

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5134 EXPIRATION DATE June 30, 1984

OPERATOR Graham-Michaelis Corporation API NO. 15-141-20,183-00-00

ADDRESS P. O. Box 247 COUNTY Osborne

Wichita, Kansas 67201 FIELD Ruggles South

** CONTACT PERSON Jack L. Yinger PROD. FORMATION Conglomerate

PHONE (316) 264-8394

PURCHASER Koch Oil Company LEASE Greene

ADDRESS P. O. Box 2256 WELL NO. 6 - 27

Wichita, Kansas 67201 WELL LOCATION NW NW SW (Approx)

DRILLING Revlin Drilling, Inc. 150 Ft. from North Line and

CONTRACTOR P. O. Box 293 330 Ft. from West Line of

ADDRESS Russell, Kansas 67665 the SW (Qtr.) SEC 27 TWP 10 RGE 15 W (W).

PLUGGING None

CONTRACTOR

ADDRESS

TOTAL DEPTH 3475' PBTD

SPUD DATE 11/7/83 DATE COMPLETED 12/7/83

ELEV: GR 1874' DF KB 1879'

DRILLED WITH ~~CABLE~~ (ROTARY) ~~(AEB)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-78-224 .

Amount of surface pipe set and cemented 257' DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack L. Yinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack L. Yinger
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of December, 1983.

ALDINE M. JOHNSON
NOTARY PUBLIC
STATE OF KANSAS
My Appointment Expires:
3-19-85

MY COMMISSION EXPIRES:

Aldine M. Johnson
(NOTARY PUBLIC)

RECEIVED
STATE CORPORATION COMMISSION

12-22-83
DEC 22 1983

** The person who can be reached by phone regarding any questions concerning this information.

CONSERVATION DIVISION
Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. _____

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	DEPTH
Check if no Drill Stem Tests Run. _____			
Check if samples sent to Geological Survey _____			
Sand & Shale	0	260	Heebner 2992 (-1113)
Sand	260	353	
Shale & Sand	353	1005	Lansing 3046 (-1167)
Anhydrite	1005	1037	
Shale & Sand	1037	1577	Base K.C. 3305 (-1426)
Shale	1577	1935	
Shale & Lime	1935	3162	Simpson 3449 (-1570)
Lime	3162	3396	
Conglomerate Sand	3396	3422	RTD 3475 (-1596)
Conglomerate	3422	3475	
RTD	3475		
DST #1 3361-3396, 30-60-45-90 oil, 300' slightly mud ISI 555; FSI 543.		Recovered 240' cut oil IF 81-162	GIP, 330' clean, gassy 162; FF 197-278;
DST #2 3363-3410, 30-60-45-90 480' oil; IF 81-187; FF		Recovered 100' slightly mud cut oil, 208-278; ISI 566; FSI 566.	

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4	8-5/8	24#	257'	Com. Q.S.	170	
Production	7-7/8	4-1/2	10.5#	3474'	Common	150	10% salt.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 shots/ft		3387 - 3407'
TUBING RECORD					
Size	Setting depth	Packer set at			
2-3/8"	3427.74'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
3,300 gallons 15% mud acid.	above perforations

Date of first production December 12, 1983	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production -I.P. 35 BOPD	Oil bbls.	Gas bbls.
Disposition of gas (vented, used on lease or sold)	Water Plus water MCF	Gas-oil ratio CFPB
		Perforations 3387 - 3407' OA