"SIDE CEE

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential . If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential. Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125) OPERATOR Graham-Michaelis Corporation API NO. 15-141-20,122 - 00-00 COUNTY Osborne ADDRESS P. O. Box 247 Wichita, Kansas 67201 FIELD **CONTACT PERSON Jack L. Yinger PROD. FORMATION Lansing PHONE (316) 264-8394 LEASE Greene PURCHASER Koch Oil Company WELL NO. 1-27 ADDRESS P. O. Box 2256 WELL LOCATION Approx. CW/2 NE SW 2010 COB 1980 Ft. from South Line and Wichita, Kansas 67201 1480 Ft. from West Line of Revlin Drilling, Inc. DRILLING CONTRACTOR P. O. Box 88 ADDRESS the SW/4 SEC. 27 TWP. 10S RGE.15W Wichita, Kansas 67665 WELL PLAT PLUGGING KCC _ CONTRACTOR KGS ADDRESS (Office Use) TOTAL DEPTH 3480' PBTD -27 0 SPUD DATE 11/16/81 DATE COMPLETED 12/24/81 ELEV: GR 1846 DF KB 1851 DRILLED WITH (XXXXXXX (ROTARY) (XXXXXXTOOLS Amount of surface pipe set and cemented 259' . DV Tool Used? AFFIDAVIT STATE OF Kansas , COUNTY OF Sedgwick SS, I, Jack L. Yinger OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES THAT HE IS Vice President (FOR)(OF) Graham-Michaelis Corporation LEASE, AND IS DULY AUTHORIZED TO MAKE OPERATOR OF THE Greene THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1-27 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 24th DAY OF December , 19 81 , AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT. FURTHER AFFIANT SAITH NOT. SUBSCRIBED AND SWORN BEFORE ME THIS DAY OF
ALDINE M. JOHNSON
NOTARY PUBLIC
STATE OF KANSAS
My Appointment Expires: (S) NOTARY PUBLIC MY COMMISSION EXPIRES: My Appointment Expires:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

