

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 15-141-20,195-0001
County Osborne
SE SW NW Sec. 27 Twp. 10S Rge. 15W E

Operator: License # 5134
Name: Graham-Michaelis Corp
Address: P. O. Box 247
Wichita, KS 67201
City/State/Zip

3020 Feet from S (circle one) Line of Section
4280 Feet from E (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)

Purchaser:
Operator Contact Person: Jack L. Yinger
Phone (316) 264-8394
Contractor: Name: Maier Well Service
License: 31073
Wellsit: Geologist:

Lease Name Greene "OWWO" Well # 7-27 WSW
Field Name Ruggles South
Producing Formation Cedar Hills (water supply well)
Elevation: Ground 1854 KB 1859
Total Depth 765' PBDT

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, NSW Expl., Cathodic, etc)

Amount of Surface Pipe Set and Cemented at 259' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 750'
surface feet depth to _____ w/ _____ 200 _____ sx cmt.

If Workover/Re-Entry: old well info as follows:
Operator: Graham-Michaelis Corp.
Well Name: Greene #7-27
Comp. Date 12/22/83 Old Total Depth 3450'
Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 750 PBDT
Commingled Docket No. _____
Dual Completion Docket No. _____
WSW Other (SWD or Inj?) Docket No. _____
10/20/93 11/10/93
Date Reached TD Completion Date OF
COMMENCEMENT CONVERSION

Drilling Fluid Management Plan REENTRY ALT 2 87 3-2-94
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal _____
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. _____ Twp. _____ Rng. _____ E/W
County _____ Docket No. _____

RECEIVED
KANSAS CORPORATION COMMISSION
11-23-93
NOV 23 1993
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Jack L. Yinger
Title Vice President, Jack L. Yinger Date 11/18/93
Subscribed and sworn to before me this 18th day of November,
19 93.
Notary Public Aldine M. Johnson
Aldine M. Johnson
Date Commission Expires _____

Aldine M. Johnson
NOTARY PUBLIC
State of Kansas
MY APPT. EXPIRES 3-19-97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received NA
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name Graham-Michaelis Corp.

Lease Name Greene

Well # 7-27 WSW

Sec. 27 Twp. 10S Rge. 15W

East
 West

County Osborne

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample
Name Top Datum

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8-5/8"		259'		170	
Production		5-1/2"		750'		200	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1	500 - 530', 595 - 610'		
	Cedar Hills Water Supply Well		

TUBING RECORD	Size	Set At	Packer At	Liner Run			
	2-3/8"	393'			<input type="checkbox"/> Yes	<input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Inj.	Producing Method			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas:
 Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval
500-530'

595-610' Cedar Hill
Water Supply Well

ALLIED CEMENTING COMPANY, INC.

P. O. BOX 31
RUSSELL, KANSAS 67665

1509

Phone 913-483-2627, Russell, KS
Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
Phone 913-672-3471, Oakley, KS

Phone 316-886-5926, Medicine Lodge, KS
Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

7901

Home Office P. O. Box 31

Russell, Kansas 67665

TO: Graham Michaelis Corp.

P. O. Box 232

Russell, KS 67665

RECEIVED
NOV 8 1993

INVOICE NO. 65254

PURCHASE ORDER NO. _____

LEASE NAME Greene 7-27

DATE 10-28-93

Graham Michaelis Corp.
Wichita, Kansas

SERVICE AND MATERIALS AS FOLLOWS:

Common 120 sks @\$5.75 \$690.00
Pozmix 80 sks @\$3.00 240.00
Gel 7 sks @\$7.00 49.00

\$ 979.00

Handling 200 sks @\$1.00 200.00
Mileage (26) @\$0.04 per sk per mi 208.00
Pump TRuck 525.00
Mi @\$2.25 pmp trk chg 58.50
1 plug 45.00

1,036.50

Guide Shoe-----\$125.00
Insert-----189.00
3 Centralizers-----168.00
1 Basket-----127.00

609.00

If Account CURRENT a
Discount of \$ 524.90
will be Allowed ONLY if
Paid Within 30 Days from
Date of Invoice

Herman Rodie
Thank you!

Total

\$2,624.50

524.90

2,099.60

ORIGINAL

RECEIVED
KANSAS CORPORATION COMMISSION

11-23-93
NOV 23 1993

CONSERVATION DIVISION
WICHITA, KS

New

Date	10-28-93	Sec	27	Twp.	10S	Range	15W	Called Out	11:30 A.M.	On Location	9:30 P.M.	Job Start	2:50 P.M.	Finish	3:15 P.M.
Lease	Greene	Well No.	7-27	Location	2-E-1-S Natoma			County	Oakvone	State	Ks.				
Contractor	Moier, Will Service							Owner	Graham Michaelis Corp.						
Type Job	Shallow Disposal							To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	7 7/8			T.D.											
Csg.	5 1/2			Depth		750'									
Tbg. Size				Depth											
Drill Pipe				Depth											
Tool				Depth											
Cement Left in Csg.	8'			Shoe Joint		8'									
Press Max.				Minimum											
Meas Line	No			Displace		18 1/4 BBL									
Perf.															
EQUIPMENT															
Russell	No.	Cement	225	Allen											
Pumpmk	221	Helper		Ron											
Pumpmk	No.	Cement													
Pumpmk		Helper													
Bulktrk	160	Driver		Paul											
Bulktrk		Driver													
DEPTH of Job															
Reference:	Pump Truck		525.00												
	225 Per mile 26m		58.50												
	1-5 1/2 Plug		45.00												
	Sub Total		628.50												
	Tax														
	Total														
Remarks:	Mixed 200 x 60/40 Poz 676 gel. Displaced to 740' Cement did circ. Float did hold Witness by - Ron Dargis Tom Moier Herman Rodie														
Amount Ordered 200 x 60/40 Poz 676 gel.															
Consisting of															
Common		120	575	240.00											
Poz. Mix		80	300	240.00											
Gel.		7	700	49.00											
Chloride															
Quickset															
1-5 1/2 Top Rubber Plug															
Sales Tax															
Handling		100	200.00												
Mileage 26m		04	208.00												
Sub Total															
1387.00															
Total															
Flooding Equipment															
5 1/2															
Guide Shoe				125.00											
Insert				189.00											
3Cent				168.00											
1 Basket				127.00											
				609.00											