

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

OPERATOR: License # 5363
Name: BEREXCO INC.
Address: 100 N BROADWAY, STE 970
City/State/Zip: WICHITA, KS 67202
Purchaser: N/A
Operator Contact Person: Leon Rodak
Phone: (316) 265-3311
Contractor: Name: L & M WELL SERVICE
License: 31172
Wellsite Geologist: NONE

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry; oil well info as follows:

Operator: GRAHAM MICHAELIS DRUG CO.
Well Name: LOCKE 5-19
Comp. Date 7-30-78 Old Total Depth 3637
SPUD
 Deepening Re-Perf Conv. to Inj / SWD
 Plug Back 3500' PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj ?) Docket No. E-19,454
6/29/00 Date OF START Date Reached TD 7/3/00
OF WORKOVER WORKOVER

API NO. 15 - 15-141-20043 - 0001
County Osbourne
NE NW SE Sec 19 Twp 10S Rge 15 X E W
2440 Feet from S N (circle one) Line of Section
1660 Feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE SE NW SW (circle one)
Lease Name Locke Well # 5-19
Field Name Natoma East
INJECTION
Producing Formation Lansing Kansas City
Elevation: Ground: 2056' KB: 2061'
Total Depth 3637 PBTB 3500'
Amount of Surface Pipe Set and Cemented at 370' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from
Feet depth to _____ w/ _____ sx. cmt.

Drilling Fluid Management Plan REWORK 9/21 10/31/00
(Data must be collected from the Reserve Pit)
Chloride Content _____ ppm Fluid Volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____
____ Quarter Sec _____ Twp _____ S Rge _____ E W
County _____ Docket No. _____

RECEIVED
STATE CORPORATION COMMISSION
INJECTION
WICHITA, KANSAS
JUL 12 2000

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Division Reservoir Engineer Date 7/11/00
Subscribed and sworn to before me this 11 th day of July 2000
Notary Public [Signature]
Date Commission Expires Aug 10, 2003

K.C.C. OFFICE USE ONLY		
F	_____	Letter of Confidentiality Attached
C	_____	Wireline Log Received
C	_____	Geologist Report Received
_____	KCC	Distribution
_____	KGS	SWD/Rep
_____	_____	Plug
_____	_____	NGPA
_____	_____	Other
_____	_____	(Specify)



X

Operator Name BEREXCO INC. Lease Name Locke Well # 5-19
 Sec 19 Twp 10S Rge 15 East County Osbourne
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressure, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

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 STATE CORPORATION COMMISSION
 JUL 12 2000
 CONSERVATION DIVISION
 Wichita, Kansas

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4 "	8 5/8" used	24	370'	Common	225	3% CC, 2% gel
Production	7 7/8"	4 1/2" new	10.5	3626	Common	175	10% salt, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input checked="" type="checkbox"/> Perforate	3267'	3353'	N/A	N/A	
<input type="checkbox"/> Protect Casing	3466'	3492'			
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set / Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	
		Amount	Depth
2	3297'-3300' Perforations	3300 gal. 28% HCL acid	3297'-3300', 3478'-3482'
2	3478'-3482' Perforations		
	3500' CIBP		
	3627' - 3637' [OPEN HOLE]		

TUBING RECORD			Liner Run	
Size	Set At	Packer At	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
2 3/8"	3249'	3249'		
Date of First, Resumed Production, SWD or Inj		Producing Method		
MIT'ed 7/3/00		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production	Oil Bbls	Gas MCF	Water Bbls	Gas - Oil Ratio
Per 24 Hours				

Disposition of Gas: Vented Sold Used on Lease
 (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf Dually Comp Commingled Other (Specify) _____

Production Interval: Injection 3297' - 3482'

ORIGINAL

15-141-20043-00-01

CASING MECHANICAL INTEGRITY TEST

DOCKET # E-19, 154

Disposal Enhanced Recovery:

NE
N/2 NW SE/4 Sec 19, T 10 S, R 15 NW

Repressuring
Flood
Tertiary

2440 2310 Feet from South Section Line
1660 1480 Feet from East Section Line

Date injection started _____
API #15 _____

Lease LOCKE Well # 5-19
County OSBORNE

Operator: BEXCO, INC.
Name & Address 100 N. Broadway Ste 470

Operator License # 5363
Contact Person DENNIS

STATE CORPORATION COMMISSION
7-12-2000
1111 12 2000

Wichita, Ks. 67202 Phone 785-628-6105

CONSERVATION DIVISION
Wichita Kansas

Max. Auth. Injection Press. 700 psi; Max. Inj. Rate 1200 bbl/d;
If Dual Completion - Injection above production _____ Injection below production _____

	Conductor	Surface	Production	Liner	Size	Tubing
Size		<u>8 5/8</u>	<u>4 1/2"</u>			<u>2 3/8"</u>
Set at		<u>370' w/ 125' s</u>	<u>3626'</u>			<u>3249'</u>
Element Top		<u>Surf</u>	<u>w/ 125' s</u>			<u>Sealtite</u>
Bottom		<u>370'</u>	<u>3626'</u>			
V/Perf.						
Blocker type	<u>AD-1</u>					
One of injection	<u>3297</u>					

TD (and plug back) 2500 C.I.B.P. ft. depth
Size 4 1/2 x 2 3/8 Set at 3249'
One of injection 3297 ft. to ft. 3482 Perf. or open hole Perf

Type Mit: Pressure 02 Radioactive Tracer Survey Temperature Survey

Time: Start 0 Min. 15 Min. 30 Min.

Pressures: 300* 300* 300* Set up 1 | System Pres. during test _____
Set up 2 | Annular Pres. during test 300*
Set up 3 | Fluid loss during test _____ bbls.

Tested: Casing or Casing - Tubing Annulus

The bottom of the tested zone is shut in with Packer

Test Date 7-3-2000 Using Stewarts Tanks Svc Company's Equipment

The operator hereby certifies that the zone between 0 feet and 3249' feet was the zone tested
Jeff Plummer Signature Title

The results were Satisfactory , Marginal _____, Not Satisfactory _____

State Agent Richard Williams Title P.I.R.T. II Witness: Yes No _____

REMARKS: Backside + Rental Fresh water w/ 10 gal Packer-Fluid

Origin. Conservation Div.; KDHE/T; 4 Dist. Office;
 Computer Update