

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F  Letter requesting confidentiality attached.

C  Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)\*\*\*Check here if NO logs were run \_\_\_\_\_.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5134 EXPIRATION DATE June 30, 1984

OPERATOR Graham-Michaelis Corporation API NO. 15-141-20,197 100-00

ADDRESS P. O. Box 247 COUNTY Osborne

Wichita, Kansas 67201 FIELD \_\_\_\_\_

\*\* CONTACT PERSON Jack L. Yinger PROD. FORMATION \_\_\_\_\_

PHONE 316-264-8394

PURCHASER N/A LEASE Greene

ADDRESS \_\_\_\_\_ WELL NO. 1-28

DRILLING Red Tiger Drilling Company WELL LOCATION 100' S of E/2 NE/4 SE/4

CONTRACTOR \_\_\_\_\_ 1880 Ft. from South Line and

ADDRESS 1720 KSB Building 330 Ft. from East Line of the SE (Qtr.) SEC 28 TWP 10S RGE 15W (W

Wichita, Kansas 67202

PLUGGING Allied Cementing Co., Inc. WELL PLAT (Office Use Only)

CONTRACTOR \_\_\_\_\_

ADDRESS Box 31, 332 W. Wichita KCC

Russell, Kansas 67665 KGS

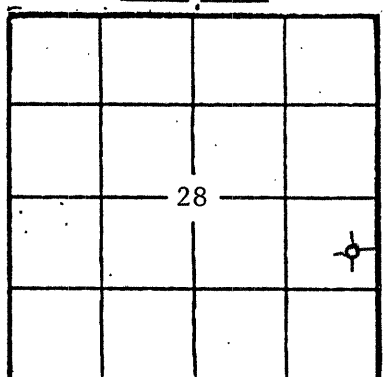
TOTAL DEPTH 3,580' PBT \_\_\_\_\_ SWD/REP \_\_\_\_\_

SPUD DATE 1/19/84 DATE COMPLETED 1/26/84 PLG. \_\_\_\_\_

ELEV: GR 1969 DF 1972 KB 1974' NGPA \_\_\_\_\_

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A



Amount of surface pipe set and cemented 242.51' DV Tool Used? \_\_\_\_\_

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion \_\_\_\_\_. Other completion \_\_\_\_\_. NGPA filing \_\_\_\_\_.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Jack L. Yinger, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Jack L. Yinger  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of February, 1984.

ALDINE M. JOHNSON  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appointment Expires  
3-19-85

Aldine M. Johnson  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION  
2-27-84  
FEB 27 1984

\*\* The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO  
OPERATOR

Graham-Michaelis Corporation LEASE Greene

ACO-1 WELL HISTORY (E)  
SEC. 28 TWP. 10SRGE. 15W (W)

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-28

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
X Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey			Heebner Shale	3116 (-1142)
Shale & Lime Streaks	0	80	Lansing	3169 (-1195)
Shale & Post Rock	80	253		
Shale & Sand	253	1113	Base K.C.	3429 (-1455)
Anhydrite	1113	1145		
Shale	1145	1410	LTD	3585 (-1611)
Shale & Red Bed	1410	2148		
Shale	2148	2300		
Shale & Lime Streaks	2300	2440		
Shale & Lime	2440	2744		
Shale & Lime Streaks	2744	2900		
Lime & Shale	2900	2993		
Lime	2993	3472		
Lime & Chert	3472	3527		
Lime	3527	3580		
RTD		3580		

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (U/S/E/D)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	249'	Common	165	2% Gel, 3% C.C.
Production	None						

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			None		
Size	Setting depth	Packer set at			
None					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Dry		
Estimated Production -I.P.	Oil bbls.	Gas bbls.
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations