

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. \_\_\_\_\_

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238. No Log

LICENSE # 7076 EXPIRATION DATE 6-30-83

OPERATOR Black Diamond API NO. 15-141-20, 163-00-00

ADDRESS 217 East 32nd COUNTY Osborne

Hays, Kansas 67601 FIELD

\*\* CONTACT PERSON Kenneth Vehige PROD. FORMATION

PHONE 913-625-5891

PURCHASER none LEASE Locke

ADDRESS WELL NO. #1

WELL LOCATION SE 1/4

DRILLING Revlin Drig., Inc. 2310 Ft. from North Line and

CONTRACTOR 1320 Ft. from East Line of

ADDRESS Box 293 the SE (Qtr.) SEC 16 TWP 10 RGE 15

Russell, Kansas 67665

PLUGGING Revlin Drig., Inc. WELL PLAT (Office Use Only)

CONTRACTOR Box 293

ADDRESS Russell, Kansas 67665

TOTAL DEPTH 3660 PBTD 1216'

SPUD DATE 1-28-83 DATE COMPLETED 2-5-83

ELEV: GR 2025' DF KB 2030'

DRILLED WITH (ROTARY) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented set @ 257' DV Tool Used?

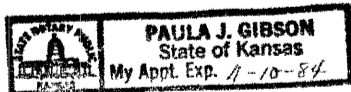
THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Stanley C. Lingreen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

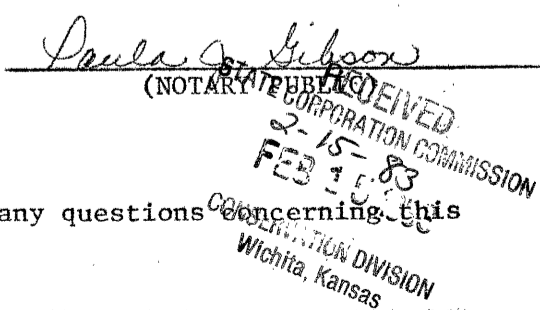


Signature of Stanley C. Lingreen (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of February, 1983.

MY COMMISSION EXPIRES: November 10, 1984

\*\* The person who can be reached by phone regarding any questions concerning this information.



OPERATOR Black Diamond Oil LEASE Loeke

SEC. 19 TWP. 10 RGE. 15 (W)

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. #1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Postrock	00	50		
Sand & Postrock	50	126		
Shale	126	525		
Shale sand Shale	525	1195		
Shale	1195	1218		
Anhydrite	1218	1245		
Shale	1245	1565		
Shale w/ Lime	1565	1895		
Lime	1895	2130		
Shale & Lime	2130	2304		
Shale & Shells	2304	2595		
Lime & Shale	2595	2818		
Shale & Lime	2818	3260		
Lime & Dolomite	3260	3340		
Lime	3340	3660		
<p>DST #1 3206'-3260' 54' anchor 30-30-30-30 Weak blow Rec: 20' drig., mud</p> <p>DST #2 3456'-3510' 54' anchor 30-30-30-30 weak blow Rec: 70' mud</p>				
If additional space is needed use Page 2, Side 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~Revised~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	257	Quick Set	257	
Production	Dry Hole						

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Estimated Production -I.P.	Oil bbls.	Gas bbls.
	Water %	Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	MCF	CFPB
Perforations		