

TYPE

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed. Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Graham-Michaelis Corporation API NO. 15-141-20,104-A 60-01

ADDRESS P. O. Box 247 COUNTY Osborne

Wichita, Kansas 67201 FIELD Ruggles South

** CONTACT PERSON Jack L. Yinger PROD. FORMATION Topeka

PHONE 316-264-8394

PURCHASER Koch Oil Company LEASE Greene

ADDRESS P. O. Box 2256 WELL NO. 3 - 27

Wichita, Kansas 67201 WELL LOCATION C NE SW

DRILLING Graham-Michaelis Corporation 1980 Ft. from South Line and

CONTRACTOR 1980 Ft. from West Line of

ADDRESS P. O. Box 247 the SW (Qtr.) SEC 27 TWP 10S RGE 15W.

Wichita, Kansas 67201

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3450' PBTD App. 2780'

SPUD DATE 6-14-82 DATE COMPLETED 7-15-82

ELEV: GR 1819' DF 1822' KB 1824'

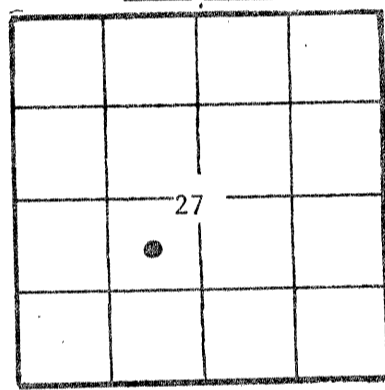
DRILLED WITH (CABLE) ~~XXXXXXXXXXXX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 201' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.



(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____

A F F I D A V I T

Jack L. Yinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack L. Yinger
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 15th day of July, 19 82.

ALDINE M. JOHNSON
NOTARY PUBLIC
STATE OF KANSAS
My Appointment Expires:
3-19-85

MY COMMISSION EXPIRES:

RECEIVED
STATE CORPORATION COMMISSION
NOTARY PUBLIC
Aldine M. Johnson
JUL 16 1982
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding questions concerning this information.

Please hold this information confidential.

CONFIDENTIAL

SIDE TWO

OWWO

ACO-1 WELL HISTORY

OPERATOR Graham-Michaelis Corp. LEASE Greene #3-27 SEC. 27 TWP. 10S RGE. 15W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>Driller's Log filed by former operator, John O. Farmer, Inc. in July, 1981.</p> <p>The Graham-Michaelis Corp. #3-27 is a re-entry of the John O. Farmer, Inc. Greene "D" #1.</p>				
			<p>RELEASED 8-1-83 AUG 01 1983</p>	
FROM CONFIDENTIAL				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		225'		165	
Production		4-1/2"		3448'		200	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			2 shots/foot		2717' - 2721'
Size	Setting depth	Packer set at			
2-1/2"	2710'				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
4,000 gallons 28% acid.	Above perforations.

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Test: 7-14/82 - Swabbed 2	BOPH/4 hours.	
RATE OF PRODUCTION PER 24 HOURS	Oil Test: Swb 2 BOPH/4hr bbls.	Gas 0 MCF
	Water % Trace bbls.	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 2717-2721'

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