

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5134 EXPIRATION DATE June 30, 1984
OPERATOR Graham-Michaelis Corporation API NO. 15-141-20,195-00-00
ADDRESS P. O. Box 247 COUNTY Osborne
Wichita, Kansas 67201 FIELD Ruggles South
** CONTACT PERSON Jack L. Yinger PROD. FORMATION _____
PHONE 316-264-8394

PURCHASER N/A LEASE Greene
ADDRESS _____ WELL NO. 7-27
DRILLING CONTRACTOR Red Tiger Drilling Company WELL LOCATION Apex. SE/4 SW/4 NW/4
ADDRESS 1720 KSB Building 310 Ft. from North Line and
Wichita, Kansas 67202 990 Ft. from West Line of
the NW (Qtr.) SEC 27 TWP 10S RGE 15W (W

PLUGGING CONTRACTOR Allied Cementing Co., Inc.
ADDRESS Box 31, 332 W. Wichita, Russell, Ks.

WELL PLAT (Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

		27	

TOTAL DEPTH 3,450' PBD _____
SPUD DATE 12/14/83 DATE COMPLETED 12/23/83
ELEV: GR 1,854 DF _____ KB 1,859'
DRILLED WITH (CAB/E) (ROTARY) (A/T/R) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 251.74' DV Tool Used? _____

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack L. Yinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack L. Yinger
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of January, 1984.

ALDINE M. JOHNSON
NOTARY PUBLIC
STATE OF KANSAS
My Appointment Expires: 3-19-85

Aldine M. Johnson
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

RECEIVED
STATE CORPORATION COMMISSION
FEB 13 1984
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning information.

SIDE TWO
OPERATOR

Graham-Michaelis Corporation LEASE Greene

ACO-1 WELL HISTORY (E)
SEC. 27 TWP. 10S RGE. 15W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 7-27

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey				Sample Tops:	
Soil, Post Rock & Shale		0	262	Heebner Shale	2977 (-1118)
Shale		262	496		
Sand		496	537	Lansing	3028 (-1169)
Hard Sand		537	567		
Sand		567	670	Log Tops:	
Red Bed		670	962		
Anhydrite		962	1006	Heebner	2976 (-1117)
Shale		1006	1520		
Shale & Lime		1520	2252	Lansing	3028 (-1169)
Lime & Shale		2252	2667		
Lime		2667	3450	Conglomerate	3363 (-1504)
RTD			3450	Conglomerate	
DST #1 3047 - 3080', 60-45-30-90, Recovered 150' watery mud.				Sand	3368 (-1509)
DST #2 3341 - 3387', 60-45-30-90, Recovered 70' oil cut mud, (20% oil, 80% mud);					
60' oil cut mud (30% oil, 70% mud);					
DST #3 3393 - 3410', 60-45-30-90, Recovered 240' muddy water, 660' salt water;					

RELEASED
1-18-85
JAN 18 1985

FROM CONFIDENTIAL

If additional space is needed use Page 2,

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Use)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Spcks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	259'	Common	170	2% Gel, 3% C.C.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Spcks cement	Shots per ft.	Size & type	Depth Interval
			None		

TUBING RECORD		
Size	Setting depth	Pecker set at
None		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Dry		

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	bbis.	MCF	%	bbis.
	0	0		

Disposition of gas (vented, used on lease or sold)

Perforations	None