

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING APPLICATION**  
Please TYPE Form and File ONE Copy

Form CP-1  
September 2003  
**This Form must be Typed**  
**Form must be Signed**  
**All blanks must be Filled**

API # 15 - 035-19231-00-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued,

indicate original spud or completion date 11-09-1925

Well Operator: W. D. Short Oil Co., LLC KCC License #: 33608  
(Owner / Company Name) (Operator's)

Address: P.O. Box 729 City: Oxford

State: Kansas Zip Code: 67119 Contact Phone: (62- ) 455 - 3576

Lease: Waite Well #: 8 Sec. 19 Twp. 32 S. R. 328  East  West

- NW - SE - SE Spot Location / QQQQ County: Cowley

990 Feet (in exact footage) From  North /  South (from nearest outside section corner) Line of Section (Not Lease Line)

990 Feet (in exact footage) From  East /  West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One:  Oil Well  Gas Well  D&A  Cathodic  Water Supply Well  
 SWD Docket # \_\_\_\_\_  ENHR Docket # \_\_\_\_\_  Other: \_\_\_\_\_

Conductor Casing Size: 20" Set at: 38' Cemented with: \_\_\_\_\_ Sacks

Surface Casing Size: 10" Set at: 1902' Cemented with: \_\_\_\_\_ Sacks

Production Casing Size: 5-1/2" Set at: 3549' Cemented with: 200sx Sacks

List (ALL) Perforations and Bridgeplug Sets: \_\_\_\_\_

Elevation: 1142 ( G.L. /  K.B.) T.D.: 3600' PBTD: \_\_\_\_\_ Anhydrite Depth: NA  
(Stone Corral Formation)

Condition of Well:  Good  Poor  Casing Leak  Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): Per KCC instructions

Is Well Log attached to this application as required?  Yes  No Is ACO-1 filed?  Yes  No

If not explain why? \_\_\_\_\_

**Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.**

List Name of Company Representative authorized to be in charge of plugging operations: Mike Anstine

Phone: (620 ) 455 - 3576

Address: P.O. Box 729 - 102 S. River Rd. City / State: Oxford, Kansas

Plugging Contractor: B.P.C. Well Plugging KCC License #: 32475  
(Company Name) (Contractor's)

Address: P.O. Box 282 Burden, Ks. 67019 Phone: (620 ) 438 - 2856

Proposed Date and Hour of Plugging (if known?): ASAP

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 11-14-2006 Authorized Operator / Agent: W.D. Short (Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED  
NOV 20 2006  
KCC WICHITA


Record of Well No. 6 Waite  
 Section 19 Town 32 Range 3 E Township  
 County Cowley State Kansas Acres 160  
 Location made 10-26 1925 By C. C. Chamberlain  
930 feet from North line \_\_\_\_\_ feet from East line.  
 \_\_\_\_\_ feet from South line 770 feet from West line.  
 Rig commenced 10-27 1925  
 Rig completed 11-3 1925 Rig Cont'r \_\_\_\_\_

Drilling commenced Nov. 9 1925 Drilling Contract No. \_\_\_\_\_  
 Drilling Completed Feb. 15 1926 Company Tools # 75 Drilling Contractor \_\_\_\_\_  
 Commenced producing 12-18 1926 Total Depth of Well 2855 feet @ \_\_\_\_\_ per foot  
 1st 24 hours Natural \_\_\_\_\_ bbls. REMARKS: Drill with 100% HCl acid in 11-23  
 2nd 24 hours Natural \_\_\_\_\_ bbls. Lead 1844419, No. 2 line 2605-2855 - Maximum  
 1st 24 hours after shot \_\_\_\_\_ bbls. 20-30 Pairs treated by The Margalol Ref. Drilling Co.  
 2nd 24 hours after shot \_\_\_\_\_ bbls. MAD 20046 before treating. MAD 20045  
 Color \_\_\_\_\_ Gravity \_\_\_\_\_ REFER TO REMARKS  
 Gas Well { Rock Pressure \_\_\_\_\_ lbs.  
 Volume \_\_\_\_\_ cubic feet

*686 Chamberlain*  
 Entered  
 Lease Registered  
 ENGINEERING DEPARTMENT  
 11-4-31

SAND	TO TOP	TO BOTTOM	THICKNESS	DATE OF SHOT	SHOT BETWEEN
1st or	2605	2614	9	19	feet and _____ feet
2nd or				19	feet and _____ feet
3rd or				19	feet and _____ feet
4th or				19	feet and _____ feet
5th or				19	feet and _____ feet

**TORPEDO RECORD**

PUT IN BY	NO. QUARTS	NO. FEET OF SHELL	SIZE SHELL	NO. FEET OF ANCHOR	RESULTS FROM TORPEDOING
1st					
2nd					

PACKER SET AT	DATE SET	SIZE AND KIND OF PACKER
1st _____ feet	19	
2nd _____ feet	19	

Kind of Fuel Used \_\_\_\_\_ No. of days water was used \_\_\_\_\_ drilling  
 No. of days gas was used \_\_\_\_\_ drilling No. of days water was used \_\_\_\_\_ cleaning out  
 No. of days gas was used \_\_\_\_\_ cleaning out Water taken from Waite farm  
 Gas taken from Empire Gas & Fuel gas line  
 Oil taken from Tank No. \_\_\_\_\_ on \_\_\_\_\_ Farm \_\_\_\_\_  
 Boiler: Size \_\_\_\_\_ Make \_\_\_\_\_ Manufacturer's No. \_\_\_\_\_  
 Engine: Size \_\_\_\_\_ Make \_\_\_\_\_ Manufacturer's No. \_\_\_\_\_

**DRIVE PIPE, CASINGS, TUBING AND SUCKER RODS**

LEFT IN WELL WHEN COMPLETED					CHANGES SINCE WELL WAS COMPLETED								
SIZE	WT PER FT.	VCH.	SUB.	FEET	IN.	VCH.	SUB.	FEET	IN.	VCH.	SUB.	FEET	IN.
20"	90#			38	5								
15 3/4"	70#			616	1			Galvanized					
12 3/4"	50#			1344	4			"					
10"	40#			1902	2								
8 1/2"	32#			2568									

Water well, depth \_\_\_\_\_ feet Casing, size \_\_\_\_\_ feet Casing, size \_\_\_\_\_ feet  
 Tubing, size \_\_\_\_\_ feet Sucker Rods, size and kind \_\_\_\_\_  
 Approved: Ira C. Gibson Superintendent Voucher No. K176 OCT 5 1931  
 Sub. No. \_\_\_\_\_

This well was abandoned \_\_\_\_\_ 19 \_\_\_\_\_ See Voucher \_\_\_\_\_ Sub. No. \_\_\_\_\_

PULLED OUT	IN.		IN.		IN.		IN.		IN.		IN.	
	FEET	IN.	FEET	IN.	FEET	IN.	FEET	IN.	FEET	IN.	FEET	IN.
Left in Hole and Abandoned.												
PLUGS DRIVEN	NO.	SIZE	NO.	SIZE	NO.	SIZE	NO.	SIZE	NO.	SIZE	NO.	SIZE

ERED IN WELL RECORD  
 NOV 9 1931  
 COPY TO J. W. SMITH  
 COPY TO WICHITA OFFICE

Sand		40	40	
Lime		20	60	
Shale		60	120	
Lime		10	130	
Shale		30	160	
Lime		30	190	
Shale		30	220	
Lime		35	255	
Slate		5	260	
Lime		15	275	
Sand		25	300	
Shale		15	315	
Lime		10	325	
Shale		25	350	
Lime		5	355	
Sand		15	370	
Shale		10	380	
Lime		30	410	
Slate		5	415	
Red Rock		5	420	
Lime		20	440	
Shale		15	455	
Sand		10	465	
Shale		10	475	
Lime		10	485	
Shale		25	510	
Slate		15	525	
Lime		20	545	
Slate		5	550	
Red Rock		15	565	
Lime		5	570	
Sand		10	580	
Lime	White	45	625	607' S.L.M. Set 15 1/2"
Shale		5	630	
Lime		15	645	
Slate		10	655	Bailer Water 655
Lime		10	665	
Slate		10	675	
Lime		40	715	
Shale		30	745	
Lime		25	770	
Slate		25	795	
Lime		25	820	
Shale		60	880	
Lime		30	910	
Shale		150	1060	
Lime		15	1075	
Slate		10	1085	
Lime		30	1115	
Shale		10	1125	
Lime		30	1155	
Shale		5	1160	
Lime		20	1180	
Shale		15	1195	
Sand		15	1210	
Shale		20	1230	
Lime		45	1275	
Slate		25	1300	
Lime		10	1310	Hole Full Water 1310' to 1325'
Sand		20	1330	S.L.M. Set 12 1/2" csg.
Lime		35	1365	
Slate		25	1390	
Lime		10	1400	
Shale		30	1430	
Lime		95	1525	
Shale		30	1555	
Lime		10	1565	
Slate		10	1575	
Lime, Sandy		30	1605	Top Water 1605'
Lime		45	1650	
Shale		85	1735	
Lime		10	1745	
Shale		5	1750	
Lime		15	1765	
Shale		40	1805	
Lime		20	1825	
Shale	Black	60	1885	1884' S.L.M. Set 10"
Lime		20	1905	
Shale		255	2160	
Lime		30	2190	2190' Hole Full Water
Lime, Sandy		55	2245	
Shale		100	2345	
Lime		30	2375	
Shale		160	2535	2539' S.L.M. Set 8 1/2" Csg.
Lime		10	2545	
Shale		5	2550	
Lime, Sandy		50	2600	Show of Oil 2590'
Sand		21	2621	Top Oil & Gas 2605' S.L.M.
Lime		59	2680	
Shale		35	2715	
Lime, Sandy		10	2725	
Sand		3	2728	
Lime		47	2775	
Slate		5	2780	
Lime		20	2800	
Slate		10	2810	
Shale		30	2840	
Lime		15	2855	

**NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)**

W.D. Short Oil Co., LLC  
102 S. River Road  
PO Box 729  
Oxford, KS 67119

November 27, 2006

Re: WAITE #8  
API 15-035-19231-00-00  
NWSESE 19-32S-3E, 990 FSL 990 FEL  
COWLEY COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

Sincerely



Barry Metz  
Deputy Director

District: #2  
3450 N. Rock Road, Suite 601  
Wichita, KS 67226  
(316) 630-4000