

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

- Letter requesting confidentiality attached.
- Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5134 EXPIRATION DATE 6-30-84

OPERATOR Graham-Michaelis Corporation API NO. 15-141-20,170-00-00

ADDRESS P. O. Box 247 COUNTY Osborne
Wichita, Kansas 67201 FIELD Ruggles South

** CONTACT PERSON Jack L. Yinger PROD. FORMATION Conglomerate
 PHONE (316) 264-8394

PURCHASER Koch Oil Company LEASE Greene

ADDRESS P. O. Box 2256 WELL NO. 4 - 27
Wichita, Kansas 67201 WELL LOCATION _____

DRILLING CONTRACTOR Revin Drilling, Inc. 1490 Ft. from West Line and
 ADDRESS P. O. Box 293 2590 Ft. from North Line of ~~XXX~~
Russell, Kansas 67665 the (Qtr.) SEC 27 TWP 10S RGE 15W(W).

PLUGGING CONTRACTOR N/A

ADDRESS _____

WELL PLAT (Office Use Only)

	27		

KCC
 KGS
 SWD/REP _____
 PLG. _____
 NGPA _____

TOTAL DEPTH 3399' PBD N/A

SPUD DATE 5-31-83 DATE COMPLETED 7-6-83

ELEV: GR 1847 DF _____ KB 1852

DRILLED WITH ~~(CASING)~~ (ROTARY) ~~(ADR)~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD-78224

Amount of surface pipe set and cemented Set at 248' DV Tool Used?

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

JACK L. YINGER, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack L. Yinger
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of July, 19 83.

ALDINE M. JOHNSON
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appointment Expires: 3-19-85

Aldine M. Johnson
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: _____

** The person who can be reached by phone regarding any questions concerning this information.

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

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Wichita, Kansas 67201 WELL LOCATION _____

DRILLING Revin Drilling, Inc. 1490 Ft. from West Line and

CONTRACTOR P. O. Box 293 2590 Ft. from North Line of

ADDRESS Russell, Kansas 67665 the (Qtr.) SEC 27 TWP 10S RGE 15W (W). ~~(E)XX~~

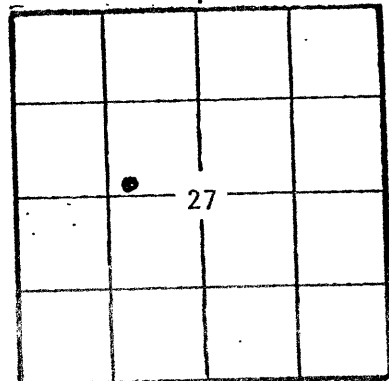
PLUGGING N/A

CONTRACTOR _____

ADDRESS _____

WELL PLAT

(Office Use Only)



KCC _____

KGS _____

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 3399' PBD N/A

SPUD DATE 5-31-83 DATE COMPLETED 7-6-83

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A F F I D A V I T

JACK L. YINGER, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack L. Yinger
(Name)
SUBSCRIBED AND SWORN TO BEFORE ME this 20th day of July,
19 83.

ALDINE M. JOHNSON
NOTARY PUBLIC
STATE OF KANSAS
My Appointment Expires:
3-19-85

Aldine M. Johnson
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO
OPERATOR

Graham-Michael Corporation LEASE Greene

ACO-1 WELL HISTORY
SEC. 27 TWP.10S RGE.15W (W)

WELL IN WELL INFORMATION AS REQUIRED:

WELL NO. 4 - 27

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey				
Shale & Shells	00	251	Heebner	2960 (-1108)
Shale	251	543		
Hard Sand	543	558	Lansing	3009 (-1157)
Shale	558	973		
Anhydrite	973	1005	Base K.C.	3271 (-1419)
Shale	1005	1465		
Shale	1465	1780	Conglomerate	3350 (-1498)
Shale w/Lime	1780	2840		
Lime	2840	3055	RTD	3430 (-1578)
Lime w/Shale	3055	3190		
Lime	3190	3360		
Conglomerate	3360	3430	Ran Great Guns Radiation Guar Log	
DST #1 2727-2760/60"; Recovered 10' mud with few oil spots. IFP 40-40#/30"; FFP 43-43#/30"; ISIP 857#/60"; FSIP 216#/60". BHT 101°.				
DST #2 3033-3055/60"; Recovered 35' mud. IFP 29-29#/30"; FFP 35-39#/30"; ISIP 448#/30"; FSIP 391#/30". BHT 104°.				
DST #3 3054-3100/60"; Recovered 1' free oil and 54' slightly oil spotted mud. IFP 30-35#/30"; FFP 43-49#/30"; ISIP 488#/60"; FSIP 446#/60"; BHT 105°.				
DST #4 3326-3358/90"; Recovered 190' slightly mud cut oil. BHT 108°. IFP 70-116#/60"; FFP 106-116#/60"; ISIP 292#/45"; FSIP 299#/90".				
DST #5 3343-3363/ Mis-run. Tool plugged. Hydrostatic pressure 1703-1696#.				
If additional space is needed use Page 2,				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (I.D.)	Weight lbs/ft.	Setting depth	Cement	Socks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	248'	Common Q.S.	175	
Production	7-7/8"	4-1/2"	10.5#	3429'	Common	175	10% salt.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval
					3351-3354'
					3379-3382'

TUBING RECORD

Size	Setting depth	Packer set at
2-7/8"	3369'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
8,000 gallons acid	3351-3382' OA

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Swab test 7-5-83 2BOPH,	Pumping	
Estimated Production -I.P.	Oil Swabbed 2 BOPH/4 hrs bbls.	Gas 0 MCF
	Water 10 %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations
N/A		3351-3354 and 3379-3382'