

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 51-22 EXPIRATION DATE _____

OPERATOR Woodman & Iannitti Drilling Company API NO. 15-141-20,145 -00-00

ADDRESS 1008 Douglas Building COUNTY Osborne

Wichita, Kansas 67202 FIELD WC (Worley Abd)

** CONTACT PERSON K.T. Woodman PROD. FORMATION _____

PHONE 265-7650

PURCHASER N/A LEASE Angel

ADDRESS _____ WELL NO. 1

WELL LOCATION NW SE SE

DRILLING Woodman & Iannitti Drilling Company 990 Ft. from East Line and

CONTRACTOR _____ 990 Ft. from South Line of

ADDRESS 1008 Douglas Building the SE (Qtr.) SEC 33 TWP 10 RGE 15 (W).

Wichita, Kansas 67202

PLUGGING Sun Oil Well Cementing WELL PLAT (Office Use Only)

CONTRACTOR _____

ADDRESS P.O. Box 169 KCC

Great Bend, Kansas 67530 KGS

TOTAL DEPTH 2891' PBTD SWD/REP

SPUD DATE 9-24-82 DATE COMPLETED 9-28-82 PLG.

ELEV: GR 1927 DF 1929 KB 1932

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 245' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

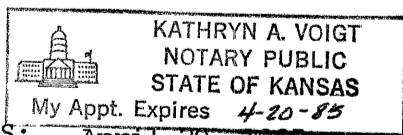
K.T. Woodman, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

K.T. Woodman (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 5th day of October,

19 82 .



MY COMMISSION EXPIRES: April 20, 1985

Kathryn A. Voigt (Notary Public)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION 10-6-82 OCT 06 1982 CONSERVATION DIVISION Wichita, Kansas

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Clay & Post Rock	0	40	Anhydrite	1057 (+875)
Shale	40	254	Topeka	2800 (-868)
Shale	254	591		
Pyrite & Hard Sand	591	598		
Pyrite & Hard Sand	598	610		
Shale & Sand Streaks	610	1057		
Anhydrite	1057	1090		
Shale & Lime	1090	1550		
Lime & Shale	1550	1830		
Lime & Shale	1830	2080		
Lime & Shale	2080	2330		
Shale & Lime	2330	2515		
Lime & Shale	2515	2705		
Lime & Shale	2705	2845		
Lime & Shale	2845	2891		
R.T.D.	2891			
**No Logs				

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		245'	Common	160	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations