

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Liberty Enterprises, Inc.

API NO. 15-141-20,124

ADDRESS 308 West Mill
Plainville, Ks 67663

COUNTY Osborne

FIELD Wildcat Field

**CONTACT PERSON Charles G. Comeau
PHONE 913-434-4686

PROD. FORMATION _____

LEASE Hachmeister "B"

PURCHASER _____

WELL NO. #1

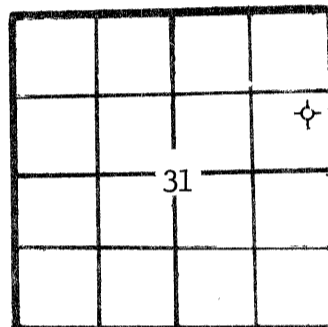
ADDRESS _____

WELL LOCATION NE SE NE

DRILLING Pioneer Drilling Company
CONTRACTOR _____
ADDRESS 308 West Mill
Plainville, Ks 67663

1650 Ft. from North Line and
330 Ft. from East Line of
the NE/4 SEC. 31 TWP. 10s RGE. 15W

PLUGGING Pioneer Drilling Company (Don
CONTRACTOR Armbruster)
ADDRESS 308 West Mill
Plainville, Ks 67663



WELL PLAT

KCC
KGS
MISC
(Office Use)

TOTAL DEPTH 3955' PBTD _____

SPUD DATE 11-16-81 DATE COMPLETED 11-24-81

ELEV: GR 2049' DF 2052' KB 2054'

DRILLED WITH (~~XXXXX~~) (ROTARY) (~~XXX~~) TOOLS (New) / (~~XXXX~~) casing.

CASING RECORD

Report of all strings set— surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface casing	12 1/4"	8 5/8"	24#	206.24'	common	135	3%cc 2%gel

LINER RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____ Gravity _____

RATE OF PRODUCTION PER 24 HOURS
Oil _____ bbls. Gas _____ MCF % Water _____ bbls. Received CFPB

Disposition of gas (vented, used on lease or sold) _____ Perforations 12-10-81

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

OBSERVATION DIVISION
WICHITA, KANSAS

Name of lowest fresh water producing stratum _____ DEPTH 100'
 Estimated height of cement behind Surface Pipe _____

DV USED? _____

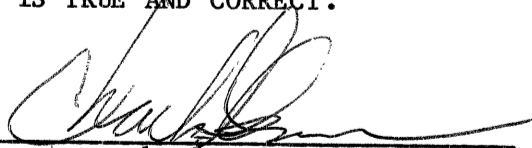
WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
	0'	206'		
	206'	515'		
sand and shale	515'	1255'		
anhydrite	1255'	1290'		
shales	1290'	1429'		
shales	1429'	1890'		
shales	1890'	2315'		
shales	2315'	2469'		
shales	2469'	2623'		
shale and lime	2623'	2836'		
shale and lime	2836'	2943'		
shale and lime	2943'	3117'	Topeka	3018
shale and lime	3117'	3242'		
shale and lime	3242'	3350'	Heebner	3258
shale and lime	3350'	3395'	Toronto	3284
shale and lime	3395'	3425'	Lansing	3310
shale and lime	3425'	3508'		
shale and lime	3508'	3606'	Base	3565
shale and lime	3606'	3700'		
shale and lime	3700'	3770'		
shale and lime	3770'	3878'	Viola	3822
shale and lime	3878'	3955'	Simpson Shale	3891
shale and lime	3955'	R.T.D.	Arbuckle	3917

A F F I D A V I T

STATE OF KANSAS, COUNTY OF ROOKS SS, _____

Charles G. Comeau OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,
 DEPOSES THAT HE IS Secretary-Treasurer (FOR)(OF) LIBERTY ENTERPRISES, INC.
 OPERATOR OF THE Hachmeister "B" LEASE, AND IS DULY AUTHORIZED TO MAKE
 THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON
 SAID LEASE HAS BEEN COMPLETED AS OF THE 24th DAY OF November, 19 81, AND THAT
 ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.
 FURTHER AFFIANT SAITH NOT.

(S) 
 Charles G. Comeau

SUBSCRIBED AND SWORN BEFORE ME THIS 9th DAY OF December 19 81

MY COMMISSION EXPIRES: 

Sharon Garvert
 NOTARY PUBLIC
 Sharon Garvert