SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM. X Letter requesting confidentiality attached. Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER. EXPIRATION DATE 5134 6-30-84 OPERATOR Graham-Michaelis Corporation API NO. 15-141-20,170-00-00 ADDRESS P. O. Box 247 COUNTY Osborne Wichita, Kansas 67201 FIELD Ruggles South PROD. FORMATION Conglomerate ** CONTACT PERSON Jack L. Yinger PHONE (316) 264-8394 PURCHASER Koch Oil Company LEASE Greene ADDRESS P. O. Box 2256 WELL NO. 4 - 27 WELL LOCATION Wichita, Kansas 67201 DRILLING Revlin Drilling, Inc. 1490 Ft. from West Line and CONTRACTOR 2590 Ft. from North Line of P. O. Box 293 ADDRESS the __(Qtr.)SEC 27 TWP 10S RGE 15W(W). Russell, Kansas 67665 WELL PLAT PLUGGING (Office CONTRACTOR Use Only) ADDRESS V KCC KGS SWD/REP TOTAL DEPTH 3399' N/A PLG. SPUD DATE 5-31-83 DATE COMPLETED 7-6-83 27 NGPA ELEV: GR 1847 DF 1852 (XXXXX) TOOLS. DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-78224 Amount of surface pipe set and cemented Set at 248' DV Tool Used? TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) (Oil), Shut-in Gas, Gas, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of recompletion . Other completion NGPA filing ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH. AFFIDAVIT JACK L. YINGER ____, being of lawful age, hereby certifies that: I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct. (Name/ SUBSCRIBED AND SWORN TO BEFORE ME this 20th Ju1⁄ day of 19 83. ALDINE M. JOHNSON NOTARY PUBLIC edine M. Johnson STATE OF KANSAS (NOTARY PUBLIC) MY COMMISSION EXPIRES: My Appointment Expires: IISSION

> CONSERVATION DIVISION Wichita, Kansas

estions concerning this

** The person who can be reached by phone regarding

information.

CT	nF	ONE

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LICENSE #	5134 EXPIRATION DATE	6-	30-84	and the state of t
OPERATOR	Graham-Michaelis Corporation	API NO.	15-141-20,170	00-00
ADDRESS	P. O. Box 247	COUNTY	Osborne	And the state of t
	Wichita, Kansas 67201	FIELD	Ruggles South	
	PERSON Jack L. Yinger PHONE (316) 264-8394	PROD. FO	RMATION Conglomer	ate
PURCHASER	Koch Oil Company	LEASE	Greene	
	P. O. Box 2256	WELL NO.	4 - 27	
	Wichita, Kansas 67201	WELL LOC	CATION	
DRILLING	Revlin Drilling, Inc.	1490 Ft.	from <u>West</u>	Line and
CONTRACTO ADDRESS	R P. O. Box 293	2590 Ft	from North (Qtr.)SEC 27 TWP 10	Line of XXXX
	Russell, Kansas 67665	- the		
PLUGGING	n/A	- Employment to the second	WELL PLAT	(Office . Use Only)
CONTRACTO ADDRESS	R			ксс
ADDRESS				KGS
	TH 3399' PBTD N/A	-		SWD/REP PLG
	DATE COMPLETED 7-6-83		27	NGPA
ELEV: GF	R 1847 DF KB 1852	_		
	VITH (XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX			
USED TO I	O. OF DISPOSAL OR REPRESSURING WELL BEING DISPOSE OF WATER FROM THIS LEASE CD-78224			
	surface pipe set and cemented Set at 248'			
Dry. Dis	completion THIS AFFIDAVIT APPLIES TO: (Circsposal, Injection, Temporarily Abandoned.	It OWN	O, indicate type	or re-
	IREMENTS OF THE STATUTES, RULES AND REGULAT	TIONS PROP	MULGATED TO REGUL	ATE THE OIL

AFFIDAVIT

, being of lawful age, hereby certifies JACK L. YINGER

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit.

The statements and allegations contained therein are true and correct.

(Name/)

SUBSCRIBED AND SWORN TO BEFORE ME this

20th

19 83.

My Appointment Expires: 3-19-85

edine M. Johns (NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

ACO-1 WELL HISTORY KEX

SIDE TWO Graham-Michael:	Corporation	LEASE Greene	_SE
·) ILL IN WELL	INFORMATION AS	REQUIRED:	WE
a normality and	d contents thereof; cored	Intervals, and all drill-stem tests, in-	1