KEEP THIS INFORMATION CONFIDERTIAGE

SHOW GEOLOGICAL MARKERS, LOGS RUNGER OF OTHER DESCRIPTIVE INFORMATION

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

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And the Property of the Proper	N DESCRIPTION,			707	BOTT	<u></u>	NAME		DEPTH	
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#12 · *										
Shale Shale &	Pyrite			262	26 54	10	Heebner		2956	(-1)
Shale				541	216	0	Lansing		3006	(-11
Shale & Shale	Line			2160 2332	233		D 17 (,	2266	
Shale &	Lime			2481	271		Base K.O	•	3266	(-14
shale Shale &	Timo			2718	275		Arbuckle	2	3450	(-15
Lime	Dine			2757 2958	295 305					
Shale & Lime	Lime			3050	312	•	•			
Shale &	Lime			3120 3165	316 326					
Lime	~ .		•	3269	336	0:				
Shale & R.T.D.	Lime			3360 3480	348	0			•	
DST #1 2	2721–2757,	30-45-60	0-90; Red 35#; FFP			M (1%				
		•	•	1.	1	29Ui ;	FSIP 17	ዕ∄ •	BHT 99	•
DST #2 2	2957–3050,	30-45-60	0-90; Red	overed		and 11	0' oil a	nd ga	cut m	
			-	106-150	1	1	; FSIP 6			
DST #3 3	3064-3094,	30-45-60	0-90; Red	overed :	1866' ga	s in p	ipe, 428	' mud	ly gass	y oi:
		1FP 53-8	38#; FFP	91-105#	ISIP 7	40#; F	SIP 705#	. ВН	r 90°.	
DST #4 3	3099-3120,	30-45-60	0-90; Red	overed 9	00' mud	dy sal	t water,	vsso		
		1FP 53-2	264#; FFI	264-449)# ISI	P 590#	; FSIP 5	73#.	BHT 91°	•
DST #5 3	3135-3165,	30-45-60)-90; Red	overed 3	mud;	внр 44	#. BHT 9	0°.		
DST #6 3	3159-3269,	30-45-60)-90: Red	overed 6	8 mud.	TFP 6	2_79#・ R	FP 88	-97#•	
	-	ISIP 111	2# · FSTE	11004	Date oo		- 17", 1	00	J111 5	
			2", 1011	1103#;	BHT 30,	.				
DST #7 3	3344-3360,				ı	1	. 120' н	OCM•		
DST #7 3	3344-3360,	30-45-60	-90; Rec		40' clea	an oil	, 120' H SIP 988#	OCM; BHT	100°.	
MANNAUM 6502 MINOS IN MINOS CONCURRON CON VICTOR MINOS (MINOS CON VICTOR MINOS CON VICTOR M	rsaman securi ya marana kuntusi kana kana kuntusi ka	30-45-60 IFP 27-6	0-90; Rec 52#; FFP	overed 2 88-150#;	240' clea ISIP 98	an oil 88#; F	SIP 988#	. BHT	100°.	
DST #7 3 Report of all string	s set — surface,	30-45-60 IFP 27-6	9-90; Rec 52#; FFP production, e	overed 2 88-150#;	240' clea ISIP 98	an oi1 88#; F (New)	SIP 988# or (Use	BHT	a and perce	PELICIS PRESIDENT
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Report of all string Furnous of string To protect resh water	s set — surface, Sixe hole drilled 12½''	30-45-60 IFP 27-6 intermediate, Size cosing set (in 0.0.) 8-5/8" 4-1/2"	0-90; Rec 52#; FFP production, et Weight lbs/ft.	Bovered 2 88-150#; c. CASING Setting depth	RECORD Tyou can Quick S	an oil 88#; F (New)	or (Use	. BHT	a and percent additives	n afford to be determined to the state of th
Report of all string Furnous of string To protect Tresh water Production	s set — surface, Sixe hole drilled 12½''	30-45-60 IFP 27-6 intermediate, Size casing set (in 0.D.) 8-5/8" 4-1/2"	0-90; Recovery; FFP production, et Weight ibs/ft. 28# 10.5#	Sec. CASING Setting depth 259'	RECORD Tyos cor Quick S Common	an oil 88#; F (New)	or (Use	10% 5 sa	a and percent additives	n office at the
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Report of all string Purpose of string For protect Fresh water Production	s set — surface, Sixe hole drilled 12½11 LINER RECOR	30-45-60 IFP 27-6 IFP 27-6 Size cosing set (in 0.D.) 8-5/8" 4-1/2"	0-90; Recovery FFP preduction, et Weight ibs/ft. 28# 10.5#	Setting depth 259' 3479'	RECORD Tyos cor Quick S Common	an oil 88#; F (New)	or (Use Socks 175 200	10% 5 sa	a and person edditions salt, acks sal	t fl
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Report of all string Purpose of string To protect Tresh water Production of first production	LINER RECORDITION, ft. TUBING RECORDITION, ft. Amount 28% acid	30-45-60 IFP 27-6 IFP 27-6 Size cosing set (in 0.D.) 8-5/8" 4-1/2" Packer s CID, FRACTI	0-90; Recolor of the production, et at URE, SHOT, material used	Section depth 259' 3479' Shots 2 sho	RECORD Type cor Quick S Common per ft. ts/foot	en oil 88#; F (New) mert Set	or (Use Socks 175 200 TION RECO Type above	BHT 10% 5 ss RD 20th Interveneer for	e and perce children salt, acks sal pth interval	t f]
Report of all string Purpose of string To protect Fresh water Production p. ft. B ,900 gallons to of first production est Date: Dec	LINER RECORDITION A Amou 28% acid	30-45-60 IFP 27-6 IFP 27-6 IFP 27-6 Intermediate, Size cosing set (in 0.D.) 8-5/8" 4-1/2" Socks co	production, et 28# 10.5# 10.5# URE, SHOT, material used	Sovered 2 38-150#; C. CASING Setting depth 259! 3479! Shots 2 sho CEMENT SQ	RECORD Type car Quick S Common per ft. ts/foot	en oil 38#; F (New) mart Set PERFORA Six	or (Use Socks 175 200 TION RECO Type above	BHT 10% 5 ss RD 20th Interveneers	e and perce children salt, acks sal pth interval	t f1
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