

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5146 name Rains & Williamson Oil Co., Inc. address 435 Page Court, 220 W. Douglas Wichita, Kansas 67202 City/State/Zip

Operator Contact Person Juanita Green Phone 265-9686

Contractor: license # 5146 name Rains & Williamson Oil Co., Inc.

Wellsite Geologist Casey Galloway Phone (316) 267-6248

PURCHASER Clear Creek, Inc.

Designate Type of Completion

[X] New Well [] Re-Entry [] Workover

- [X] Oil [] SWD [] Temp Abd [] Gas [] Inj [] Delayed Comp. [] Dry [] Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator Well Name Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: [X] Mud Rotary [] Air Rotary [] Cable 1-26-85 2-3-85 3-15-85 Spud Date Date Reached TD Completion Date

Total Depth 3450' PBDT

Amount of Surface Pipe Set and Cemented at 258' feet

Multiple Stage Cementing Collar Used? [] Yes [X] No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-141-20,214-00-00

County Osborne

N/2, N/2, NE Sec 36 Twp 10S Rge 15

4950 Ft North from Southeast Corner of Section 1320 Ft West from Southeast Corner of Section (Note: locate well in section plat below)

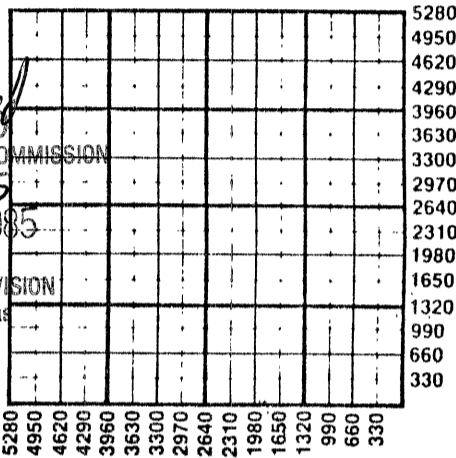
Lease Name V. I. Henry Well# 2

Field Name Henry

Producing Formation Lansing

Elevation: Ground 1840 KB 1845

Section Plat



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WATER SUPPLY INFORMATION

Source of Water: Division of Water Resources Permit #

[] Groundwater Ft North From Southeast Corner and (Well) Ft West From Southeast Corner of Section Twp Rge [] East [] West

[] Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner of Section Twp Rge [] East [] West

[] Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: [X] Disposal [] Repressuring

Docket # D-21,736

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Wilson Rains Title President Date 3-20-85

Subscribed and sworn to before me this 20th day of March 19 85

Notary Public Date Commission Expires 10-4-87 Juanita M. Green

K.C.C. OFFICE USE ONLY F [] Letter of Confidentiality Attached C [X] Wireline Log Received C [] Drillers Timelog Received Distribution [X] KCC [] SWD/Rep [] NGPA [X] KGS [] Plug [] Other (Specify)

Sec. 36 Twp. 10. Rge 15 S. 10

SIDE TWO

Operator Name Rains & Williamson Oil Co., Lease Name V. L. Henry Well# 2 SEC. 36 TWP. 10S RGE. 15 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 - 2764-2786, 30 (30) 30 (30).
 Rec. 70' S1.0CWM. FP's 31-31, 41-41.
 IBHP 873, FBHP 811.

DST #2 - 3018-3077, 30 (30) 30 (30).
 Rec. 90' S1.0CM w/gd show F0 in top
 of tool. FP's 81-102, 112-122.
 IBHP 285, FBHP 255.

DST #3 - 3075-3090, 30 (30) 60 (30).
 Rec. 742' O&GCWM. FP's 255-306,
 336-367. IBHP 878, FBHP 758.

DST #4 - 3076-3090, 30 (30) 60 (60).
 Rec. 70' OCM, 60' O&GCM, 60' O&GCWM,
 60' O&GCMW, 60' O&GCM, 60' GOCM,
 60' O&GCMW, 60' OCW. FP's 142-153,
 183-234. IBHP 519, FBHP 579.

DST #5 - 3198-3220, 30 (30) 60 (60).
 Rec. 60' S1.0CW, 60' S1.0CW, 60' V
 S1.0CW, 60' V S1.0CW, 50' water.
 FP's 71-102, 132-153. IBHP 1117, FBHP 1097.

Name	Top	Bottom
Anhydrite	986 (+859)	
Topeka	2737 (-892)	
Heebner	2986 (-1141)	
Lansing	3035 (-1190)	
BKC	3303 (-1458)	
Congl.	3391 (-1546)	
Congl. Sand	3402 (-1557)	
LTD	3447 (-1602)	

CASING RECORD <input checked="" type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4"	8.5/8"	23#	258'	Sunset	170 sx.	
Production	7.7/8"	5.1/2"	14#	3449'	60/40 poz.	175 sx.	2% gel, 10% salt 12 1/2# gilsonite.

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
4	3080' - 3082'	250 gallons MCA.	
4	3075' - 3077'	500 gallons - 28% acid	
4	3065' - 3067'	250 gallons MCA, 750 gallons - 28% acid	
4	3036' - 3039'	250 gallons - 15% acid, 500 gallons - 28% acid	

TUBING RECORD size 2 3/8" set at 3417' packer at none	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First Production 3-15-85	Producing method <input type="checkbox"/> flowing <input checked="" type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)
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Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	62 Bbls	MCF	57 Bbls	CFPB	

Disposition of gas: vented sold used on lease

METHOD OF COMPLETION
 open hole perforation other (specify)

PRODUCTION INTERVAL
 3080'-3082', 3075'-3077'
 3065'-3067', 3036'-3039'

Dually Completed.