FERATOR 1 ILI	, IN WELL I	NFORMATIO	ON AS RE	QUIRED:		WELL NO	
Show all important zone cluding depth interval to			· cored interv	ols, and all drill	-stem tests, In-	SHOW GEOLOGICAL OR OTHER DESCRI	MARKERS, LOGS RUN, PTIVE INFORMATION.
cluding depth interval to	pescription, cor	fine (not oben)		тор	воутом	NAME	DEPTH
	o Drill St	The state of the s	Run.				
The state of the s	samples ser			Survey			
UIIEUR X-	odinp z z =			-			
Shale & She	110			00	251	Heebner	2960 (-1108)
Shale & She	112	•		251	543		
Hard Sand		•		543	558	Lansing	3009 (-1157)
Shale				558	973		0071 (1/10)
Anhydrite				973	1005	Base K.C.	3271 (-1419)
Shale				1005	1465	Canalamana	te 3350 (-1498)
Shale				1465	1780	Conglomera	Le 3330 (-1496)
Shale w/Lin	ne			1780 2840	2840 3055	RTD	3430 (-1578)
Lime				3055	1 3190	1 112	0.55 (2570)
Lime w/Shal	.e			3190	3360	1	
Lime Conglomerat	* A			3360	3430	Ran Great	Guns Radiation Gu
Congromera					,	Log	
DST #1 272	7-2760/60"	IFP 40-	-40#/30" 57#/60";	nud with FFP 43- FSIP 216	-43#/30";	ots.	
DST #2 303	3–3055/60"	IFP 29	-29#/30" 48#/30 <mark>";</mark>	nud. ; FFP 35 FSIP 39	-39#/30"; 1#/30".		
DST #3 305	4-3100/60"	: Recove	red 1' f	ree oil	and 54' sli	shtly oil sp	potted mud.
DS1 #3 303	4-3100700	IFP 30	-35#/30'	's FFP 43	-49#/30";		
•		ISIP 4	88#/60";	FSIP 44			·
		BHT 10	5°.		1		
DST #4 332		'; Recove IFP 70 Mis-run.	red 190 -116#/60 Tool p	or; FFP 1	y mud cut o 06-116#/60' Hydrostatio	ISIP 292#	BHT 108°. /45", FSIP 299#/90 703-1696#.
		oou boba-	Page 2			·	
If additional	PARAMETER SECTION OF CHARACTER SECTION OF THE PARAMETER SECTION OF THE				Market Transcription and Commission of the Commi	A STATE OF THE PROPERTY OF THE	etan mangata di Sidadi en ad in Balan mitana, a partica di di anciente e principi di ancienti del principi di
Report of all string	-		Charles was seen and was a conveyed in our property.	Arren management arrend	RECORD (Ne	ew) or (Used)	Type and sercent
Purpose of string	Sixe hole drilled	Size cosing set	Weight lbs/ft.	Setting ducth	enemand enemand normal new mann	Socks	QSSITEVES
Surface	12-1/4"	8-5/8"	24#	248'	Common Q.S	. 175	bertinensen halven han geber der folksig den zige in der gegen halven der han der eine sogerfolksig han der Fe
Production	7-7/8"	4-1/2"	10.5#	3429'	Common	175	10% salt.
				·		no. Monitor succession of transformations or to administration and the superior succession of the succession of the superior succession of the succession of	
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Report of all string	is set surface,	intermediate,	broanction, a	e. CASING	KECORD (New)	or (usea,	
Purpose of string	Sixe hole drilled	Size cosing set	Weight lbs/ft.	Setting durth	· /pu zamezat	Socks	Type and sercent additives
Surface	12-1/4"	8-5/8"	24#	248'	Common Q.S.	175	
Production	7-7/8"	4-1/2"	10.5#	3429 '	Common	175	10% salt.
E-PACEMENTS, and the common sections are considered to the common section of the common sections and the common sections are common sections and the common sections are common sections and the common sections are common sectio		Caracteristic Services (Constitution of the Constitution of the Co					`
		madical reasons on the X & To the content of the	A STATE OF THE PARTY OF THE PAR	Carry Street Str	Control of the Contro		

LINER RECORD			PERFORATION RECORD				
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Sixe & type	Depth interval		
Purposeuro a visconstilla di indivedenti vigati colo accu	TUBING RECO	RD			3351-3354		
Six+ 2-7/8"	Setting depth 3369	Packer set at			3379-3382'		

	ACID	, FRACTURE, SHOT,	CEMENT	SQUEEZE REC	CORD	sacramentes menerale recorde del menerale con album esta esta esta esta en esta en esta en esta en en en en en
	Amount o	nd kind of material used				Depth interval treated
8,000 gallo	ons acid					3351-3382' OA
May seemble of the section of the State of t						
	nadiku adama kerapan da Anjah ungi Haraman dan Penera anila di Penera Penera Penera da Penera da Penera da Pen					
Date of first productio		Producing method (flo	wing, pumpl	ng, gas lift, etc.)		Gravity
Swab test 7-	-5-83 2ВОРН,	Pumping				
Estimated Production	-I.P. Swabbed		0.	MCF Water	%	Gas-oll ratio . bbis. CF

Disposition of gas (vented, used on lease or sold)
N/A

Perforations 3351-3354 and 3379-3382'