

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

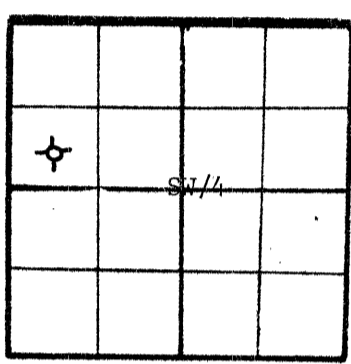
OPERATOR John O. Farmer, Inc. API NO. 15-141-20,127-00-00
 ADDRESS P.O. Box 352 COUNTY Osborne
Russell, KS 67665 FIELD Wildcat
 **CONTACT PERSON Margaret A. Schulte LEASE Angel
 PHONE (913) 483-3144

PURCHASER _____ WELL NO. #1
 ADDRESS _____ WELL LOCATION SW NW SW
330 Ft. from the west Line and
990 Ft. from the north Line of
the SW/4 SEC. 34 TWP. 10S RGE. 15W

DRILLING CONTRACTOR John O. Farmer, Inc.
 ADDRESS P.O. Box 352
Russell, KS 67665

PLUGGING CONTRACTOR John O. Farmer, Inc.
 ADDRESS P.O. Box 352, Russell, KS 67665

TOTAL DEPTH 3394' PBTD _____
 SPUD DATE 1-14-82 DATE COMPLETED 1-20-82
 ELEV: GR1867' DF 1870' KB 1872'



WELL PLAT
 (Quarter)
~~XXXX~~ Section -
 Please indicate.

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(WIRE)~~ TOOLS
 Report of all strings set — surface, intermediate, production, etc. (New)/(Used) casing.

KCC ✓
 KGS ✓
 MISC. _____

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24	227'	Common	160	

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

Received
 1-27-82
 STATE OF KANSAS
 WICHITA, KANSAS

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water
	bbis.	MCF	%
Disposition of gas (vented, used on lease or sold)	Producing interval (s)		CFPB

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

108-A
 YH
 1-11-82

Name of lowest fresh water producing stratum Unknown Depth 100'
 Estimated height of cement behind pipe Top

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale & Sand	0	600		Sample Tops
Sand	600	680		
Red Bed	680	989	Anhydrite	989 (+883)
Anhydrite	989	1340	Topeka	2736 (-864)
Salt, Shale, Lime	1340	1640	Heebner	2986 (-1114)
Shale & Lime	1640	2460	Toronto	3008 (-1136)
Lime & Shale	2460	2620	Lansing	3035 (-1163)
Shale & Lime	2620	2760	B/KC	3296 (-1424)
Lime & Shale	2760	3145	T.D.	3394 (-1522)
Lime	3145	3290		
Lime & Shale	3290	3370		
Lime	3370	3394		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF Kansas, COUNTY OF Russell SS,

John O. Farmer III OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS vice-president FOR John O. Farmer, Inc. OPERATOR OF THE Angel LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 25th DAY OF January 19 82, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) John O. Farmer III
 John O. Farmer III
 January 19 82

SUBSCRIBED AND SWORN TO BEFORE ME THIS 25th DAY OF January 19 82

Margaret A. Schulte
 NOTARY PUBLIC



MY COMMISSION EXPIRES: January 27, 1985