

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING APPLICATION
Please TYPE Form and File ONE Copy

Form CP-1
September 2003
This Form must be Typed
Form must be Signed
All blanks must be Filled

API # 15 - 065-20830 - 60-00 (Identifier Number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate original spud or completion date _____.

Well Operator: Murfin Drilling Company, Inc. KCC License #: 30606
(Owner / Company Name) (Operator's)

Address: 250 N. Water, Suite 300 City: Wichita

State: Kansas Zip Code: 67202 Contact Phone: (316) 267 - 3241

Lease: Riedel Well #: 2 Sec. 6 Twp. 10 S. R. 24 East West

C - NW - _____ Spot Location / QQQQ County: Graham

1320 Feet (in exact footage) From North / South (from nearest outside section corner) Line of Section (Not Lease Line)

1320 Feet (in exact footage) From East / West (from nearest outside section corner) Line of Section (Not Lease Line)

Check One: Oil Well Gas Well D&A Cathodic Water Supply Well
 SWD Docket # _____ ENHR Docket # _____ Other: _____

Conductor Casing Size: _____ Set at: _____ Cemented with: _____ Sacks

Surface Casing Size: 8 5/8 Set at: 204 Cemented with: 175 Sacks

Production Casing Size: 5 1/2 Set at: 4029 Cemented with: 275 Sacks

List (ALL) Perforations and Bridgeplug Sets: 3821-3946

Elevation: 2475 (G.L. / K.B.) T.D.: 4031 PBTD: 3850 Anhydrite Depth: _____
(Stone Corral Formation)

Condition of Well: Good Poor Casing Leak Junk in Hole

Proposed Method of Plugging (attach a separate page if additional space is needed): _____

Is Well Log attached to this application as required? Yes No Is ACO-1 filed? Yes No

If not explain why? _____

Plugging of this Well will be done in accordance with K.S.A. 55-101 et. seq. and the Rules and Regulations of the State Corporation Commission.

List Name of Company Representative authorized to be in charge of plugging operations: John Gerstner

Phone: (785) 421 - 2103

Address: Box 130, East Hwy 24 City / State: Hill City, Kansas 67642

Plugging Contractor: Murfin Drilling Company, Inc. KCC License #: 30606
(Company Name) (Contractor's)

Address: 250 N. Water, Suite 300 Phone: (316) 267 - 3241

Proposed Date and Hour of Plugging (if known?): By the end of 2006

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Date: 11/30/06 Authorized Operator / Agent: Sue Brady
(Signature)

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

DEC 01 2006

KCC WICHITA

RECEIVED
JUL 26 2005
KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form T-1
April 2004
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR
TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Check Applicable Boxes:

- Oil Lease: No. of Oil Wells 2 **
- Gas Lease: No. of Gas Wells _____ **
- Gas Gathering System: _____
- Saltwater Disposal Well - Permit No.: _____
Spot Location: _____ feet from N / S Line
_____ feet from E / W Line
- Enhanced Recovery Project Permit No.: 25015
Entire Project: Yes No
Number of Injection Wells 2 **

Field Name: Dreil Southwest

**** Side Two Must Be Completed.**

Effective Date of Transfer: 7/1/05

KS Dept of Revenue Lease No.: 110446

Lease Name: Riedel

SW - SW - NW Sec. 6 Twp. 10S R. 24 E W

Legal Description of Lease: NW/4 Sec. 6-10s-24w

County: Graham

Production Zone(s): Lansing

Injection Zone(s): _____

Surface Pit Permit No.: _____
(API No. if Drill Pit, WO or Haul)

_____ feet from N / S Line of Section

_____ feet from E / W Line of Section

Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling

Past Operator's License No. 33069

Contact Person: Jay Johnson

Past Operator's Name & Address: Encore Operating Company
P.O. Box 2710 Denver, CO 80221

Phone: 303-595-9251

Title: President

Date: 7/11/05

Signature: 

New Operator's License No. 30606

Contact Person: Tom W. Nichols

New Operator's Name & Address: Murfin Drilling Co., Inc.
250 N. Water, Suite 300

Phone: 316-267-3241

Wichita, Ks 67202

Oil / Gas Purchaser: Teppco Crude

Title: Production Manager

Date: 7/25/05

Signature: 

Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # _____ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit.

_____ is acknowledged as the new operator and may continue to inject fluids as authorized by Permit No.: _____ . Recommended action: _____

Date: _____

Authorized Signature

_____ is acknowledged as the new operator of the above named lease containing the surface pit permitted by No.: _____ .

Date: _____

Authorized Signature

DISTRICT _____ EPR _____ PRODUCTION _____ UIC _____
Mail to: Past Operator _____ New Operator _____ District _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS

CORPORATION COMMISSION

Kathleen Sebelius, Governor Brian J. Moline, Chair Robert E. Krehbiel, Commissioner Michael C. Moffet, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

MURFIN DRILLING COMPANY
250 N. WATER, SUITE 300
WICHITA, KANSAS 67202

December 07, 2006

Re: RIEDEL #2
API 15-065-20830-00-00
NW 6-10S-24W, 1320 FNL 1320 FWL
GRAHAM COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely



Barry Metz
Deputy Director

District: #4
2301 E. 13th
Hays, KS 67601
(785) 625-0550