.T.D		3		Locate	well correctly		
)l	10-10-80	10-20-	30	4	3550 *					lev.: Gr			
	Directional Deviation			Oil a	nd/or Gas Pure	chaser				F	кв1948*		
		to an an an an an an an an an an an an an			CASING	RECORD							
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-	Purpose of string	Size hole drilled Size continued (in		casing set Weight lbs/ft. S		Setting depth	Setting depth Type cemen		ent	Sacks	Type and percent additives		
	Surface	12 1/4	8 9	5/8	28#	318*	Qu	ick-S	Set	190			
	Production	Dry	Ho]	Le									
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	Top, ft. B	ottom, ft.	ľ	iacks ce	ment	Shots	per f	ít.	Size	& type	Depth interval		
		TUBING RECO	ORD							***************************************			
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t)	A	CID, F	RACTU	JRE, SHOT,	CEMENT SQ	UEE2	ZE RECO	RD				
	Amount and kind of material used									Depth interval treated			
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}	Date of first production	gradu que a la Children de la Childr	Pi	roducing	INITIAL PR	ing, pumping, g	jas lif	t, etc.)		CONST	O CONTROLL		
ŀ	RATE OF PRODUCTION PER 24 HOURS	Oil		<u> </u>	Gas		- 1	Water		Wiggs-	a. K. UIVISIO.		
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